

**DEPARTMENT OF ENERGY****Office of Arms Control and  
Nonproliferation Policy; Proposed  
Subsequent Arrangement****AGENCY:** Department of Energy.**ACTION:** Subsequent arrangement.

**SUMMARY:** Pursuant to section 131.a.(1) of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160(a)(1)), notice is hereby given of a proposed "subsequent arrangement" for the "storage or disposition of irradiated fuel elements" within the meaning of subsection 131.a.(2)(E). The subsequent arrangement to be carried out involves the acceptance and management in the United States of up to 19.2 metric tons of heavy metal (MTHM) of foreign research reactor spent nuclear fuel in up to approximately 22,700 individual spent fuel elements, and up to an additional 0.6 MTHM of target material. The subject spent nuclear fuel and targets contain highly enriched (weapons-usable) uranium that was enriched in the United States.

In a Record of Decision published on May 17, 1996 (61 Fed. Reg. 25092), the Secretary of Energy announced a decision to implement a new foreign research reactor spent fuel acceptance program as specified in the Preferred Alternative contained in the Final Environmental Impact Statement on a Proposed Nuclear Weapons Nonproliferation Policy Concerning Foreign Research Reactor Spent Nuclear Fuel (DOE/EIS-218F, February 1996) subject to additional stipulations specified in section VII of the Record of Decision. The Department of Energy (DOE) will implement the program over the next 13 years by entering into specific contracts with individual research reactor operators in the countries listed below.

The spent fuel and target material would come from the listed countries, provided that the affected research reactor operators enter into contracts with DOE to govern the shipment of the material and its acceptance by DOE. While the requirements of section 131.a.(1) apply only to a subsequent arrangement under an agreement for cooperation as defined by section 11.b. of the Atomic Energy Act (42 U.S.C. 2014(b)), the Department has decided as a matter of discretion to publish this notice with respect to all shipments to be received in the United States from the listed countries regardless of whether the nuclear material is being transferred under or outside of an agreement for cooperation.

In accordance with section 131 of the Atomic Energy Act of 1954, as amended, it has been determined that this subsequent arrangement will not be inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than fifteen days after the date of publication of this notice.

**Table 1**

Argentina  
Australia  
Austria  
Bangladesh  
Belgium  
Brazil  
Canada  
Chile  
Colombia  
Denmark  
Finland  
France  
Germany  
Greece  
Indonesia  
Iran  
Israel  
Italy  
Jamaica  
Japan  
Malaysia  
Mexico  
Netherlands  
Pakistan  
Peru  
Philippines  
Portugal  
Romania  
Slovenia  
South Korea  
South Africa  
Spain  
Sweden  
Switzerland  
Taiwan  
Thailand  
Turkey  
United Kingdom  
Uruguay  
Venezuela  
Zaire

Dated: September 5, 1996.

For the Department of Energy.

Edward T. Fei,

*Deputy Director, International Policy and  
Analysis Division, Office of Arms Control and  
Nonproliferation.*

[FR Doc. 96-23179 Filed 9-10-96; 8:45 am]

BILLING CODE 6450-01-P

**Bonneville Power Administration****Availability of the Bonneville  
Purchasing Instructions (BPI)****AGENCY:** Bonneville Power Administration (BPA), DOE.**ACTION:** Notice of document availability.

**SUMMARY:** Copies of the BPI which establishes the procedures BPA uses in

the solicitation, award, and administration of its purchases of goods and services, including construction, and the Bonneville Financial Assistance Instructions (BFAI) which establishes the procedures BPA uses in the solicitation, award, and administration of financial assistance instruments (principally grants and cooperative agreements) are available from BPA for \$15 and \$10 each, respectively.

**ADDRESSES:** Copies of the BPI or BFAI may be obtained by sending a check for the proper amount to the Head of the Contracting Activity, Routing CD, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon 97208-3621.

**FOR FURTHER INFORMATION CONTACT:** The Manager, Corporate Communications, 1-800-622-4519.

**SUPPLEMENTARY INFORMATION:** BPA was established in 1937 as a Federal Power Marketing Agency in the Pacific Northwest. BPA operations are financed from power revenues as opposed to annual appropriations. Its purchasing operations are conducted under 16 U.S.C. 832 *et seq.* and related statutes, pursuant to these special authorities, the BPI is promulgated as a statement of purchasing policy and as a body of interpretative regulations governing the conduct of BPA purchasing activities. It is significantly different from the Federal Acquisition Regulation, and reflects BPA's private sector approach to purchasing the goods and services which it requires. The BPI is available on two 3½ inch diskettes in Microsoft's Word for Window's format in addition to the printed version. Please specify which is desired when placing the order. BPA's financial assistance operations are conducted under 16 U.S.C. 832 *et seq.*, and 16 U.S.C. 839 *et seq.* The BFAI express BPA's financial assistance policy. The BFAI also comprise BPA's rules governing implementation of the principles provided in the following OMB circulars:

A-21: Cost principles applicable to grants, contracts, and other agreements within institutions of higher education.

