

shall be due on or before October 21, 1996.

Lois D. Cashell,
Secretary.

[FR Doc. 96-26404 Filed 10-15-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-25-002]

Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 9, 1996.

Take notice that on October 4, 1996, Mississippi River Transmission Corporation (MRT) tendered for filing to become part of its FERC Gas Tariff Third Revised Volume No. 1, Tenth Revised Sheet No. 10, with an effective date of October 1, 1996.

MRT states that the purpose of the instant filing is to correct tariff pagination as required by the Commission in its order dated September 27, 1996.

Any person desiring to protest the subject filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-26405 Filed 10-15-96; 8:45 am]

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[Docket Nos. CP88-391-020 and RP93-162-005]

Transcontinental Gas Pipe Line Corporation; Notice of Annual Cash-Out Reporting

October 9, 1996.

Take notice that on September 27, 1996, Transcontinental Gas Pipe Line Corporation (Transco) filed its report of cash-out purchases for the annual period August 1, 1995 through July 31, 1996. The report was filed to comply with the cash-out provisions in Section 15 of the General Terms and Conditions of Transco's FERC Gas Tariff.

Pursuant to the requirements of the Commission's order issued December 3, 1993 in Docket No. RP93-162-002,

Transco also submitted a summary of activity showing the volumes and amounts paid under each Pipeline Interconnect Balancing Agreement during the aforementioned period.

Transco states that the report shows that for the annual period ended July 31, 1996, Transco had a net overrecovery of \$1,812,801. Transco has carried forward a net underrecovery of \$3,081,390 for the twelve month period ending July 31, 1995. This results in a cashout balance at July 31, 1996 of a net underrecovery of \$1,268,589. Transco states in accordance with Section 15 it will carry forward such net underrecovery to offset any net overrecovery that may occur in future cash-out periods.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed on or before October 16, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Louis D. Cashell,
Secretary.

[FR Doc. 96-26400 Filed 10-15-96; 8:45 am]

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[Project No. 10855-002-MI]

Upper Peninsula Power Company; Notice of Site Visits and Public Scoping Meetings

October 9, 1996.

The Federal Energy Regulatory Commission (Commission) is reviewing an application for license for the existing unlicensed Dead River Project on the Dead River, Michigan.

The purpose of the scoping process is to identify significant issues related to the proposed action and the continued operation of hydropower projects in the basin and to determine what issues should be covered in the environmental document. The document entitled "Scoping Document I" is being circulated to enable appropriate federal, state, and local resource agencies, developers, Indian tribes, non-governmental organizations, and other interested parties to effectively participate in and contribute to the scoping process. This scoping document provides a brief description of the proposed actions, the potential

alternatives, the geographic and temporal scope of a cumulative effects analysis, and a preliminary schedule for preparing the environmental document.

The staff's environmental document will consider both site specific and cumulative environmental effects of the proposed actions and reasonable alternatives, and will include an economic, financial and engineering analysis. A draft environmental document will be issued and circulated for review by all interested parties. All comments filed on the draft environmental document will be analyzed by the Commission staff and considered in a final environmental document.

Project Site Visit

The applicant and Commission staff will conduct a project site visit of the Dead River Project. The site visit will start at 9:00 a.m. on October 29, 1996. All interested individuals, organizations, and agencies are invited to attend. All participants are responsible for their own transportation to the starting point. For more details, interested parties should contact Mr. Max Curtis at (906) 487-5063 or Charlie Streicher at (906) 487-5062 prior to the site visit date.

Scoping Meetings

The Commission staff will conduct one evening scoping meeting and one morning scoping meeting. All interested individuals, organizations, and agencies are invited to attend and assist the staff in identifying the scope of environmental issues that should be analyzed in the environmental document.

The evening meeting will be held on October 29, 1996, from 7:00 p.m. to 10:00 p.m. at Don H. Bottum University Center, 540 West K Avenue, Marquette, MI, in the Ontario Room, on the Campus of Northern Michigan University.

The morning agency meeting will be held on October 30, 1996, from 9:00 a.m. to 12:00 p.m. at Don H. Bottum University Center, 540 West K Avenue, Marquette, MI, in the Ontario Room, on the Campus of Northern Michigan University.

