

Mojave states that copies of the filing were served upon all of Mojave's interstate pipeline system transportation customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23148 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP96-372-000, RM96-14-001]

Mountaineer Gas Company and Secondary Market Transactions on Interstate Natural Gas Pipelines; Notice of Application

September 5, 1996.

Take notice that on August 30, 1996, Mountaineer Gas Company (Mountaineer) filed and application to participate in the Commission's experimental pilot program for capacity release transactions. Mountaineer requests authorization to release capacity on Columbia Gas Transmission Corporation (Columbia) and Columbia Gulf Transmission Company (Columbia Gulf) at prices in excess of the pipelines' maximum tariff rates. According to Mountaineer, the company provides open access transportation on its local distribution facilities and does not exercise market power in its service territory. Mountaineer also states that both Columbia pipelines have agreed to implement the Business Practices Rule and provide the required reporting data. Mountaineer also agrees to provide the necessary reporting data.

Any person desiring to comment on or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the

Commission's regulations. All such interventions or protests must be filed within 15 days and comply with the requirements in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of Mountaineer's filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Louis D. Cashell,

Secretary.

[FR Doc. 96-23155 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-353-000; RM96-14-001]

National Fuel Gas Distribution Corporation; Secondary Market Transactions on Interstate Natural Gas Pipelines; Notice of Application to Participate in Pilot Program

September 5, 1996.

Take notice that on August 30, 1996, National Fuel Gas Distribution Corporation (National Fuel Distribution) tendered for filing an application to participate in the "Proposed Experimental Pilot Program To Relax The Price Cap for Secondary Market Transactions" (Pilot Program), promulgated in Docket No. RM96-14-001.

Through its application, National Fuel Distribution seeks a finding that it lacks market power on its upstream pipelines in the relevant area and that those upstream pipelines likewise lack market in the relevant area.

National Fuel Distribution seeks permission for itself and the majority of its upstream pipelines to participate in the Pilot Program for the period of the 1996-1997 winter season with the opportunity to extend the program. The pipelines agreeing to participation in the Pilot Program with National Fuel Distribution for the 1996-1997 winter period are Texas Eastern Transmission Corporation, Transcontinental Gas Pipe Line Company, Columbia Gas Transmission Corporation and Columbia Gulf Transmission Corporation.

National Fuel Distribution requests that CNG Transmission Corporation's and Tennessee Gas Pipeline Company's participation at some future date be conditioned upon their complying with the comparability and reporting requirements provision of the Pilot Program.

Further, National Fuel Distribution requests that the reporting requirements be modified so as: (1) to provide only aggregated information, or in the alternative to preserve the identity of shippers in filed reports; (2) to provide National Fuel Distribution and its participating upstream pipelines with at least six months in which to file the requisite information; and (3) to require annual reporting, or in the alternative, quarterly reporting rather than monthly.

Any person desiring to comment on or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protest must be filed within 15 days and comply with the requirements in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23128 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-367-000]

Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 5, 1996.

Take notice that on August 30, 1996, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 and Original Volume No. 2, the following tariff sheets to become effective October 1, 1996:

Third Revised Volume No. 1
Ninth Revised Sheet No. 5
Seventh Revised Sheet No. 5-A
Fourth Revised Sheet No. 6
Fourth Revised Sheet No. 7
Eighth Revised Sheet No. 8
Third Revised Sheet No. 8.1
First Revised Sheet No. 34
Second Revised Sheet No. 65
First Revised Sheet No. 95
Fourth Revised Sheet No. 200
Fourth Revised Sheet No. 271
Second Revised Sheet No. 272

Third Revised Sheet No. 273

Original Volume No. 2

Twenty-Second Revised Sheet No. 2

Eighteenth Revised Sheet No. 2.1

Twenty-First Revised Sheet No. 2-A

Northwest states that the proposed changes would increase revenues from jurisdictional services by approximately \$28.1 million based on the 12-month period ending May 31, 1996, as adjusted.

Northwest states that its revenue requirement has increased due to increased cost of service, primarily as a result of (1) the sale of a significant undivided interest in Northwest's South End facilities and the corresponding effect of the removal of facility costs from rate base and the elimination of the South End revenue credit, (2) increased depreciation expenses related to proposed increases in depreciation rates, the implementation of negative net salvage allowances and the construction of new facilities, and (3) increased operating and maintenance expenses.

Northwest states that its proposed tariff sheets are submitted to revise its statement of rates tariff sheets and to eliminate tariff provisions that require 90/10 sharing of interruptible transportation service revenues over the allocated cost level.

Northwest states that it has served copies of its filing on all affected customers and all interested state regulatory commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23125 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-751-000]

Panhandle Eastern Pipe Line Company; Notice of Application

September 5, 1996.

Take notice that on August 28, 1996, Panhandle Eastern Pipe Line Company (Panhandle), P.O. Box 1642, Houston, Texas 77251-1642 filed in Docket No. CP96-751-000 a request for authorization pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) regulations, to operate certain existing facilities located in Darke and Shelby Counties, Ohio as NGA jurisdictional facilities and to provide NGA jurisdictional service on the subject facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Panhandle states that it constructed facilities pursuant to Section 311(a)(1) of the Natural Gas Policy Act (NGPA) and Subpart B of Part 284 of the Commission's Regulations in Darke and Shelby Counties, Ohio in order to provide transportation services for various firm transportation and storage customers. Panhandle now requests that these facilities (the Glen Karn Pipeline and the Shelby County Pipeline) be certificated as jurisdictional and that it be authorized to provide NGA jurisdictional services under Section 284 of the Commission's regulations.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 26, 1996, file with the Federal Energy Regulatory Commission, Washington D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211 or Section 385.214) and the Regulations under the Natural Gas Act (18 CFR Section 157.10). All Protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held

without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If motion for leave to intervene is timely filed or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Panhandle to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23129 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No.; TM97-1-55-000]

Questar Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

September 5, 1996.

Take notice that on August 30, 1996, Questar Pipeline Company, (Questar) pursuant to Section 154.402(c) and Section 382.201 of the Commission's Regulations, tendered for filing and acceptance to become of its FERC Gas Tariff, the following sheets, to be effective October 1, 1996:

First Revised Volume No. 1

Sixth Revised Sheet No. 5

Fifth Revised Sheet No. 5A

Sixth Revised Sheet No. 6

Fourth Revised Sheet No. 6A

Original Volume No. 3

Seventeenth Revised Sheet No. 8

Questar states that this filing incorporates into its storage and transportation rates the annual charge unit rate of \$0.00203 per Mcf as adjusted by Questar's Btu factor of 1.062.

Questar states that copies of this filing were served upon Questar's customers, the Public Service Commission of Utah and the Wyoming Public Service Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests