

request on file with the Commission and open to public inspection.

Williston Basin indicates that the new metering station and associated appurtenant facilities will include a SCADA communication system enclosed within a building, a meter, regulators, miscellaneous gauges and valves, and a steel building, all of which will be enclosed within security fence. The estimated cost to construct said facilities is \$100,000, and it is stated that Prairielands will reimburse Williston Basin in full for the cost of the facilities.

Williston Basin mentions that the estimated maximum volumes to be delivered are 4,000 Mcf per day, and that it will provide the service under its IT-1 Rate Schedule. Williston Basin states that the volumes that it is proposing herein to deliver, are within the contractual entitlements of the customer.

It is averred that the addition of the proposed facilities will not have a significant effect on Williston Basin's peak day or annual requirements, and capacity has been determined to exist on the Williston Basin system to serve this natural gas market.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-2768 Filed 2-8-96; 8:45 am]

BILLING CODE 6717-01-M

Notice of Cultural Resources Compliance Training

February 5, 1996.

The Office of Pipeline Regulation (OPR) staff will convene a one-day cultural resources compliance training course on April 10, 1996 in New Orleans, Louisiana. We are offering this course in conjunction with the Society for American Archaeology (SAA) Annual Meeting, but our course is

independent of the SAA meeting. The objective is to provide members of the regulated pipeline industry and interested individuals and organizations an understanding of:

- How best to assist the Commission in meeting its responsibilities under the National Historic Preservation Act (NHPA) and other historic preservation laws and regulations; and
- What cultural resources information the industry needs to file with the Commission before and after the Commission issues a certificate for interstate natural gas pipeline projects.

We encourage interested organizations and the public to take advantage of this course.

The course will include:

- Objectives and requirements of the Commission regarding compliance with § 106 of the NHPA and related historic preservation laws;
- Guidance for reporting on cultural resources investigations;
- Definition of cultural resources terms used by the Commission in the compliance process; and
- Efficient strategies for planning and conducting cultural resources investigations.

The location is the New Orleans Marriott Hotel, 555 Canal Street, New Orleans, Louisiana. For hotel reservations, call (504) 581-1000 and identify yourself as an attendee of the course offered in conjunction with the SAA Conference. Special hotel room rates are available until March 15, 1996.

The OPR staff and Foster Wheeler Environmental Corporation, the Commission's environmental support contractor, will conduct the training. There is no fee for the course, but you must pre-register. Please call the telephone number listed below to obtain a pre-registration form.¹ Because space is limited, please mail or fax the registration form within 15 days of publication of this notice to: Ms. Sarah Adam, Foster Wheeler Environmental Corporation, 470 Atlantic Avenue, Boston, MA 02210, Telephone: (617) 542-8805, FAX: (617) 695-1587.

You will receive confirmation of pre-registration and additional information before the Commission's training course. However, an insufficient number of registrants will result in cancellation of the course. We will attempt to notify registrants by March 29, 1996, if the course is cancelled or you may obtain that information by

¹ The registration form referenced in this notice is not being printed in the Federal Register. Copies of the form were sent to those receiving this notice in the mail.

calling (617) 542-8805 on or after that date.

Lois D. Cashell,

Secretary.

[FR Doc. 96-2772 Filed 2-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-888-000, et al.]

The Dayton Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

February 2, 1996.

Take notice that the following filings have been made with the Commission:

1. The Dayton Power and Light Company

[Docket No. ER96-888-000]

Take notice that on January 22, 1996, The Dayton Power and Light Company (Dayton), tendered for filing, an executed Master Power Sales Agreement between Dayton and Northeast Utilities Service Company (NU).

Pursuant to the rate schedule attached as Exhibit B to the Agreement, Dayton will provide to NU power and/or energy for resale.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Entergy Services, Inc.

