

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before September 30, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CNG to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 96-25149 Filed 10-1-96; 8:45 am]
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[Docket No. CP85-221-067]

Frontier Gas Storage Company; Notice of Sale Pursuant to Settlement Agreement

September 26, 1996.

Take notice that on September 23, 1996, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Ave., N.W., Suite 800, Washington, D.C. 20004, in compliance with provisions of the Commission's February 13, 1985, Order in Docket No. CP82-487-000, *et al.*, submitted an executed Service Agreement under Rate Schedule LVS-1 providing for the possible sale of up to a daily quantity of 100,000 MMBtu, not

to exceed 10 Bcf of Frontier's gas storage inventory on an "as metered" basis to Interenergy Resources Corporation, for term ending October 31, 1997.

Under Subpart (b) of Ordering Paragraph (F) of the Commission's February 13, 1985, Order, Frontier is "authorized to commence the sale of its inventory under such an executed service agreement fourteen days after filing the agreement with the Commission, and may continue making such sale unless the Commission issues an order either requiring Frontier to stop selling and setting in the matter for hearing or permitting the sale to continue and establishing other procedures for resolving the matter."

Any person desiring to be heard or to make a protest with reference to said filing should, within 10 days of the publication of such notice in the Federal Register, file with the Federal Energy Regulatory Commission (888 First Street N.E., Washington, D.C. 20426) a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedures, 18 CFR 385.214 or 385.211. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25147 Filed 10-1-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-806-000]

Tennessee Gas Pipeline Company and Columbia Gulf Transmission Company; Notice of Application

September 26, 1996.

Take notice that on September 20, 1996, Tennessee Gas Pipeline Company (Tennessee) and Columbia Gulf Transmission Company (Columbia Gulf), (referred to collectively as Applicants), filed a joint application with the Commission in Docket No. CP96-806-000 pursuant to Sections 7(b) and 7(c) of the Natural Gas Act (NGA) for permission to lease firm capacity to each other in accordance with a Reciprocal Operating Lease Agreement (Agreement), all as more fully set forth in the application which is on file with the Commission and open for public inspection.

The Applicants state that the proposed Agreement is designed to: (1) Provide Tennessee needed additional capacity on the South Pass 77 system;

(2) grant Columbia Gulf direct access from its mainline system to the South Pass 77 system through a lease of a portion of Tennessee's mainline facilities; and (3) amicably resolve a contract dispute between Tennessee and Columbia Gulf with respect to the Applicants' capacity rights on the South Pass 77 system which has impeded the attachment of new supplies the system.

Columbia Gulf will retain 115,000 Mcf per day as its capacity entitlement on the South Pass 77 system and lease to Tennessee any capacity it would otherwise be entitled to over and above 115,000 Mcf per day.

Columbia Gulf will lease 115,000 Mcf per day of capacity (an amount equal to Columbia Gulf's retained capacity entitlement on the South Pass 77 system) on Tennessee's mainline system and the South Pass 77 system to a point of interconnection between Tennessee and Columbia Gulf at Egan, Louisiana.

Applicants state that the lease of capacity will provide their customers with greater flexibility, increased supply and market opportunities. Tennessee's customers will have increased access to receipt points on the South Pass 77 system and Columbia Gulf's customers will have direct access to South Pass area production for the first time. Applicants also represent the Agreement will have no detrimental impacts on any existing customers. Further, applicants maintain this new access has the potential to increase the value of released capacity on both systems.

Any person desiring to be heard or to protest with reference to said application should on or before October 17, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the

Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed authorizations are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the Applicants to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25148 Filed 10-1-96; 8:45 am]

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[Docket No. ER96-3046-000, et al.]

PECO Energy Company, et al.; Electric Rate and Corporate Regulation Filings

September 25, 1996.

Take notice that the following filings have been made with the Commission:

1. PECO Energy Company

[Docket No. ER96-3046-000]

Take notice that on September 19, 1996, PECO Energy Company (PECO) filed a Service Agreement dated September 10, 1996 with PACIFICORP Power Marketing, Inc. (PPM) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds PPM as a customer under the Tariff.

PECO requests an effective date of September 10, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to PPM and to the Pennsylvania Public Utility Commission.

Comment date: October 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. PECO Energy Company

[Docket No. ER96-3047-000]

Take notice that on September 19, 1996, PECO Energy Company (PECO) filed a Service Agreement dated September 12, 1996 with Consolidated Edison Company (ConEd) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds ConEd as a customer under the Tariff.

PECO requests an effective date of September 12, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to ConEd and to the Pennsylvania Public Utility Commission.

Comment date: October 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. PECO Energy Company

[Docket No. ER96-3048-000]

Take notice that on September 19, 1996, PECO Energy Company (PECO) filed a Service Agreement dated September 6, 1996 with Illinova Power Marketing, Inc. (ILLINOVA) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds ILLINOVA as a customer under the Tariff.

PECO requests an effective date of September 6, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to ILLINOVA and to the Pennsylvania Public Utility Commission.

Comment date: October 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. The Montana Power Company

[Docket No. ER96-3049-000]

Take notice that on September 19, 1996, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, Service Agreements with Questar Energy Trading under FERC Electric Tariff, Second Revised Volume No. 1, a revised Index of Purchasers under said Tariff, and Certificate of Concurrences from Questar Energy Trading.

A copy of the filing was served upon Questar Energy Trading.

Comment date: October 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Southwestern Electric Power Company

[Docket No. ER96-3050-000]

Take notice that on September 19, 1996, Southwestern Electric Power Company (SWEPCO), tendered for filing an executed Scheduling Agent Agreement between SWEPCO and the City of Minden, Louisiana (Minden). The Agreement documents an arrangement whereby SWEPCO will act as Minden's scheduling agent for the purpose of bringing Southwestern Power Administration (SPA) power to Minden's system.

SWEPCO requests an effective date of June 1, 1996, for the Scheduling Agent Agreement. Accordingly, SWEPCO seeks waiver of the Commission's notice

requirements. Copies of this filing have been served on Minden, SPA and the Louisiana Public Service Commission.

Comment date: October 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Boston Edison Company

[Docket No. ER96-3051-000]

Take notice that on September 19, 1996, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement and Appendix A under Original Volume No. 6, Power Sales and Exchange Tariff (Tariff) for AIG Trading Corporation (AIG). Boston Edison requests that the Service Agreement become effective as of September 1, 1996.

Edison states that it has served a copy of this filing on AIG and the Massachusetts Department of Public Utilities.

Comment date: October 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Northern States Power Company (Minnesota Company)

[Docket No. ER96-3052-000]

Take notice that on September 19, 1996, Northern States Power Company (Minnesota)(NSP), tendered for filing a Transmission Service Agreement between NSP and WPS Energy Services, Inc.

NSP requests that the Commission accept the agreement effective August 20, 1996, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: October 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Louisville Gas and Electric Company

[Docket No. ER96-3053-000]

Take notice that on September 19, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Electric Clearinghouse, Inc. under Rate GSS.

Comment date: October 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Delmarva Power & Light Company

[Docket No. ER96-3054-000]

Take notice that on September 19, 1996, Delmarva Power & Light Company of Wilmington, Delaware, submitted to the Commission service agreements with the City of Dover, Delaware, for firm point-to-point transmission service under Delmarva's Order No. 888 compliance tariff (Delmarva Power & Light Company, Tariff Volume 13).