

Room, Seattle, WA 98185. (206) 685-9855, Monday–Thursday 9:00 a.m. to 8:00 p.m., Friday and Saturday 9:00 a.m. to 5:00 p.m.

Gonzaga University, Foley Center, E. 502 Boone, Spokane, WA 99258. (509) 328-4220 ext. 3829, Monday–Thursday 8:00 a.m. to midnight, Friday 8:00 a.m. to 9:00 p.m., Saturday 9:00 a.m. to 9:00 p.m., Sunday 11:00 a.m. to midnight.

U.S. Department of Energy Reading Room, Washington State University, Tri-Cities Campus, 100 Sprout Road, Room 130W, Richland, WA 99352, (509) 376-8583, Monday–Friday 10:00 a.m. to 4:00 p.m.

Portland State University, Bradford Price Millar Library, Science and Engineering Floor, S.W. Harrison and Park, Portland, OR 97207, (503) 725-3690, Monday–Friday 8:00 a.m. to 10:00 p.m., Saturday 10:00 a.m. to 10:00 p.m., Sunday 11:00 a.m. to 10:00 p.m.

U.S. Department of Energy, Headquarters, Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C. 20585, (202) 586-6020, Monday–Friday 9:00 a.m. to 4:00 p.m.

Issued in Washington, D.C., this day August 26, 1996.

Stephen P. Cowan,

Deputy Assistant Secretary for Waste Management.

[FR Doc. 96-22186 Filed 8-29-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. CP96-735-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

August 26, 1996.

Take notice that on August 21, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-735-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install and operate a new delivery point to accommodate natural gas deliveries to Western Gas Utilities, Inc. (WGU) for delivery to the proposed Darwin town border station (TBS), located in Meeker County, Minnesota, under Northern's blanket certificate issued in Docket No. CP82-

401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern states that it requests authority to install and operate the proposed delivery point to accommodate natural gas deliveries to WGU under Northern's currently effective throughput service agreements. Northern asserts that WGU has requested the proposed delivery point to accommodate service due to expansion of its distribution system into new areas. The estimated volumes proposed to be delivered to WGU at the Darwin TBS are 350 MMBtu on a peak day and 53,550 MMBtu on an annual basis. Northern states that the estimated cost to install the delivery point is \$50,000, and that WGU will reimburse Northern for the cost to install the proposed delivery point.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-22164 Filed 8-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. OA96-219-000]

Vermont Marble Power Division of OMYA, Inc.; Notice of Filing

August 26, 1996.

Take notice that on August 1, 1996, Vermont Marble Power Division of OMYA, Inc. (VMPD), submitted for filing pursuant to Section 35.28(d) of the Commission's Regulations, 18 CFR 35.28(d), a request that the Commission grant it a waiver from the requirements of §§ 35.28(c), 37.4(c) and § 37.5 of the Commission's Regulations, to file open access transmission service tariffs, to prepare and file written procedures to implement the standards of conduct set forth in § 37.4 of the Commission's

Regulations, and to maintain information system.

VMPD has served its Request for Waiver on the Vermont Department of Public Service, the Vermont Public Service Board, and certain of the Vermont distribution and transmission utilities with which it conducts business.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 18 CFR 385.214 and the Commission's "Order Clarifying Order Nos. 888 and 889 Compliance Matters," issued in Docket No. RM95-8-000 et al. on July 2, 1996. All such motions or protests considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-22167 Filed 8-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1733-000, et al.]

Wisconsin Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

August 23, 1996.

Take notice that the following filings have been made with the Commission:

1. Wisconsin Power and Light Company

[Docket No. ER96-1733-000]

Take notice that on August 15, 1996, Wisconsin Power and Light Company (WP&L) tendered for filing an amendment in its May 6, 1996, filing in this docket.

WP&L requests an effective date of May 7, 1996, and accordingly seeks waiver of the Commission's notice requirements.

Copies of this filing have been served upon MG&E and the Public Service Commission of Wisconsin.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. PanEnergy Power Services, Inc., Power Exchange Corporation, CNB/Olympic Gas Services, Inc., Logan Generating Company, L.P., Sonat Power Marketing Inc., DuPont Power Marketing Inc., Energy West Power Co., LLC

[Docket Nos. ER95-7-010, ER95-72-006, ER95-964-005, ER95-1007-002, ER95-1050-005, ER95-1441-006, and ER96-392-003, (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On August 13, 1996, PanEnergy Power Services, Inc. filed certain information as required by the Commission's December 16, 1994, order in Docket No. ER95-7-000.

On July 29, Power Exchange Corporation filed certain information as required by the Commission's February 1, 1995, order in Docket No. ER95-72-000.

On July 31, CNB/Olympic Gas Services, Inc. filed certain information as required by the Commission's July 10, 1995, order in Docket No. ER95-964-000.

On July 31, 1996, Logan Generating Company, L.P. filed certain information as required by the Commission's June 28, 1995, order in Docket No. ER95-1007-000.

On July 30, 1996, Sonat Power Marketing Inc. filed certain information as required by the Commission's August 18, 1995, order in Docket No. ER95-1050-000.

