

DATES: Wednesday, September 18, 1996: 6:50 pm–9:30 pm (Mountain Daylight Time).

ADDRESSES: Indian Pueblo Cultural Center, 2401 12th St. NW, Albuquerque, NM.

FOR FURTHER INFORMATION CONTACT: Mike Zamorski, Acting Manager, Department of Energy Kirtland Area Office, P.O. Box 5400, Albuquerque, NM 87185, (505) 845-4094.

SUPPLEMENTARY INFORMATION: Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

6:50 pm—Public Comment Period
 7:00 pm—Approval of Agenda
 7:05 pm—Approval of 8/21/96 Minutes
 7:10 pm—Chair's Report
 7:15 pm—Update Technical Area II Landfill Cleanup; Environmental Cleanup Site 11 (WWII Proximity Fuse Development); Hazardous Waste Management Facility (Changing Reporting Requirements)
 7:45 pm—Management Area 7 Recommendation Approval; Slate/Nominees for Executive Office
 8:05 pm—Break
 8:15 pm—DOE Sandia National Laboratory Ten-Year Plan
 8:40 pm—Waste Isolation Pilot Plant Tour Discussion
 8:45 pm—Election of Executive Officers
 9:05 pm—New/Other Business
 9:15 pm—Agenda Items for Next Meeting
 9:20 pm—Public Comment
 9:30 pm—Announcement of Next Meeting/Adjourn.

A final agenda will be available at the meeting Wednesday, September 18, 1996.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Mike Zamorski's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments. This notice is being published less than 15 days in advance of the meeting due to

programmatic issues that needed to be resolved.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday–Friday, except Federal holidays. Minutes will also be available by writing to Mike Zamorski, Department of Energy Kirtland Area Office, P.O. Box 5400, Albuquerque, NM 87185, or by calling (505) 845-4094.

Issued at Washington, DC on September 12, 1996.

Rachel M. Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 96-23928 Filed 9-17-96; 8:45 am]

BILLING CODE 6450-01-P

[Docket No. FE C&E 96-05 & 96-06; Certification Notice 153]

Southwestern Public Service Company (Cunningham Unit #3—C&E 96-05) and (Cunningham Unit #4—C&E 96-06); Notice of Filing of Coal Capability Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.
ACTION: Notice of filing.

SUMMARY: On August 27, 1996, Southwestern Public Service Company submitted two coal capability self-certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of the self-certification filings are available for public inspection, upon request, in the Office of Fuels Programs, Fossil Energy, Room 3F-056, FE-52, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 et seq.), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability

to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the Federal Register that a certification has been filed. The following owner/operator of the proposed new baseload powerplants has filed self-certifications in accordance with section 201(d).

1. Cunningham Unit #3 (Cert 153).

2. Cunningham Unit #4 (Cert 154).

Owner: Southwestern Public Service Company.

Operator: Southwestern Public Service Company.

Location: Hobbs, New Mexico.

Plant Configuration: Simple cycle combustion turbine.

Capacity: 100 megawatts each.

Fuel: Natural gas.

Purchasing Entities: Customers of Southwestern Public Service Company.

In-service Date: June 1, 1997.

Issued in Washington, D.C., September 10, 1996.

Anthony J. Como,

Director, Office of Coal & Electricity, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 96-23883 Filed 9-17-96; 8:45 am]

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Office of Fossil Energy

[Docket No. FE C&E 96-04; Certification Notice 152]

University of Minnesota Notice of Filing of Coal Capability Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: On August 27, 1996, the University of Minnesota submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Fuels Programs, Fossil Energy, Room 3F-056, FE-52, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 et seq.), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another

alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the Federal Register that a certification has been filed. The following owner/operator of a proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

Owner: University of Minnesota.

Operator: Foster Wheeler Twin Cities, Inc.

Location: Minneapolis, Minnesota.

Plant Configuration: Combined cycle.

Capacity: 15 megawatts.

Fuel: Natural gas.

Purchasing Entities: University of Minnesota.

In-Service Date: August 1, 1999.

Issued in Washington, D.C., September 10, 1996

Anthony J. Como,

Director, Office of Coal & Electricity, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 96-23884 Filed 9-17-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[FERC Form No. 592]

Proposed Information Collection and Request For Comments

September 13, 1996.

AGENCY: Federal Energy Regulatory Commission, Energy.

ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Consideration will be given to comments submitted within 60 days of the publication of this notice.

ADDRESSES: Copies of the proposed collection of information can be obtained from and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael P. Miller, Information Services Division, ED-12.4, 888 First Street N.E., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT: Michael P. Miller may be reached by telephone at (202) 208-1415, by fax at (202) 273-0873, and by e-mail at mmiller@ferc.fed.us.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC Form No. 592 "Marketing Affiliates of Interstate Pipelines" (OMB No. 1902-0157) is

used by the Commission to implement the statutory provisions of the Section 311, 501 and 504 of the Natural Gas Policy Act of 1978 (NGPA), 15 U.S.C. 3301-3432, and Sections 4, 5, 7, 8, 10, 14, 16, and 20 of the Natural Gas Act (NGA) (15 U.S.C. 717-717w). The reporting and recordkeeping requirements contained in this collection of information apply only to those major interstate natural gas pipelines involved in transactions with affiliated marketing or brokering companies. The information maintained and provided by the respondents is used by the Commission to monitor pipelines' transportation, sales, and storage activities for their marketing affiliates to deter undue discrimination by pipeline companies in favor of their marketing affiliates. Additionally, pipelines provide 24-hour electronic access of this information to any interested party. The information is also used by nonaffiliated shippers or others (such as state commissions) to determine whether they have been harmed by affiliate preference and, in some cases, to prepare evidence for formal proceedings following the filing of a complaint. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR 161.3 and 250.16.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden house per response (3)	Total annual burden hours (1)×(2)×(3) (hours)
60	1	*58.3	3,500.

*Rounded.

The estimated total cost to respondents is \$171,059, (3,500 hours divided by 2,087 hours per year employee times \$102,000 per year per average employee=\$171,059).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable

instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission.

These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the