Objectives

At the scoping meetings, the Commission staff will: (1) Summarize the environmental issues tentatively identified for analysis in the environmental document; (2) solicit from the meeting participants all available information, especially quantified data, on the resources at issue, and (3) encourage statements from experts and the public on issues that

should be analyzed in the environmental document.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and to assist the staff in defining and clarifying the issues to be addressed in the environmental document.

Meeting Procedures

The meetings will be recorded by a stenographer and, thereby, will become a part of the formal record of the Commission proceeding on the Dead River Project under consideration. Individuals presenting statements at the meetings will be asked to identify themselves for the record.

Concerned parties are encouraged to offer us verbal guidance during public meetings. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session, but all speakers will be provided at least five minutes to present their views.

Persons choosing not to speak but wishing to express an opinion, as well as speakers unable to summarize their positions within their allotted time, may submit written statements for inclusion in the public record.

Written scoping comments may also be filed with the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, until December 2, 1996. All filings should contain an original and 8 copies. Failure to file an original and 8 copies may result in appropriate staff not receiving the benefit of your comments in a timely manner. See 18 C.F.R. 4.34(h).

All correspondence should clearly show the following captions on the first page: Dead River Project, FERC No. 10855.

All those attending the meeting are urged to refrain from making any communications concerning the merits of the application to any member of the Commission staff outside of the established process for developing the record as stated into the record of the proceeding.

Further, interested persons are reminded of the Commission's Rules of Practice and Procedures, requiring parties or interceders (as defined in 18 CFR 385.2010) to file documents on each person whose name is on the official service list for this proceeding. See 18 CFR 4.23(b).

For further information, please contact Robert Bell, Federal Energy Regulatory Commission, Office of

Hydropower Licensing, 888 First Street, NE, Washington, DC, 20426 (Telephone 202 219-2806), Lee Emery (Telephone 202 219-2779), or Pete Leitzke (Telephone 202 219-2803).

Lois D. Cashell,

Secretary.

[FR Doc. 96-26402 Filed 10-15-96; 8:45 am]

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[Docket No. CP97-14-000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

October 9, 1996.

Take notice that on October 4, 1996, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP97-14-000 a request pursuant to §§ 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization to abandon by reclaim the Western Resources, Inc. Jewell town border setting and a high pressure regulator setting, and to relocate and construct a replacement town border setting, all located in Jewell County, Kansas, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to replace the Jewell town border setting with a skid-mounted positive displacement meter setting with two self-operated pressure regulator cuts. The new facilities will be located across the road from the existing site at the high pressure regulator location in Jewell County, Kansas. The facilities are being relocated due to space limitation and site stability at the present site.

WNG states that the projected volume of delivery will remain unchanged; the most recent annual volume through the Jewell town border setting was 109,500 Dth with a peak day volume of 359 Dth. WGN estimates the construction cost to be \$21,679 and the reclaim cost to be \$3,285.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor,

the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26401 Filed 10-15-96; 8:45 am]

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[Docket No. EF97-1011-000, et al.]

Alaska Power Administration, et al.; Electric Rate and Corporate Regulation Filings

October 8, 1996.

Take notice that the following filings have been made with the Commission:

1. Alaska Power Administration

[Docket No. EF97-1011-000]

Take notice that on October 1, 1996, the Deputy Secretary of the Department of Energy, by Rate Order No. APA-12, confirmed and approved on an interim basis effective October 1, 1996, Rate Schedules A-F11, A-N12, and A-W3 applicable to power from and wheeling by Alaska Power Administration's (AP) Eklutna Project. The rate schedules which are being adjusted were previously confirmed and approved by FERC on February 2, 1995, for a period of five years, Docket No. EF94-1011-000.

Current rates in effect are 18.7 mills per kilowatt-hour for firm energy; 10 mills per kilowatt-hour for non-firm energy; and 3 mills per kilowatt-hour for wheeling. APA proposes to decrease the rate for firm energy to 8.8 mills per kilowatt-hour, a decrease of 53 percent. Rates for non-firm energy would be decreased to 8.8 mills per kilowatt-hour, and wheeling would remain the same.

The Department requests the approval of the Commission of the adjusted rates for a period not to exceed five years with the understanding that the rates can be adjusted at an earlier date if needed to comply with the cost recovery criteria. The rate schedules are submitted for confirmation and approval on a final basis pursuant to authority vested in the Commission by Amendment No. 3 to Delegation Order No. 0204-108.

Comment date: October 28, 1996, in accordance with Standard Paragraph E at the end of this notice.