On July 31, 1996, DuPont Power Marketing Inc. filed certain information as required by the Commission's August 30, 1995, order in Docket No. ER95-1441-000.

On July 30, 1996, Energy West Power Co. filed certain information as required by the Commission's December 28, 1995, order in Docket No. ER96-392-000.

3. Williams Energy Services Company, Hartford Power Sales LLC, IEP Power Marketing, LLC, Nordic Electric, LLC, Questar Energy Trading Company, Transalta Enterprises Corporation, PECO Energy Company

(Docket Nos. ER95-305-007, ER95-393-009, ER95-802-005, ER96-127-001, ER96-404-002, ER96-1316-001, and ER96-640-002, (not consolidated))

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 30, 1996, Williams Energy Services Company filed certain information as required by the Commission's May 10, 1995, order in Docket No. ER95-305-000.

On July 31, 1996, Hartford Power Sales LLC filed certain information as required by the Commission's February 22, 1995, order in Docket No. ER95-393-000.

On August 15, 1996, IEP Power Marketing, LLC filed certain information as required by the Commission's May 11, 1995, order in Docket No. ER95-802-000.

On August 13, 1996, Nordic Electric, LLC filed certain information as required by the Commission's December 1, 1995, order in Docket No. ER96-127-000.

On July 31, 1996, Questar Energy Trading Company filed certain information as required by the Commission's January 29, 1996, order in Docket No. ER96-404-000.

On August 14, 1996, TransAlta Enterprises Corporation filed certain information as required by the Commission's June 12, 1996, order in Docket No. ER96-1316-000.

On July 30, 1996, Peco Energy Company filed certain information as required by the Commission's March 28, 1996, order in Docket No. ER96-640-000.

4. Gateway Energy Inc. and PowerMark LLC

[Docket Nos. ER95-1049-004, ER96-332-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On August 5, 1996, Gateway Energy Inc. filed certain information as required by the Commission's August 4, 1995, order in Docket No. ER95-1049-000.

On August 8, 1996, PowerMark LLC filed certain information as required by the Commission's January 19, 1996 order in Docket No. ER96-332-000.

5. Inland Pacific Energy Services Corporation

[Docket No. ER96-2144-000]

Take notice that on August 1, 1996, Inland Pacific Energy Services Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Central Vermont Public Service Corporation

[Docket No. ER96-2238-000]

Take notice that on August 15, 1996, Central Vermont Public Service Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Thicksten Grimm Burgum, Inc.

[Docket No. ER96-2241-000]

Take notice that on August 14, 1996, Thicksten Grimm Burgum, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Southern Indiana Gas & Electric Company

[Docket No. ER96-2336-000]

Take notice that on August 19, 1996, Southern Indiana Gas & Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Great Bay Power Corporation

[Docket No. ER96-2595-000]

Take notice that on July 29, 1996, Great Bay Power Corporation tendered for filing a summary of activity for the quarter ending June 30, 1996.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. New York State Electric & Gas Corporation

[Docket No. ER96-2665-000]

Take notice that on August 8, 1996, New York State Electric & Gas Corporation tendered for filing the executed signature page to the Agreement with Rochester Gas and Electric Corporation filed with the Commission unexecuted on February 29, 1996.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Entergy Services, Inc.

[Docket No. ER96-2709-000]

Take notice that on August 14, 1996, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (Entergy Operating

Companies), tendered for filing an Amendment to Rate Schedule SP. ESI states that this filing is designed to allow ESI to engage in negotiated sales of electric power with unaffiliated purchasers, including sales not involving ESI's generation or transmission facilities.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Northern States Power Company (Minnesota Company)

[Docket No. ER96-2711-000]

Take notice that on August 15, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing a Transmission Service Agreement between NSP and Dairyland Power Cooperative.

NSP requests that the Commission accept the agreement effective July 25, 1996, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. PECO Energy Company

[Docket No. ER96-2712-000]

Take notice that on August 15, 1996, PECO Energy Company (PECO), filed a Service Agreement dated August 7, 1996 with Long Island Lighting Company (LILCO) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds LILCO as a customer under the Tariff.

PECO requests an effective date of August 7, 1996, for the Service Agreement.

PECO states that copies of this filing have been applied to LILCO and to the Pennsylvania Public Utility Commission.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. PECO Energy Company

[Docket No. ER96-2713-000]

Take notice that on August 15, 1996, PECO Energy Company (PECO), filed a Service Agreement dated August 7, 1996 with SCANA Energy Marketing, Inc. (SCANA) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds SCANA as a customer under the Tariff.

PECO requests an effective date of August 7, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to SCANA and to the Pennsylvania Public Utility Commission.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Pacific Gas and Electric Company
[Docket No. ER96-2714-000]

Take notice that on August 15, 1996, Pacific Gas and Electric Company (PG&E), tendered for filing an Interconnection Agreement between PG&E and the Shelter Cove Resort Improvement District No. 1 (District), dated August 6, 1996 (Interconnection Agreement). The Interconnection Agreement supersedes the current power sale contract between District and PG&E (PG&E Rate Schedule FERC No. 90).

