

[Docket No. RP97-41-000]**Transwestern Pipeline Company;
Notice of Proposed Changes in FERC
Gas Tariff**

October 23, 1996.

Take notice that on October 18, 1996, Transwestern Pipeline Company (Transwestern) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with a proposed effective date of December 1, 1996:

9th Revised Sheet No. 4
5th Revised Sheet No. 4A
2nd Revised Sheet No. 4B
2nd Revised Sheet No. 4C
4th Revised Sheet No. 93

By order issued April 29, 1996 in Docket Nos. CP96-10-000 and CP96-10-001 (April 29 Order), Transwestern was authorized to acquire an undivided ownership interest in the La Plata Facilities from Northwest Pipeline Corporation (Northwest). The La Plata Facilities commence at a new measurement facility and custody transfer point between Northwest and Transwestern located downstream of the discharge side of the La Plata B compressor station located in La Plata County, Colorado, and extend south to the existing interconnect with the Blanco Hub located in San Juan County, New Mexico. Transwestern's purchase of an undivided ownership interest in the La Plata Facilities from Northwest was effective September 1, 1996.

Section 28 of Transwestern's FERC Gas Tariff, Second Revised Volume No. 1, Receipt/Delivery Point Areas, describes the physical boundaries and territory included in each one of Transwestern's Areas.

Transwestern states that the purpose of this filing is to amend Section 28 to include La Plata County, Colorado in the San Juan Lateral Area.

Transwestern states that it is also submitting amended maps that will reflect the purchase of an undivided ownership interest in the La Plata Facilities.

Transwestern states that copies of the filing were served on its gas utility customers, interested state commissions, and all parties to this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the

Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27663 Filed 10-28-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-3019-000]**Wascana Energy Marketing (U.S.) Inc.;
Notice of Issuance of Order**

October 24, 1996.

Wascana Energy Marketing (U.S.) Inc. (Wascana Energy) submitted for filing a rate schedule under which Wascana Energy will engage in wholesale electric power and energy transactions as a marketer. Wascana Energy also requested waiver of various Commission regulations. In particular, Wascana Energy requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Wascana Energy.

On October 16, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Wascana Energy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Wascana Energy is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be

adversely affected by continued approval of Wascana Energy's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 15, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27744 Filed 10-28-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-29-000]**Williston Basin Interstate Pipeline
Company; Notice of Request Under
Blanket Authorization**

October 23, 1996.

Take notice that on October 16, 1996, Williston Basin Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP97-29-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to operate an existing tap to accommodate deliveries of gas to Montana-Dakota Utilities Co. in Custer County, Montana, under Williston Basin's blanket certificate issued in Docket No. CP82-487-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin proposes to utilize the tap for the delivery of 100 Mcf of natural gas per day to M-D Utilities, a local distribution company. It is stated that the end use of the gas will be residential. Williston Basin proposes to transport gas to M-D Utilities under its Rate Schedules FT-1 and/or IT-1. It is asserted that the proposed deliveries will have no significant effect on Williston Basin's peak day or annual requirements. It is stated that Williston Basin has sufficient capacity to make the deliveries and that Williston Basin's tariff does not prohibit the addition of new delivery points. It is further stated that the deliveries are within the existing entitlement of M-D Utilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section

157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27647 Filed 10-28-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-48-000]

Williston Basin Interstate Pipeline Company; Notice of Application

October 23, 1996.

Take notice that on October 18, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed an application with the Commission in Docket No. CP97-48-000 pursuant to Section 7(c) of the Natural Gas Act (NGA) for authorization to delete a receipt point from which gas is received onto the Williston Basin system and to reassign the existing transportation Maximum Daily Receipt Quantities (MDRQ) from the deleted receipt point to currently effective receipt points applicable to transportation service provided to Northern States Power Company (NSP), all as more fully set forth in the application which is open to the public for inspection.

Williston Basin proposes to delete the Bowdoin (KNE Whitewater Exchange) receipt point located in Phillips County, Montana, as an authorized receipt point¹ to its existing Transportation Service Agreement (TSA) at the NSP's request. Williston Basin states that the TSA is a part of Rate Schedule X-13 contained in its FERC Gas Tariff, Original Volume No. 2. Williston Basin also proposes to reassign the transportation MDRQ under Rate Schedule X-13 from the deleted Bowdoin (KNE Whitewater Exchange) receipt point to the Lignite Plant receipt point and the Many Islands Pipe Line-Portal receipt point, both located in Burke County, North Dakota. Williston Basin would delete any reference to a change in MDRQ from the summer

season to the winter season for all receipt points.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 30, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williston Basin to appear or be represented at the hearing. Lois D. Cashell,

Secretary.

[FR Doc. 96-27652 Filed 10-28-96; 8:45 am]

BILLING CODE 6717-01-M

Notice of Amendment of License Application

October 23, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Amendment of License Application.
- b. Project No.: P-11163-001.
- c. Date Filed: September 26, 1996.
- d. Applicants: Consolidated Hydro Maine, Inc. and Consolidated Hydro New Hampshire, Inc.

e. Name of Project: Salmon Falls Hydro Project.

f. Location: On the Salmon Falls River, in South Berwick Township, in York County, Maine, and Strafford County, New Hampshire.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791-825(r).

h. Applicants Contact:

Stephen E. Champagne, Esq., Curtis Thaxter Stevens Broder & Micoleau, LLC, One Canal Plaza, P.O. Box 7320, Portland, ME 04112, (207) 775-2361
Edward M. Stern, Esq., Consolidated Hydro, Inc., 680 Washington Blvd., Stamford, Ct 06901, (203) 425-8850

i. FERC Contact: Ed Lee (202) 219-2809.

j. Comment Date: November 27, 1996.

k. Description of Request:

Consolidated Hydro Maine, Inc. (Consolidated), applicant for the pending license application for Project No. 11163-001, and Consolidated Hydro New Hampshire, Inc. (CHNHI) request that the license application for the project be amended to change the name of the applicant from Consolidated to CHNHI. Consolidated and CHNHI are wholly owned subsidiaries of CHI Universal, Inc. which is restructuring the ownership of certain projects within its portfolio.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888

¹ 58 FERC ¶ 61,344 (1992).