

a new Section 19.3(e), incorporating into WTG's tariff former Section 154.303(e) of the Commission's Purchased Gas Adjustment Regulations, which were removed by Order No. 582, has been submitted for Commission approval concurrently herewith. WTG states that the base rate restatement supports its currently effective weighted averaged transmission rates of \$0.3491 per Mcf.

WTG states that copies of the filing were served upon WTG's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23142 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-748-000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

September 5, 1996.

Take notice that on August 27, 1996, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP96-748-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to install measurement and appurtenant facilities to deliver gas to Western Resources, Inc. (WRI), at the Fairfax Bridge Town Border located in Wyandotte County, Kansas, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

WNG states that with the sale of WRI's Missouri distribution facilities to

Missouri Gas Energy, it is now necessary to measure the Missouri and the Kansas volumes separately. The projected volume of delivery with the new facilities, it is said, would not exceed the current delivered volume. WNG estimates the cost of construction to be approximately \$258,649.

WNG states further that this change is not prohibited by any existing tariff and the WNG has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23130 Filed 9-11-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-43-000]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

September 5, 1996.

Take notice that on August 30, 1996, Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, Fifteenth Revised Sheet No. 6A. The proposed effective date of this tariff sheet is October 1, 1996.

WNG states that pursuant to Article 26 of the General Terms and Conditions of its FERC Gas Tariff, and FERC Annual Charges Billing under 18 CFR Part 382, dated July 29, 1996, it is filing to reflect a decrease in the FERC Annual Charge Adjustment from \$.0023 to \$.0020 per Dth for the fiscal year beginning October 1, 1996.

WNG states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion

to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23147 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-374-000]

Wyoming Interstate Company, Ltd., Notice of Proposed Changes in FERC Gas Tariff

September 5, 1996.

Take notice that on August 30, 1996, Wyoming Interstate Company, Ltd. (WIC), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 and Second Revised No. 2, revised tariff sheets included in Appendix A to the filing, with a proposed effective date of October 1, 1996.

WIC states that the purpose of the filing is to convert WIC's tariffs and rates from a volumetric to a thermal basis pursuant to the Commission's Order No. 582 issued September 28, 1995 at Docket No. RM95-3-000. WIC states that it used a Btu conversion ratio of 1053 Btu to 1 Mcf. This conversion ratio was determined on the basis of a system average gas thermal content for the three months April 1996 through June 1996.

WIC states that copies of the filing are being served on all its jurisdictional customers and affected state government agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 385.214 and 385.211 of the Commission's Rules or Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23153 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1618-001, et al.]

**Progress Power Marketing, Inc., et al.;
Electric Rate and Corporate Regulation
Filings**

September 5, 1996.

Take notice that the following filings have been made with the Commission:

1. Progress Power Marketing, Inc.

[Docket No. ER96-1618-001]

Take notice that on August 16, 1996, Progress Power Marketing, Inc. tendered for filing its compliance filing in the above-referenced docket.

Comment date: September 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Illinois Power Company

[Docket No. ER96-1888-001]

Take notice that on August 16, 1996, Illinois Power Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: September 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Midwest Energy, Inc.

[Docket No. ER96-2027-001]

Take notice that on August 15, 1996, Midwest Energy, Inc. tendered for filing its compliance filing in the above-referenced docket.

Comment date: September 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Edison Source

[Docket No. ER96-2150-001]

Take notice that on August 14, 1996, Edison Source tendered for filing its compliance filing in the above-referenced docket.

Comment date: September 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Sandia Energy Resources Company

[Docket No. ER96-2538-000]

Take notice that on August 14, 1996, Sandia Energy Resources Company tendered for filing an amendment in the above-referenced docket.

Comment date: September 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. UtiliCorp United Inc.

[Docket No. ER96-2838-000]

Take notice that on August 28, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *East Texas Electric Cooperative, Inc.* The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *East Texas Electric Cooperative, Inc.* pursuant to the tariff.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *East Texas Electric Cooperative, Inc.*

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. UtiliCorp United Inc.

[Docket No. ER96-2839-000]

Take notice that on August 28, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with *East Texas Electric Cooperative, Inc.* The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to *East Texas Electric Cooperative, Inc.* pursuant to the tariff.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *East Texas Electric Cooperative, Inc.*

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Illinois Power Company

[Docket No. ER96-2840-000]

Take notice that on August 28, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which Tenneco Packaging, Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of August 12, 1996.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Illinois Power Company

[Docket No. ER96-2841-000]

Take notice that on August 28, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which Aquila Power Corporation will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of August 5, 1996.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. PECO Energy Company

[Docket No. ER96-2842-000]

Take notice that on August 28, 1996, PECO Energy Company (PECO) filed a Service Agreement dated June 5, 1996 with TransCanada Power Corporation (TransCanada) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds TransCanada as a customer under the Tariff.

PECO requests an effective date of July 31, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to TransCanada and to the Pennsylvania Public Utility Commission.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. PECO Energy Company

[Docket No. ER96-2843-000]

Take notice that on August 28, 1996, PECO Energy Company (PECO), filed a Service Agreement dated August 20, 1996 with Coral Power, L.L.C. (Coral) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Coral as a customer under the Tariff.

PECO requests an effective date of August 20, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Coral and to the Pennsylvania Public Utility Commission.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.