

Federal Energy Regulatory Commission**[Docket No. CP96-199-001]****Egan Hub Partners, L.P.; Notice of Amendment**

August 29, 1996.

Take notice that on August 27, 1996, Egan Hub Partners, L.P. (Egan Hub) 44084 Riverside Parkway, Suite 340, Leesburg, Virginia 20176, filed, in Docket No. CP96-199-001, an application pursuant to Section 7(c) of the Natural Gas Act to amend its application for a certificate of public convenience and necessity authorizing construction and operation of underground storage facilities in Acadia Parish, Louisiana previously filed with the Commission on February 16, 1996, in Docket No. CP96-199-000.

Egan Hub states that the purpose of the amendment is to revise Egan Hub's proposed FERC Gas Tariff to clarify the nature of services to be offered.

Any person desiring to be heard or to make any protest with reference to said amendment should on or before September 5, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. All persons who have heretofore filed need not file again.

Lois D. Cashell,

Secretary.

[FR Doc. 96-22564 Filed 9-4-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MG96-17-000]**El Paso Natural Gas Co.; Notice of Filing**

August 29, 1996.

Take notice that on August 21, 1996, El Paso Natural Gas Company (El Paso) filed revised standards of conduct under section 161.3 of the Commission's regulations, 18 CFR 161.3. El Paso states that it is updating its standards of conduct to reflect a name change, a

corporate acquisition and a corporate relocation.

El Paso states that copies of this filing have been mailed to all interstate pipeline system transportation customers of El Paso and interested regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before September 13, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-22566 Filed 9-4-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MG96-16-000]**Mojave Pipeline Operating Co.; Notice of Filing**

August 29, 1996.

Take notice that on August 19, 1996, Mojave Pipeline Operating Company (Mojave) filed standards of conduct under section 161.3 of the Commission's regulations, 18 CFR 161.3.

Mojave states that copies of this filing have been mailed to all interstate pipeline system transportation customers of Mojave and interested regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before September 13, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-22565 Filed 9-4-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-718-000]**Northwest Pipeline Corporation; Notice of Request under Blanket Authorization**

August 29, 1996.

Take notice that on August 15, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP96-718-000 a request pursuant to Section 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for permission and approval to abandon, its Columbia meter station in Klickitat County, Washington, since the power plant and associated pipeline to be served by the Columbia meter station were never constructed. Northwest makes such request, under its blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Specifically, Northwest indicates that it constructed the Columbia meter station pursuant to prior notice approval in Docket No. CP92-571-000.

Northwest states that the Columbia meter station was built to deliver natural gas to a new pipeline that was planned to be built by Columbia Power Associates, an affiliate of Columbia Aluminum Corporation, to serve a planned new power generating facility adjacent to existing plant facilities of Columbia Aluminum.

It is indicated that Golendale Aluminum Company (Goldendale) successor to Columbia Aluminum, does not object to Northwest's proposed abandonment. Northwest therefore, indicates that it proposes to remove the existing meter facilities and appurtenances, the meter building, all cement foundations and underground piping from the station site, but that the above ground tap valve extension will be retired in place.

Northwest further states that the estimated cost of removing the Columbia meter station is approximately \$30,000, with an estimated salvage value of \$133,954 for the materials to be returned to inventory.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If not protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-22611 Filed 9-4-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. TM97-1-86-000]

**Pacific Gas Transmission Company;
Notice of Annual Charge Adjustment**

August 29, 1996.

Take notice that on August 26, 1996, Pacific Gas Transmission Company (PGT) tendered for filing and acceptance Thirteenth Revised Sheet No. 4, Fifth Revised Sheet No. 4A, Thirteenth Revised Sheet No. 5, and Fourth Revised Sheet No. 6C to be included in its FERC Gas Tariff, First Revised Volume No. 1-A and Eleventh Revised Sheet No. 7 to be included in its FERC Gas Tariff, Second Revised Volume No. 1, to become effective October 1, 1996.

PGT asserts that the purpose of this filing is to reflect a modification to the Annual Charge Adjustment fee, in accordance with the Commission's most recent Annual Charge billing to PGT. PGT further states that a copy of this filing has been served upon all jurisdictional customers and upon interested state regulatory agencies.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to

become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-22570 Filed 9-4-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-348-000]

**Panhandle Eastern Pipe Line
Company; Notice of Proposed
Changes in FERC Gas Tariff**

August 29, 1996.

Take notice that on August 26, 1996, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A attached to the filing, to be effective October 1, 1996.

Panhandle states that the purpose of this filing is to modify Panhandle's FERC Gas Tariff, First Revised Volume No. 1 to: (1) clarify Section 7.2 of the General Terms and Conditions to state the responsibilities of Panhandle and shippers and to establish time lines in connection with a shipper's exercise of its Right of First Refusal to continue a Long-Term Agreement for Firm Service; (2) establish a Primary Path priority for firm shippers by defining Primary Path in Section 1, modifying the scheduling provisions in Section 8.9 and revising the curtailment provisions in Section 9.3 of the General Terms and Conditions and to implement more fully the scheduling of gas based upon economic value; (3) add Section 12.16 to the General Terms and Conditions to provide for an overrun penalty for gas taken in excess of a shipper's Maximum Daily Contract Quantity (MDCQ); (4) add Section 12.17(a) to the General Terms and Conditions to provide for escalating daily scheduling charges during periods when Panhandle has declared an extreme condition; and (5) add Section 12.17(b) to the General Terms and Conditions to provide for escalating overrun penalties for unauthorized takes during periods when Panhandle has declared an extreme condition.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR

385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-22569 Filed 9-4-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER94-931-009, et al.]

**PowerNet Corporation, et al.; Electric
Rate and Corporate Regulation Filings**

August 28, 1996.

Take notice that the following filings have been made with the Commission:

1. PowerNet Corporation Prairie Winds Energy, Inc.

[Docket No. ER94-931-009; Docket No. ER95-1234-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On August 20, 1996, PowerNet Corporation filed certain information as required by the Commission's April 22, 1994, order in Docket No. ER94-931-000. On August 12, 1996, Prairie Winds Energy, Inc. filed certain information as required by the Commission's August 28, 1995, order in Docket No. ER95-1234-000.

2. Florida Power Corporation

[Docket Nos. ER96-85-000 and ER96-89-000]

Take notice that on August 12, 1996, Florida Power Corporation filed refund information pursuant to the Commission's order approving the Settlement Agreement issued June 28, 1996. Florida Power states that because the rates billed under the tariff were less than the settlement rates, no refunds were required. Further, in order to conserve Staff resources, Florida Power did not provide a formal report; but will make detailed information available on request.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.