District and PG&E (the Parties) entered into the Interconnection Agreement to define their new relationship after the termination of Rate Schedule FERC No. 90. The most important change under the Interconnection Agreement is that District will become an interconnection customer of PG&E, instead of a full-requirements customer. District will purchase wholesale electric service to become, in essence, a full-requirements customer of the Northern California Power Agency (NCPA). This change will reduce PG&E yearly revenues from the District by approximately \$110,000.

Copies of this filing have been served upon District and the California Public Utilities Commission.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. UGI Power Supply, Inc.

[Docket No. ER96-2715-000]

Take notice that on August 15, 1996, UGI Power Supply, Inc., a wholly-owned subsidiary of UGI Enterprises, Inc., and an indirect subsidiary of UGI Utilities, Inc., tendered for filing an application for approval of its FERC Electric Rate Schedule No. 1 and for authorizations to make wholesale sales of electric power at rates to be negotiated by the purchaser. UGI Power Supply, Inc. requests that its FERC Electric Rate Schedule No. 1 be made effective 60 days from the date of filing, or October 14, 1996.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Arizona Public Service Company

[Docket No. ER96-2716-000]

Take notice that on August 15, 1996, Arizona Public Service Company (APS), tendered for filing a Service Agreement under APS-FERC Electric Tariff Original Volume No. 1 (APS Tariff) with the following entity:

Koch Power Services, Inc.

A copy of this filing has been served on the above listed party and the Arizona Corporation Commission.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Duke Power Company

[Docket No. ER96-2717-000]

Take notice that on August 15, 1996, Duke Power Company (Duke), tendered for filing a Service Agreement for Market Rate (Schedule MR) Sales between Duke and Duquesne Light Company.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Duke Power Company

[Docket No. ER96-2718-000]

Take notice that on August 15, 1996, Duke Power Company (Duke), tendered for filing a Service Agreement for Market Rate (Schedule MR) Sales between Duke and Dayton Power & Light Company.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. San Diego Gas & Electric Company

[Docket No. ER96-2719-000]

Take notice that on August 15, 1996, San Diego Gas & Electric Company (SDG&E), tendered for filing and acceptance, pursuant to 18 CFR 35.12, an Interchange Agreement (Agreement) between SDG&E and Energy Transfer Group, L.L.C. (Energy Transfer).

SDG&E requests that the Commission allow the Agreement to become effective on the 1st of October 1996 or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Energy Transfer.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Central Hudson Gas & Electric Corporation

[Docket No. ER96-2720-000]

Take notice that on August 15, 1996, Central Hudson Gas & Electric Corporation (CHG&E), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR, a Service Agreement between CHG&E and Niagara Mohawk Power Corporation. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the

Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Central Hudson Gas & Electric Corporation

[Docket No. ER96-2721-000]

Take notice that on August 15, 1996, Central Hudson Gas & Electric Corporation (CHG&E), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR, a Service Agreement between CHG&E and Coral Power L.L.C. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2722-000]

Take notice that on August 14, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to TransCanada Power Corporation (TC).

Con Edison states that a copy of this filing has been served by mail upon TC.

Comment date: August 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2723-000]

Take notice that on August 14, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to PECO Energy Company—Power Team (PECO).

Con Edison states that a copy of this filing has been served by mail upon PECO.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2724-000]

Take notice that on August 14, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Sonat Power Marketing, Inc. (Sonat).

Con Edison states that a copy of this filing has been served by mail upon Sonat.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2725-000]

Take notice that on August 14, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Enron Power Marketing, Inc. (Enron).

Con Edison states that a copy of this filing has been served by mail upon Enron.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Louisville Gas and Electric Company

[Docket No. ER96-2726-000]

Take notice that on August 14, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Non-Firm Transmission Agreement between Louisville Gas and Electric Company and City of Tallahassee, Florida under Rate TS.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. New England Power Pool

[Docket No. ER96-2727-000]

Take notice that on August 14, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by KOCH Power Services, Inc. (KOCH). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit KOCH to join the over 100 Participants already in the Pool. NEPOOL further states that the filed

signature page does not change the NEPOOL Agreement in any manner, other than to make KOCH a Participant in the Pool. NEPOOL requests an effective date of September 15, 1996 for commencement of participation in the Pool by KOCH.

Comment date: September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 96-22162 Filed 8-29-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 4797-042, -043, -044, and -045]

Cogeneration, Inc.; Notice of Availability of Draft Environmental Assessment

August 26, 1996.

A draft environmental assessment (DEA) is available for public review. The DEA is for an application to amend articles 404, 405, 406, and 407 of the project license for the Auger Falls Hydroelectric Project (FERC No. 4797). The DEA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The Auger Falls Hydroelectric Project is located on the Snake River in Twin Falls County, Idaho.

The DEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the DEA can be viewed at the Commission's Public Reference Room, Room 2A, 888 First Street, N.E., Washington, D.C. 20426. Copies can also be obtained by calling the project manager listed below.