[Docket No. ER96-869-000]

Take notice that on January 19, 1996, Entergy Services, Inc. (Entergy Services), on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc. (Entergy Operating Companies), tendered for filing a Transmission Service Agreement (TSA) between Entergy Services, Inc. and the Tennessee Valley Authority. Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies provide non-firm transmission service under their Transmission Service Tariff.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. South Carolina Electric & Gas Company

[Docket No. ER96-870-000]

Take notice that on January 19, 1996, South Carolina Electric & Gas Company (SCE&G), tendered for filing a transmission service agreement dated January 1, 1996 between SCE&G and the South Carolina Public Service Authority under which SCE&G will provide specified transmission service to the

Woodland Hills Substation effective January 1, 1996. SCE&G requests waiver of the Commission's notice requirements to implement the agreement.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Central Power and Light Company and West Texas Utilities Company

[Docket No. ER96-871-000]

Take notice that on January 19, 1996, Central Power and Light Company (CPL) and West Texas Utilities Company (WTU) (jointly, the Companies) submitted Transmission Service Agreements establishing three new customers under the terms of the ERCOT Coordination Transmission Service Tariff.

The Companies request waiver of the Commission's notice requirements. Copies of this filing have been served upon the three customers and the Public Utility Commission of Texas.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Central Power and Light Company and West Texas Utilities Company

[Docket No. ER96-872-000]

Take notice that on January 19, 1996, Central Power and Light Company (CPL) and West Texas Utilities Company (WTU) submitted for filing: (1) two unexecuted Transmission Service Agreements between CPL and Brazos Electric Power Cooperative (BEP) and Brazos Power Marketing Cooperative, Inc. (BPM) and (2) two unexecuted Transmission Service Agreements between WTU and BEP, and WTU and BPM (Service Agreements). Under the Service Agreements, CPL and WTU will transmit power and energy purchased by BEC and BPM from LG&E Power Marketing, Inc. (LG&E). CPL and WTU request that the Service Agreements be accepted to become effective as of January 1, 1996.

Copies of the filing were served on BEC and BPM and the Public Utility Commission of Texas.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Public Service Company of Oklahoma and Southwestern Electric Power Company

[Docket No. ER96-873-000]

Take notice that on January 19, 1996, Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO) (jointly, the Companies) submitted Transmission

Service Agreements establishing three new customers under the terms of the Companies' SPP Interpool Transmission Service Tariff.

The Companies request waiver of the Commission's notice requirements. Copies of this filing were served upon the three customers, the Public Utility Commission of Texas, the Louisiana Public Service Commission and the Oklahoma Corporation Commission.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Central Power and Light Company and West Texas Utilities Company

[Docket No. ER96-874-000]

Take notice that on January 19, 1996, Central Power and Light Company (CPL) and West Texas Utilities Company (WTU) (jointly, the Companies) submitted Transmission Service Agreements establishing three new customers under the terms of the ERCOT Interpool Transmission Service Tariff.

The Companies request waiver of the Commission's notice requirements. Copies of this filing were served upon the three customers and the Public Utility Commission of Texas.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Madison Gas and Electric Company

[Docket No. ER96-875-000]

Take notice that on January 19, 1996, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with Koch Power Services, Inc., under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Central Illinois Light Company

[Docket No. ER96-876-000]

Take notice that on January 19, 1996, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and service agreements for five new customers.

CILCO requested an effective date of February 1, 1996.

Copies of the filing were served on all affected customers, parties and the Illinois Commerce Commission.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Wisconsin Public Service Corporation

[Docket No. ER96-877-000]

Take notice that on January 19, 1996, Wisconsin Public Service Corporation (WPSC), tendered for filing executed Transmission Service Agreements between WPSC and Enron Power Marketing Inc. The Agreements provide for transmission service under the Comparable Transmission Service Tariff, FERC Original Volume No. 7.

WPSC asks that the agreements become effective retroactively to the date of execution by WPSC.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Public Service Corporation

[Docket No. ER96-878-000]

Take notice that on January 19, 1996, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Supplement No. 3 to Transmission Service Agreement No. 2 between WPSC and Manitowoc Public Utilities. The Agreement provides for transmission service under the T-1 Transmission Tariff, FERC Original Volume No. 4.