A-87: Cost principles applicable to grants, contracts, and other agreements with State and local governments.

A-102: Uniform administrative requirements for grants in aid to State and local governments, and the common rule.

A-110: Grants and agreements with institutions of higher education, hospitals and other nonprofit organizations.

A-12: Cost principles applicable to grants, contracts, and other agreements with nonprofit organizations.

A-128: Audits of State and local governments. BPA's solicitations include notice of applicability and availability of the BPI and the BFAI, as appropriate, for the information of offerors on particular purchases or financial assistance transactions.

Issued in Portland, Oregon, on August 29, 1996.

Steven C. Kallio,  
Manager, Contracts and Property  
Management.

[FR Doc. 96-23186 Filed 9-10-96; 8:45 am]

BILLING CODE 6450-01-P

## **Federal Energy Regulatory Commission**

[Docket No. TM97-1-20-000]

### **Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

September 5, 1996.

Take notice that on August 30, 1996, Algonquin Gas Transmission Company (Algonquin) filed to update its Annual Charge Adjustment (ACA). Algonquin tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, and Original Volume No. 2, of the following revised tariff sheets, with a proposed effective date of October 1, 1996:

Fourth Revised Volume No. 1

Thirteenth Revised Sheet No. 21

Thirteenth Revised Sheet No. 22

Tenth Revised Sheet No. 23

Tenth Revised Sheet No. 24

Tenth Revised Sheet No. 25

Tenth Revised Sheet No. 27

Ninth Revised Sheet No. 29

Ninth Revised Sheet No. 31

Ninth Revised Sheet No. 35

First Revised Sheet No. 36

First Revised Sheet No. 37

Original Volume No. 2

Tenth Revised Sheet No. 259

Ninth Revised Sheet No. 343

Seventh Revised Sheet No. 431

Algonquin states that this filing decreases its current ACA charge by \$.0003 per MMBtu to \$.0020 per MMBtu.

Algonquin states that copies of this filing were mailed to all customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR

385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.10 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26139 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP96-373-000, RM96-14-001]

### **Boston Gas Company and Secondary Market Transactions on Interstate Natural Gas Pipelines; Notice of Filing**

September 5, 1996.

Take notice that on August 30, 1996, Boston Gas Company tendered for filing in Docket No. RM96-14-001 an application to participate in the Commission's Proposed Experimental Pilot Program to Relax the Price Cap for Secondary Market Transactions. Boston Gas is a local distribution company that serves approximately 40,000 commercial and industrial customers and 480,000 residential customers in the metropolitan Boston area. Its public utility activities are subject to regulation by the Massachusetts Department of Public Utilities ("MassDPU").

On May 17, 1996, Boston Gas on its own initiative filed proposed tariff sheets with the MassDPU to unbundle its firm transportation service and to withdraw entirely from the merchant business. Hearings on the proposal have concluded, and the MassDPU will act on the proposal no later than November 29, 1996. Boston Gas states that it is willing to accept contingent approval of its application subject to action taken by the MassDPU.

Boston Gas submits that its unbundling proposal is consistent with the pilot program and that its phased departure from the merchant business will remove the potential to exercise market power within Boston Gas' service territory. Under Boston Gas' timetable, unbundled sales and transportation service will be available to all of its commercial and industrial customers effective December 1, 1996, and to all residential customers effective November 1, 1997. The proposal includes a capacity assignment program

which will enable customers to choose their own marketers and permit these marketers to offer competitive prices for gas supply delivered to the Company's city-gate stations. Boston Gas states that thirteen gas marketers are currently competing for this business.

Any person desiring to comment on or to protest Boston Gas's application should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 18 CFR 385.211 and 385.214 and with the Commission's notice in Docket No. RM-96-14-001. All such motions or protests must be filed within 15 days and comply with the requirements in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants a party to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Boston Gas' application are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23154 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-120-000]

### **Carnegie Interstate Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

September 5, 1996.

Take notice that on August 30, 1996, Carnegie Interstate Pipeline Company (CIPCO), tendered for filing and acceptance the following revised tariff sheet to its FERC Gas Tariff, Original Volume No. 1, the following tariff sheet with a proposed effective date of October 1, 1996:

Ninth Revised Sheet No. 7

CIPCO states that the above tariff sheet has been revised to reflect a modification to the Annual Charge Adjustment fee. CIPCO was not assessed any annual charges this year and, therefore, reduced its ACA to zero. CIPCO reserved all rights to refile its ACA in the event that it is assessed ACA charges.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations.