

the delay inherent in the preparation and submission of a certificate application which must be approved before service could commence. Trunkline LNG notes that no construction of additional facilities is proposed.

Trunkline LNG points out that, while the proposed open-access service will be offered on a firm and interruptible basis, the availability of firm service is severely limited by Trunkline LNG's prior commitment to PanEnergy LNG. Trunkline LNG indicates that since the market may find terminal services available on a short-term basis worthwhile, the proposed tariff provisions governing the availability, scheduling and curtailment of open-access service have been carefully crafted to enable Trunkline LNG to provide short-term firm and interruptible service without interfering with PanEnergy LNG's priority to the long-term capacity of the Terminal.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 12, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulation Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Trunkline to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 96-27530 Filed 10-25-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. TM97-1-52-000]

**Western Gas Interstate Company;
Notice of Proposed Changes in FERC
Gas Tariff**

October 22, 1996.

Take notice that on October 17, 1996, Western Gas Interstate Company (WGI), tendered for filing proposed changes in its FERC Gas Tariff, Fourth Revised Volume No. 1, First Revised Sheet No. 10, with a proposed effective date of October 1, 1996.

WGI states that it is submitting the tariff sheet to comply with Order No. 472 in Docket No. RM87-3-000, establishing that cost responsibility for the Commission's budgetary expenses would be assessed against gas pipelines and others through annual charges. Order No. 472 permitted pipelines to pass through these annual charges by means of an Annual Charge Adjustment Provision. In accordance with Order No. 472 and Section 28 of the General Terms and Conditions of WGI's FERC Gas Tariff, WGI submits for filing First Revised Sheet No. 10 to track the Commission's approved ACA unit rate of \$0.0020 per Mcf (\$0.0020 per MMBtu on WGI's system) effective October 1, 1996.

WGI requests waiver of Section 154.402(b)(3) of the Commission's rules in order to permit the proposed tariff sheet to become effective on October 1, 1996.

WGI states that copies of the filing were served upon WGI's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

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**FEDERAL ENERGY REGULATORY
COMMISSION**

[Docket No. EG97-1-000, et al.]

**CEA Meiya Power Ltd., et al.; Electric
Rate and Corporate Regulation Filings**

October 21, 1996.

Take notice that the following filings have been made with the Commission:

1. CEA Meiya Power Ltd.

[Docket No. EG97-1-000]

On October 8, 1996, CEA Meiya Power Ltd. ("CNP"), with its principal office at P.O. Box HM 1022, Clarendon House, Church Street, Hamilton HM DX, Bermuda, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

CNP is a company organized under the laws of Bermuda. CNP will be engaged, indirectly through an Affiliate, as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, exclusively in owning, or both owning and operating a 100 MW coal-fired cogeneration facility consisting of two 50 MW steam boilers and three extracting/condensing steam turbines to be located in Nanjing Jiangsu Province, People's Republic of China and to engage in project development activities with respect thereto.

Comment date: November 8, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**2. New Energy Ventures, Inc. v.
Southern California Edison Company
and Edison Source**

[Docket No. EL97-2-000]

Take notice that on October 11, 1996, New Energy Ventures, Inc. (NEV) tendered for filing a complaint against Southern California Edison Company (SCE) and Edison Source. NEV states that SCE has refused to provide market information to non-affiliates at the same time that it provides such information to Edison Source in violation of the applicable code of conduct and Commission orders.

Comment date: November 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Cenerprise, Inc., ICPM, Inc., Sonat Power Marketing Inc., Prairie Winds Energy, Inc., Eastex Power Marketing, Inc., EMS Gas Transmission Company, Sonat Power Marketing Inc.

[Docket Nos. ER94-1402-010; ER95-640-006; ER95-1050-006; ER95-1234-002; ER96-118-004; ER96-2320-001; ER96-2343-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On October 15, 1996, Cenerprise, Inc. filed certain information as required by the Commission's December 7, 1994, order in Docket ER94-1402-000.

On October 15, 1996, ICPM, Inc. filed certain information as required by the Commission's March 31, 1995, order in Docket ER95-640-000.

On October 15, 1996, Sonat Power Marketing Inc. filed certain information as required by the Commission's August 18, 1995, order in Docket ER95-1050-000.

On October 8, 1996, Prairie Winds Energy, Inc. filed certain information as required by the Commission's August 28, 1995, order in Docket ER95-1234-000.

On September 5, 1996, Eastex Power Marketing, Inc. filed certain information as required by the Commission's November 28, 1995, order in Docket ER96-118-000.

On October 8, 1996, EMC Gas Transmission Company filed certain information as required by the Commission's September 3, 1996 order in Docket ER96-2320-000.

On October 15, 1996, Sonat Power Marketing Inc. filed certain information as required by the Commission's August 12, 1996, order in Docket ER96-2343-000.

4. Burlington Resources Trading Inc.
[Docket No. ER96-3112-000]

Take notice that on October 15, 1996, Burlington Resources Trading Inc. tendered for filing additional supplemental information to its September 27, 1996, filing in the above-referenced docket.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Texas Utilities Electric Company
[Docket No. ER97-98-000]

Take notice that on October 9, 1996, Texas Utilities Electric Company (TU

Electric) tendered for filing two executed transmission service agreements (TSA's) with PanEnergy Power Services, Inc. and DuPont Power Marketing Inc. for certain Economy energy Transmission Service under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA's that will permit them to become effective on or before the service commencement date under each of the two TSA's. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on PanEnergy Power Services, Inc. and DuPont Power Marketing Inc. as well as the Public Utility Commission of Texas.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Ocean State Power

[Docket No. ER97-125-000]

Take notice that on October 15, 1996, Ocean State Power (Ocean State), tendered for filing the following supplements (the Supplements) to its rate schedules with the Federal Regulatory Commission (FERC or the Commission):

Supplements No. 19 to Rate Schedule FERC No. 1

Supplements No. 16 to Rate Schedule FERC No. 2

Supplements No. 15 to Rate Schedule FERC No. 3

Supplements No. 16 to Rate Schedule FERC No. 4

The Supplements to the rate schedules are amendments that clarify the true-up payment procedures with respect to certain taxes Ocean State is permitted to bill its power purchasers under the rate schedules. The Supplements do not increase or decrease the rates already approved under the rate schedules.

Copies of the Supplements have been served upon Boston Edison Company, New England Power Company, and Montaup Electric Company.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Atlantic City Electric Company

[Docket No. ER97-126-000]

Take notice that on October 15, 1996, Atlantic City Electric Company (ACE), tendered for filing an unexecuted service agreement under which ACE will provide non-firm point-to-point transmission service to Vineland Municipal Electric Utility in accordance with the ACE Open Access Transmission Tariff.

ACE states that a copy of the filing has been served on Vineland.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. New England Power Company

[Docket No. ER97-127-000]

Take notice that on October 15, 1996, New England Power Company (NEP), filed two service agreements with AIG Trading Corporation and Williams Energy Services Company for non-firm, point-to-point transmission service under NEP's open access transmission tariff, FERC Electric Tariff, Original Volume No. 9.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. MidAmerican Energy Company

[Docket No. ER97-128-000]

Take notice that on October 15, 1996, MidAmerican Energy Company, 106 East Second Street, Davenport, Iowa 52801, tendered for filing a proposed change in its Rate Schedule for Power Sales, FERC Electric Rate Schedule, Original Volume No. 5. The proposed change consists of the following:

1. Third Revised Sheet No. 16, superseding Second Revised Sheet No. 16;
2. First Revised Sheet Nos. 17 and 18, superseding Original Sheet Nos. 17 and 18;
3. Original Sheet Nos. 19 and 20.

MidAmerican states that it is submitting these tariff sheets for the purpose of complying with the requirements set forth in *Southern Company Services, Inc.*, 75 FERC ¶61,130 (1996), relating to quarterly filings by public utilities of summaries of short-term market-based power transactions. The tariff sheets contain summaries of such transactions under the Rate Schedule for Power Sales for the period July 1, 1996 through September 30, 1996.

MidAmerican proposes an effective of July 1, 1996 for the rate schedule change. Accordingly, MidAmerican requests a waiver of the 60-day notice requirement for this filing. MidAmerican states that this date is consistent with the requirements of the *Southern Company Services, Inc.*, order and the effective date authorized in Docket No. ER96-2439-000.

Copies of the filing were served upon MidAmerican's customers under the Rate Schedule for Power Sales and the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Wisconsin Power and Light Company

[Docket No. ER97-129-000]

Take notice that on October 16, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing an Agreement dated October 4, 1996, establishing Minnesota Power as a point-to-point transmission customer under the terms of WP&L's Transmission Tariff.

WP&L requests an effective date of October 4, 1996, and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Power and Light Company

[Docket No. ER97-130-000]

Take notice that on October 15, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing Form of Service Agreements for Customers who have signed WP&L's Final Order pro forma transmission tariff submitted in Docket No. OA96-20-000. The customers are AES Power, Inc., Coastal Electric Services Company, Commonwealth Edison Company, Heartland Energy Services, Inc., Industrial Energy Applications, Inc., InterCoastal Power Marketing Company, Jpower Inc., LG&E Power Marketing Inc., Rainbow Energy Marketing Corp., Tennessee Power Company, and UtiliCorp United. The customers had previously signed earlier versions of WP&L's transmission tariffs.

WP&L requests an effective date of July 6, 1996 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. New England Power Pool

[Docket No. ER97-131-000]

Take notice that on October 15, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by Berkshire Power Development, Inc. (Berkshire Power). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit Berkshire Power to join the over 100 Participants that already participate

in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Berkshire Power a Participant in the Pool. NEPOOL requests an effective date on or before December 1, 1996, or as soon as possible thereafter for commencement of participation in the Pool by Berkshire Power.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Arizona Public Service Company

[Docket No. ER97-132-000]

Take notice that on October 16, 1996, Arizona Public Service Company (APS), tendered for filing a Service Agreement to provide Non-Firm Point-to-Point Transmission Service to Western Power Services, Inc. under APS' Open Access Transmission Tariff filed in Compliance with FERC Order No. 888.

A copy of this filing has been served on the above listed party and the Arizona Corporation Commission. APS requests that the Service Agreement become effective October 8, 1996.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Wisconsin Electric Power Company

[Docket No. ER97-133-000]

Take notice that on October 16, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Non-Firm Transmission Service Agreement between itself and Morgan Stanley Capital Group, Inc. The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows Morgan Stanley Capital Group Inc. to receive non-firm transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 7.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Morgan Stanley Capital Group Inc., the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Louisville Gas and Electric Company

[Docket No. ER97-134-000]

Take notice that on October 16, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and

Electric Company and Koch Power Services under Rate GSS.

Comment date: October 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Ocean State Power II

[Docket No. ER97-136-000]

Take notice that on October 15, 1996, Ocean State Power II (Ocean State II), tendered for filing the following supplements (the Supplements) to its rate schedules with the Federal Energy Regulatory Commission (FERC or the Commission):

Supplements No. 18 to Rate Schedule FERC No. 5

Supplements No. 18 to Rate Schedule FERC No. 6

Supplements No. 17 to Rate Schedule FERC No. 7

Supplements No. 17 to Rate Schedule FERC No. 8

The Supplements to the rate schedules are amendments that clarify the true-up payment procedures with respect to certain taxes Ocean State II is permitted to bill its power purchasers under the rate schedules. The Supplements do not increase or decrease the rates already approved under the rate schedules.

Copies of the Supplements have been served upon Boston Edison Company, New England Power Company, and Montaup Electric Company.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Deseret Generation & Transmission Co-operative

[Docket No. ER97-137-000]

Take notice that on October 11, 1996, Deseret Generation & Transmission Co-operative (Deseret), tendered for filing its initial rate tariff, filed pursuant to Section 205 of the Federal Power Act and § 35.12 of the regulations of the Federal Energy Regulatory Commission (FERC or Commission).

Among the items included in the initial rate filing are:

Part 35 Information

- A. Letter of Transmittal
- B. Exhibit 1—Summary of Workout
- C. Exhibit 2—Estimates of Transactions and Revenues
- D. Exhibit 3—Basis and Explanation of Rates
- E. Exhibit 4—Summary Statement of Cost Computations
- F. Exhibit 5—Comparison with Other Rates
- G. Exhibit 6—Rate Design Information

Member Contracts Tariffs

- H. Exhibit 7—Wholesale Rate Schedule A

- I. Exhibit 8—Wholesale Rate Schedule B
- J. Exhibit 9—Wholesale Power Contracts (Members)
- K. Exhibit 10—Negotiated Contracts (Members)
- L. Exhibit 11—Resource Integration Agreements (Members)

Non-Member Wholesale Power Contracts

- M. Exhibit 12—Power Sale Agreement between Deseret Generation & Transmission Co-operative and Department of Water and Power of the City of Los Angeles (DWP No. 10450), dated December 19, 1985
- N. Exhibit 13—Firm Power Sales Agreement between Deseret Generation & Transmission Co-operative and the Town of Fredonia, dated September 16, 1986

Non-Member Wholesale Power Contracts

- O. Exhibit 14—Firm Power Sales Agreement between Deseret Generation & Transmission Co-operative and Kanab City, Utah, dated March 3, 1987
- P. Exhibit 15—Power Sale Agreement between Deseret Generation & Transmission Co-operative and Department of Water and Power of the City of Los Angeles (DWP No. 10242), dated January 23, 1989
- Q. Exhibit 16—Second Amendment to Purchase and Sale Agreement between Deseret Generation & Transmission Co-operative and Utah Municipal Power Agency, dated March 21, 1991
- R. Exhibit 17—Power Sales Agreement between Deseret Generation & Transmission Co-operative and PacifiCorp, dated October 7, 1992
- S. Exhibit 18—1992 Power Sales Agreement between Deseret Generation & Transmission Co-operative and City of Riverside, dated March 31, 1992
- T. Exhibit 19—Firm Power Sales Agreement between Deseret Generation & Transmission Co-operative and Colorado City, Arizona, and Hildale, Utah, dated May 28, 1993
- U. Exhibit 20—40 Megawatt Power Sale Agreement between Deseret Generation & Transmission Co-operative and City of Anaheim, dated June 9, 1993
- V. Exhibit 21—Agreement for the Purchase of Non firm Energy by Koch Power Services, Inc. from Deseret Generation & Transmission Co-operative, dated October 13, 1995
- W. Exhibit 22—Power Sale Agreement between Deseret Generation &

- Transmission Co-operative and PacifiCorp, dated November 8, 1995
- X. Exhibit 23—Letter agreement (30 MW) between Deseret Generation & Transmission Co-operative and Salt River Project Agricultural Improvement and Power District, dated May 17, 1996
- Y. Exhibit 24—Power Marketing and Resource Management Services Agreement between Deseret Generation & Transmission Co-operative and PacifiCorp, dated July 26, 1996

Non-Member Transmission Contracts

- Z. Exhibit 25—Contract for Interconnections and Transmission Service between Deseret Generation & Transmission Co-operative and United States Department of Energy, Western Area Power Administration (Contract No. 2-07-40-P0716), dated November 19, 1982
- AA. Exhibit 26—Interconnection and Capacity Exchange Agreement between Colorado-Ute Electric Association, Inc. and Deseret Generation & Transmission Co-operative, dated November 16, 1988

Additional Materials

- AB. Exhibit 27—Form of Notice for Publication in the Federal Register
 - AC. Exhibit 28—Deseret Board Resolutions
 - AD. Exhibit 29—State Regulatory Approvals from Utah, Arizona, Wyoming
 - AE. Certificate of Service; Posting/Service List
- Deseret states that it has served copies of this filing on each of its members and wholesale customers.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Central Illinois Public Service Company

[Docket No. ER97-138-000]

Take notice that on October 15, 1996, Central Illinois Public Service Company (CIPS) submitted for filing a service agreement, dated October 7, 1996, establishing PECO Energy Company (PECO) as a customer under the terms of CIPS' Open Access Transmission Tariff.

CIPS requests an effective date of October 7, 1996 for the service agreement. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon PECO and the Illinois Commerce Commission.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. South Carolina Electric & Gas Company

[Docket No. ER97-140-000]

Take notice that on October 16, 1996, South Carolina Electric & Gas Company, tendered for filing proposed wholesale rate changes applicable to requirements customers to reflect increases in SCE&G's cost of service. The proposed changes would increase revenues from the affected customers by approximately \$2.021 annually.

SCE&G proposes an effective date of 60 days after the date of filing. Copies of the filing were served on all affected customers and the Public Utility Commission of South Carolina.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27579 Filed 10-25-96; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG97-2-000, et al.]

PanEnergy Lake Charles Generation, Inc., et al.; Electric Rate and Corporate Regulation Filings

October 22, 1996.

Take notice that the following filings have been made with the Commission: