under the Natural Gas Act, 15 U.S.C. §§ 717–717(W). Participation of the late intervenor shall be limited to matter set out in the motion to intervene. The admission of the late intervenor shall not be construed as recognition by the Commission that the intervenor might be aggrieved by any order entered in this proceeding.

Lois D. Cashell,

Secretary.

[FR Doc. 96–27375 Filed 10–24–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. ER93-3-004]

The United Illuminating Company; Notice of Filing

October 21, 1996.

Take notice that on August 28, 1996, The United Illuminating Company (UI) tendered for filing an Updated Market Power Analysis in compliance with the Commission's orders in Docket Nos. ER93–3–000 and ER93–3–001, dated May 19, 1993, and August 17, 1993, respectively, and in compliance with UI's Wholesale Electric Sales Tariff, FERC Electric Tariff, Original Volume No. 2, which authorizes UI to sell capacity and associated energy to nonaffiliates at market-based rates.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 29, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

Secretary.

[FR Doc. 96–27379 Filed 10–24–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. CP97-28-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

October 21, 1996.

Take notice that on October 16, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed in Docket No. CP97– 28–000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to utilize an existing tap under Williston Basin's blanket certificate issued in Docket No. CP83–1–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin proposes to utilize an existing tap to effectuate natural gas transportation deliveries to Montana-Dakota Utilities Co. for ultimate use by additional residential customers in Butte County, South Dakota.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act. Lois D. Cashell.

Secretary.

[FR Doc. 96–27382 Filed 10–24–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. ER97-105-000, et al.]

IES Utilities Inc., et al.; Electric Rate and Corporate Regulation Filings

October 18, 1996.

Take notice that the following filings have been made with the Commission:

1. IES Utilities Inc.

[Docket No. ER97-105-000]

Take notice that on October 10, 1996, IES Utilities Inc. (IES), tendered for filing Appendix 13 and its Amendment to the IES and Central Iowa Power Cooperative (CIPCO) Operating and Transmission Agreement.

Copies of the filing were served upon CIPCO and the Iowa Utilities Board.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Cinergy Services, Inc.

[Docket No. ER97-106-000]

Take notice that on October 10, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and AYP Energy, Inc. Cinergy and AYP Energy, Inc. are

Cinergy and AYP Energy, Inc. are requesting an effective date of October 15, 1996.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Cinergy Services, Inc.

[Docket No. ER97-107-000]

Take notice that on October 10, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Sonat Power Marketing L.P.

Cinergy and Sonat Power Marketing L.P. are requesting an effective date of October 1, 1996.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. System Energy Resources, Inc.

[Docket No. ER97-108-000]

Take notice that on October 10, 1996, System Energy Resources, Inc. (SERI), tendered for filing an unexecuted Fourth Amendment to the Master Nuclear Decommissioning Trust Fund Agreement (Trust Agreement) by and between SERI and Mellon Bank, N.A., the trustee. The Fourth Amendment amends the Trust Agreement to comply with Section 1,468A-5(a)(4) of the Internal Revenue Service Fund Regulations. 36 CFR 1,468A-5(a)(4). The Trust Agreement is designated as SERI Rate Schedule FERC No. 2. SERI states that the Fourth Amendment will have no impact on any rate component.

SERI requests that the Fourth Amendment be made effective on the earliest date possible, although no later than December 31, 1996.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. The Dayton Power and Light Company

[Docket No. ER97-109-000]

Take notice that on October 10, 1996, The Dayton Power and Light Company (Dayton), submitted service agreements establishing Ohio Edison (OE), Morgan Stanley Capital Group Inc. (MSCG), AYP Energy (AYP), Intercoast Power Marketing Company (IPM), Carolina Power & Light (CP&L), Citizens Lehman Power Sales (CLPS) and Williams Energy Services Company (WESC) as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of this filing were served upon OE, MSCG, AYP, IPM, CP&L, CLPS and WESC, and the Public Utilities Commission of Ohio.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Cinergy Services, Inc.

[Docket No. ER97-110-000]

Take notice that on October 10, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Morgan Stanley Capital Group, Inc.

Cinergy and Morgan Stanley Capital Group, Inc. are requesting an effective date of September 15, 1996.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Central Illinois Public Service Company

[Docket No. ER97-111-000]

Take notice that on October 10, 1996, Central Illinois Public Service Company (CIPS), submitted for filing a service agreement, dated September 11, 1996, establishing PacifiCorp Power Marketing, Inc. (PacifiCorp) as a customer under the terms of CIPS' Open Access Transmission Tariff.

CIPS requests an effective date of September 11, 1996 for the service agreement. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon PacifiCorp and The Illinois Commerce Commission.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Pennsylvania Power & Light Company

[Docket No. ER97-112-000]

Take notice that on October 10, 1996, Pennsylvania Power & Light Company (PP&L) filed a Service Agreement, dated September 18, 1996, with AIG Trading Corporation (AIG) for non-firm point-topoint transmission service under PP&L's Open Access Transmission Tariff (Tariff). The Service Agreement adds AIG as an eligible customer under the Tariff. PP&L requests an effective date of October 10, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to AIG and to the Pennsylvania Public Utility Commission.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Pennsylvania Power & Light Company

[Docket No. ER97-113-000]

Take notice that on October 10, 1996, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement, dated October 3, 1996, with CNG Power Services Corp. (CNG) for non-firm pointto-point transmission service under PP&L's Open Access Transmission Tariff (Tariff). The Service Agreement adds CNG as an eligible customer under the Tariff.

PP&L requests an effective date of October 10, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to CNG and to the Pennsylvania Public Utility Commission.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Pennsylvania Power & Light Company

[Docket No. ER97-114-000]

Take notice that on October 10, 1996, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement, dated September 13, 1996, with PECO Energy Company—Power Team (PECO) for nonfirm point-to-point transmission service under PP&L's Open Access Transmission Tariff. The Service Agreement adds PECO as an eligible customer under the Tariff.

PP&L requests an effective date of July 17, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to PECO and to the Pennsylvania Public Utility Commission.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. PECO Energy Company

[Docket No. ER97-115-000]

Take notice that on October 11, 1996, PECO Energy Company (PECO), filed a Service Agreement dated September 16, 1996 with AYP Energy, Inc. (AYP) under PECO's FERC Electric Tariff Original Volume No. 5 (Tariff). The Service Agreement adds AYP as a customer under the Tariff. PECO requests an effective date of September 16, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to AYP and to the Pennsylvania Public Utility Commission.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. PECO Energy Company

[Docket No. ER97-116-000]

Take notice that on October 11, 1996, PECO Energy Company (PECO), filed a Service Agreement dated September 17, 1996 with Florida Power & Light Company (FP&L) under PECO's FERC Electric Tariff Original Volume No. 5 (Tariff). The Service Agreement adds FP&L as a customer under the Tariff.

PECO requests an effective date of September 17, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to FP&L and to the Pennsylvania Public Utility Commission.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Northeast Utilities Service Company

[Docket No. ER97–117–000]

Take notice that on October 11, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement to provide Non-Firm Pointto-Point Transmission Service to Virginia Electric and Power Company under the NU System Companies Open Access Transmission Service Tariff No. 8.

NUSCO states that a copy of this filing has been mailed to Virginia Electric and Power Company.

NUSCO requests that the Service Agreement become effective October 11, 1996.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Duke Power Company

[Docket No. ER97-118-000]

Take notice that on October 11, 1996, Duke Power Company (Duke), tendered for filing a Market Rate Service Agreement between Duke and TransCanada Power Corporation (TCPC). Duke requests that the Agreement be made effective as of September 30, 1996.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Alabama Power Company

[Docket No. ER97-119-000]

Take notice that on October 11, 1996, Alabama Power Company, tendered for filing Amendment No. 1 to the Amended and Restated Agreement for Partial Requirements Service and Complementary Services with the Alabama Municipal Electric Authority (FERC Rate Schedule No. 168). Under this amendment, the parties have revised the applicable rates and charges so as to produce a decrease in the total revenues paid by AMEA for PR service. The Amendment also reflects the parties' agreement concerning other issues, such as the application of certain notice provisions under the contract.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. PacifiCorp

[Docket No. ER97-120-000]

Take notice that on October 11, 1996, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Service Agreement with Public Utility District No. 1 of Okanogan County under, PacifiCorp's FERC Electric Tariff, Second Revised Volume No. 3, Service Schedule PPL–3.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464–6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Cinergy Services, Inc.

[Docket No. ER97-121-000]

Take notice that on October 11, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating company, PSI Energy, Inc. (PSI), a Power Coordination Agreement, dated March 1, 1996, between PSI, Cinergy Services, Inc. and Wabash Valley Power Association, Inc. (Wabash Valley).

The Power Coordination Agreement provides for the following service between PSI and Wabash Valley:

- 1. Service Schedule A—Gibson Unit No. 5 Reserve Capacity and Energy
- 2. Service Schedule B—Gibson Unit No. 5 Replacement Energy
- 3. Service Schedule C—Firm Capacity and Energy
- 4. Service Schedule D—Peaking Capacity and Energy

 Service Schedule E—Emergency Service
Service Schedule F—Power Sales by Wabash Valley

Service Schedule G—Power Sales by PSI
Service Schedule H—Load Following

- 8. Service Schedule H—Load Following Service
- 9. Service Schedule I—Supplemental Operating Reserves
- 10. Service Schedule J—Unscheduled Energy Delivery Service

Also, PSI and Wabash Valley have agreed to terminate the present agreement between the parties, Rate Schedule FERC No. 233—Power Coordination Agreement between PSI Energy, Inc. and Wabash Valley Power Association, Inc.

PSI and Wabash Valley have requested a waiver of the commission's Rules and Regulations to permit the proposed agreement to become effective November 1, 1996.

Copies of the filing were served on Wabash Valley Power Association, Inc., and the Indiana Utility Regulatory Commission.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. United Power Technologies, Inc.

[Docket No. ER97-122-000]

Take notice that on October 11, 1996, United Power Technologies, Inc. (UPT) applied to the Commission for (1) acceptance of UPT's Rate Schedule FERC No. 1; (2) a disclaimer of jurisdiction over UPT's power brokering activities; (3) blanket authorization to sell electricity at market-based rates; (4) waiver of certain Commission Regulations; and (5) such other waivers and authorizations as have been granted to other power marketers.

UPT intends to engage in electric power and energy transactions as a marketer and broker. UPT is not in the business of generating, transmitting, or distributing electric power. UPT has no affiliates and is not a subsidiary or otherwise under the control of any other business entity.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. MidAmerican Energy Company

[Docket No. ER97-123-000]

Take notice that on October 11, 1996, MidAmerican Energy Company (MidAmerican), 106 East Second Street, Davenport, Iowa 52801, filed with the Commission Firm Transmission Service Agreements with PSI Energy, Inc. (PSI) dated October 2, 1996, and The Cincinnati Gas & Electric Company (Cincinnati), dated October 2, 1996, and Non-Firm Transmission Service Agreements with PSI dated October 1, 1996, and Cincinnati dated October 2, 1996, entered into pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of October 2, 1996, for the Agreements with PSI and Cincinnati, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on PSI, Cincinnati, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Duke Power Company

[Docket No. ER97-124-000]

Take notice that on October 15, 1996, Duke Power Company (Duke), tendered for filing a Transmission Service Agreement (TSA) between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and Sonat Power Marketing, L.P. (Sonat). Duke states that the TSA sets out the transmission arrangements under which Duke will provide Sonat non-firm pointto-point transmission service under its Pro Forma Open Access Transmission Tariff.

Comment date: November 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–27386 Filed 10–24–96; 8:45 am] BILLING CODE 6717–01–P