WPSC asks that the agreement become effective January 1, 1996.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Wisconsin Public Service Corporation

[Docket No. ER96-879-000]

Take notice that on January 19, 1996, Wisconsin Public Service Corporation tendered for filing an executed service agreement with Catex Vitol Electric L.L.C. under its CS-1 Coordination Sales Tariff.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Consumers Power Company

[Docket No. ER96-880-000]

Take notice that on January 19, 1996, Consumers Power Company (Consumers), tendered for filing a new wholesale service agreement and related amendments to a prior wholesale service agreement and a transmission agreement with Southeastern Michigan Rural Electric Cooperative, Inc. (Southeastern).

Copies of the filing were served upon the Michigan Public Service Commission and Southeastern.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Consumers Power Company

[Docket No. ER96-881-000]

Take notice that on January 19, 1996, Consumers Power Company (Consumers), tendered for filing a Service Agreement with the Michigan Public Power Agency (MPPA) and Wolverine Power Supply Cooperative, Inc. (Wolverine) pursuant to Consumers' Open Access Transmission Service Tariff. The filed Service Agreement makes available to MPPA and Wolverine firm transmission service arrangements in order to facilitate operation of a coordination group called the Municipal Cooperative Coordinated Pool. Also tendered for filing by Consumers are Amendment No. 2 to a Coordinated Operating Agreement between Consumers, MPPA and Wolverine, and Supplemental Agreement No. 4 to the Alba Interconnection Facilities Agreement between Consumers and Wolverine. A copy of the filing was served upon the MPPA, Wolverine, the Michigan Public Service Commission and the service list in Docket No. ER92-332-000.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Consumers Power Company

[Docket No. ER96-882-000]

Take notice that on January 19, 1996, Consumers Power Company (Consumers), tendered for filing a Transmission Service Agreement with Edison Sault Electric Company. The filed Service Agreement makes available firm point-to-point transmission service. A copy of the filing was served upon Edison Sault Electric Company and the Michigan Public Service Commission.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Wisconsin Electric Power Company

[Docket No. ER96-883-000]

Take notice that on January 22, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing revision to its FERC Electric Tariff, Volume 1, Service Agreement No. 16.

Wisconsin Electric requests an effective date of January 1, 1996, in order to implement the Agreement's modifications, which do not result in revenue increases.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. New York State Electric & Gas Corporation

[Docket No. ER96-884-000]

Take notice that on January 22, 1996, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with MidCon Power Service Corp. (MPS). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to MPS and MPS will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on January 23, 1996, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and MPS.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Central Illinois Public Service Company

[Docket No. ER96-885-000]

Take notice that on January 22, 1996, Central Illinois Public Service Company (CIPS) submitted a Service Agreement, dated December 7, 1995, establishing Valero Power Services Company (Valero) as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of December 23, 1995 for the service agreement with Valero. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon Valero and the Illinois Commerce Commission.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. The Dayton Power and Light Company

[Docket No. ER96-886-000]

Take notice that on January 22, 1996, The Dayton Power and Light Company (Dayton), tendered for filing, an executed Master Electric Interchange Agreement between Dayton and Koch Power Services, Inc. (KPSI).

Pursuant to the rate schedules attached as Exhibit B to the Agreement,

Dayton will provide to KPSI power and/or energy for resale.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. The Dayton Power and Light Company

[Docket No. ER96-887-000]

Take notice that on January 22, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Electric Interchange Agreement between Dayton and Rainbow Energy Marketing Corporation (REMC).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to REMC power and/or energy for resale.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-2773 Filed 2-8-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-744-000, et al.]

Duquesne Light Company, et al.; Electric Rate and Corporate Regulation Filings

January 31, 1996.

Take notice that the following filings have been made with the Commission:

1. Duquesne Light Company

[Docket No. ER96-744-000]

Take notice that January 2, 1996, Duquesne Light Company tendered for filing a Service Agreement with InterCoast Power Marketing, Inc.

Comment date: February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.