

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23153 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1618-001, et al.]

**Progress Power Marketing, Inc., et al.;
Electric Rate and Corporate Regulation
Filings**

September 5, 1996.

Take notice that the following filings have been made with the Commission:

1. Progress Power Marketing, Inc.

[Docket No. ER96-1618-001]

Take notice that on August 16, 1996, Progress Power Marketing, Inc. tendered for filing its compliance filing in the above-referenced docket.

Comment date: September 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Illinois Power Company

[Docket No. ER96-1888-001]

Take notice that on August 16, 1996, Illinois Power Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: September 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Midwest Energy, Inc.

[Docket No. ER96-2027-001]

Take notice that on August 15, 1996, Midwest Energy, Inc. tendered for filing its compliance filing in the above-referenced docket.

Comment date: September 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Edison Source

[Docket No. ER96-2150-001]

Take notice that on August 14, 1996, Edison Source tendered for filing its compliance filing in the above-referenced docket.

Comment date: September 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Sandia Energy Resources Company

[Docket No. ER96-2538-000]

Take notice that on August 14, 1996, Sandia Energy Resources Company tendered for filing an amendment in the above-referenced docket.

Comment date: September 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. UtiliCorp United Inc.

[Docket No. ER96-2838-000]

Take notice that on August 28, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *East Texas Electric Cooperative, Inc.* The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *East Texas Electric Cooperative, Inc.* pursuant to the tariff.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *East Texas Electric Cooperative, Inc.*

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. UtiliCorp United Inc.

[Docket No. ER96-2839-000]

Take notice that on August 28, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with *East Texas Electric Cooperative, Inc.* The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to *East Texas Electric Cooperative, Inc.* pursuant to the tariff.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *East Texas Electric Cooperative, Inc.*

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Illinois Power Company

[Docket No. ER96-2840-000]

Take notice that on August 28, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which Tenneco Packaging, Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of August 12, 1996.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Illinois Power Company

[Docket No. ER96-2841-000]

Take notice that on August 28, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which Aquila Power Corporation will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of August 5, 1996.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. PECO Energy Company

[Docket No. ER96-2842-000]

Take notice that on August 28, 1996, PECO Energy Company (PECO) filed a Service Agreement dated June 5, 1996 with TransCanada Power Corporation (TransCanada) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds TransCanada as a customer under the Tariff.

PECO requests an effective date of July 31, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to TransCanada and to the Pennsylvania Public Utility Commission.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. PECO Energy Company

[Docket No. ER96-2843-000]

Take notice that on August 28, 1996, PECO Energy Company (PECO), filed a Service Agreement dated August 20, 1996 with Coral Power, L.L.C. (Coral) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Coral as a customer under the Tariff.

PECO requests an effective date of August 20, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Coral and to the Pennsylvania Public Utility Commission.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Louisville Gas and Electric Company

[Docket No. ER96-2845-000]

Take notice that on August 29, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Entergy Services, Inc. under Rate GSS.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. PECO Energy Company

[Docket No. ER96-2846-000]

Take notice that on August 29, 1996, PECO Energy Company (PECO), filed a Service Agreement dated July 22, 1996 with Seminole Electric Cooperative, Inc. (Seminole) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds Seminole as a customer under the Tariff.

PECO requests an effective date of August 1, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Seminole and to the Pennsylvania Public Utility Commission.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Pacific Gas and Electric Company

[Docket No. ER96-2847-000]

Take notice that on August 29, 1996, Pacific Gas and Electric Company (PG&E), tendered for filing: (1) A notice for terminating transmission service under the "Superseding Agreement for Transmission Service for the Coldwater Creek Geothermal Power Plant between Pacific Gas and Electric Company and CCPA No. 1 Member Utilities," PG&E Rate Schedule FERC No. 174; (2) a notice for termination of transmission service under the "Superseding Agreement for Coldwater Creek Geothermal Power Plant Backbone Transmission Service between Pacific Gas and Electric Company and Sacramento Municipal Utility District," PG&E Rate Schedule FERC No. 175; (3) a revised Appendix E to PG&E Rate Schedule FERC No. 136, the PG&E-SMUD Interconnection Agreement, reflecting the requested reduction; (4) a revised Exhibit A-4 to PG&E Rate Schedule FERC No. 85, the PG&E-City of Santa Clara (Santa Clara)

Interconnection Agreement, reflecting the requested reduction; (5) annual adjustments to transmission rates under PG&E Rate Schedule FERC Nos. 88, 91, 138 and 176 with SMUD and PG&E Rate Schedule FERC No. 116, the PG&E-Modesto Irrigation District (MD)

Interconnection Agreement; and (6) Amendment No. 5 to PG&E Rate Schedule FERC No. 136, the PG&E-SMUD Interconnection Agreement.

PG&E has also requested a waiver of the Commission's notice requirements to allow a July 1, 1996 effective date for all of these rate schedule changes except Amendment No. 5 to PG&E Rate Schedule FERC No. 136.

Copies of this filing have been served upon SMUD, MD, Santa Clara, CCPA and the California Public Utilities Commission.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Nevada Power Company

[Docket No. ER96-2848-000]

Take notice that on August 29, 1996, Nevada Power Company (Nevada Power), tendered for filing a Letter Agreement between Nevada Power and the Colorado River Commission (CRC), providing for the sale of additional capacity to the CRC for the month of September, 1996.

Copies of this filing have been served on the CRC and the Nevada Public Service Commission.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Montaup Electric Company

[Docket No. ER96-2849-000]

Take notice that on August 29, 1996, Montaup Electric Company (Montaup), filed a revised Appendix B to a contract dated September 25, 1987 providing for the sale of capacity and energy from Montaup's Canal No. 2 generating unit to the Braintree Electric Light Department (Braintree) (Rate Schedule FERC No. 86). The revised Appendix B increases Montaup's capacity charge to cover the cost of converting Canal No. 2 to burn gas instead of oil and is to become effective November 1, 1996 in accordance with an August 23, 1996, letter agreement between Montaup and Braintree.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Sierra Pacific Power Company

[Docket No. ER96-2850-000]

Take notice that on August 29, 1996, Sierra Pacific Power Company (Sierra), tendered for filing, pursuant to section 205 of the Federal Power Act and 18 CFR Part 35, an Electric Service Agreement between Sierra and City of Fallon (Fallon).

Sierra asserts that the filing has been served on Fallon and on the regulatory commissions of Nevada and California.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Tampa Electric Company

[Docket No. ER96-2851-000]

Take notice that on August 29, 1996, Tampa Electric Company (Tampa Electric), tendered for filing service agreements with the Utility Board of the City of Key West, Florida, InterCoast Power Marketing Company, Sonat Power Marketing, Inc. and Florida Power & Light Company, for the non-firm point-to-point transmission service under Tampa Electric's open access transmission tariff.

Tampa Electric proposes an effective date of August 29, 1996, for the service agreements, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on the other parties to the service agreements and the Florida Public Service Commission.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2852-000]

Take notice that on August 29, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement with Commonwealth Edison Company, Inc. (CE) to provide for the sale of energy and capacity. For energy the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity is \$7.70 per megawatt hour.

Con Edison states that a copy of this filing has been served by mail upon CE.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2853-000]

Take notice that on August 29, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement with Noram Energy Services, Inc. (NES) to provide for the sale of energy and capacity. For Energy the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity is \$7.70 per megawatt per hour. Energy and capacity

sold by NES will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon NES.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. The Dayton Power and Light Company

[Docket No. ER96-2854-000]

Take notice that on August 29, 1996, The Dayton Power and Light Company (Dayton), tendered for filing, an executed Master Electric Interchange Agreement between Dayton and CNG Power Services Corporation (CNG).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to CNG power and/or energy for resale.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Wisconsin Electric Power Company

[Docket No. ER96-2855-000]

Take notice that on August 30, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a transmission service agreement between itself and Dairyland Electric Power Cooperative (Dairyland). The agreement establishes Dairyland as a customer under Wisconsin Electric's transmission service tariff (FERC Electric Tariff, Original Volume No. 7).

Wisconsin Electric respectfully requests an effective date sixty days after filing. Wisconsin Electric is authorized to state that Dairyland joins in the requested effective date.

Copies of the filing have been served on Dairyland, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: September 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. North Carolina Utilities Commission

[Docket No. IR-188-001]

On August 19, 1996, the North Carolina Utilities Commission (NCUC) filed a supplement to its petition for waiver in this docket.

The supplement notes that NCUC has duly implemented the Commission's PURPA Regulations by filing a notice of this petition for waiver in newspapers of general circulation within the service area of Nantahala Power and Light Company.

Any person who wishes to be heard or to object to granting of the petition should file a motion to intervene or

protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. A motion or protest must be filed within 15 days after the date of publication of this notice and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. A person who wishes to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23199 Filed 9-10-96; 8:45 am]

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[Docket No. EL79-8-007, et al.]

Texas Utilities Electric Company, et al.; Electric Rate and Corporate Regulation Filings

September 4, 1996.

Take notice that the following filings have been made with the Commission:

1. Texas Utilities Electric Company

[Docket No. EL79-8-007]

Take notice that on August 14, 1996, Texas Utilities Electric Company tendered for filing revised copies to its August 4, 1995, compliance filing in the above-referenced docket.

Comment date: September 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. MidAmerican Energy Company and MidAmerican Energy Holding Company

[Docket No. EC96-33-000]

Take notice that on August 26, 1996, MidAmerican Energy Company (MidAmerican) and MidAmerican Energy Holding Company (Holdings) (collectively, the Applicants), pursuant to Section 203 of the Federal Power Act, 16 U.S.C. § 824b and Part 33 of the Rules and Regulations of the Federal Energy Regulatory Commission, filed an application for authorization and approval of a proposed merger of IES Industries Inc. (Industries) with and into MidAmerican as the surviving corporation and public utility. In the alternative, Applicants request approval of a proposed merger of Industries with and into Holdings as the surviving corporation and holding company and, simultaneously therewith, a proposed merger of IES Utilities Inc. (IES), a public utility and wholly-owned subsidiary of Industries, with and into MidAmerican as the surviving corporation, public utility and wholly-owned subsidiary of Holdings. Approval of the alternative form of the proposed merger is requested in anticipation of the implementation of Applicants' holding company structure.

Applicant state that MidAmerican submitted a merger proposal to Industries on August 4, 1996. Under the proposal each share of Industries common stock would be exchanged, at the option of the Industries shareholder, for 2.346 shares of MidAmerican common stock (with a market value of \$37.83 based on the August 16, 1996 closing price of MidAmerican common stock) in a tax-free exchange or \$39,000 in cash, subject to a provision that if more than 40% of the total Industries shares elect to receive cash then a proration procedure agreed to by the merging companies would be applied and persons electing all cash would receive a part cash and part stock based upon such proration procedure. Concurrently with the proposed merger of Industries with and into MidAmerican, all of the common stock of IES will be canceled and IES will be immediately merged with and into MidAmerican.

Comment date: September 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. PSI Energy, Inc.

[Docket No. EL96-73-000]

Take notice that on August 23, 1996, PSI Energy, Inc. (PSI) tendered for filing a petition for waiver of the Commission's fuel adjustment clause