In carrying out the above directions, the Commissioner of Customs should construe entry into the United States for consumption to include entry for consumption into the Commonwealth of Puerto Rico.

The Committee for the Implementation of Textile Agreements has determined that this action falls within the foreign affairs exception of the rulemaking provisions of 5 U.S.C. 553(a)(1).

Sincerely,

Troy H. Cribb,

Chairman, Committee for the Implementation of Textile Agreements.

[FR Doc. 96–28571 Filed 11–5–96; 8:45 am]

### Textile and Apparel Categories With the Harmonized Tariff Schedule of the United States; Changes to the 1996 Correlation

November 1, 1996.

**AGENCY:** Committee for the Implementation of Textile Agreements (CITA).

**ACTION:** Changes to the 1996 correlation.

EFFECTIVE DATE: November 1, 1996.

FOR FURTHER INFORMATION CONTACT: Lori E. Mennitt, International Trade Specialist, Office of Textiles and Apparel, U.S. Department of Commerce, (202) 482–3400.

SUPPLEMENTARY INFORMATION: The Correlation: Textile and Apparel Categories based on the Harmonized Tariff Schedule of the United States (1996) present the harmonized tariff numbers under each of the cotton, wool, man-made fiber, silk blend and other vegetable fiber categories used by the United States in monitoring imports of these textile products and in the administration of the textile program. The Correlation should be amended to include the following changes for Categories 229, 611, 618 and 629 which are effective on November 1, 1996:

Changes to the 1996 Correlation

Delete 5408.24.9030 and 5408.24.9060 (618).

Add 5408.24.9010—Woven fabrics containing 85 percent or more by weight of artificial filament or strip or the like, printed, weighing not more than 170 g/m2, discharge printed (618).

Add 5408.24.9020—Woven fabrics containing 85 percent or more by weight of artificial filament or strip or the like, printed, weighing not more than 170 g/m2, other than discharge printed (618).

Add 5408.24.9040—Woven fabrics containing 85 percent or more by weight of artificial filament or strip or the like, printed, weighing more than 170 g/m2, discharge printed (618).

Add 5408.24.9050—Woven fabrics containing 85 percent or more by weight of artificial filament or strip or the like, printed, weighing more than 170 g/m2, other than discharge printed (618).

Delete 5408.34.9090 (629).

Add 5408.34.9085—Other woven fabrics of artificial filament yarn, printed, not elsewhere specified or included, discharge printed (629).

Add 5408.34.9095—Other woven fabrics of artificial filament yarn, printed, not elsewhere specified or included, other than discharge printed (629).

Delete 5516.14.0010, 5516.14.0020 and 5516.14.0090 (611).

Add 5516.14.0005—Woven fabrics containing 85 percent or more by weight of artificial staple fibers, printed, plain weave, discharge printed (611).

Add 5516.14.0015—Woven fabrics containing 85 percent or more by weight of artificial staple fibers, printed, plain weave, other than discharge printed (611).

Add 5516.14.0025—Woven fabrics containing 85 percent or more by weight of artificial staple fibers, printed, satin weave or twill weave, discharge printed (611).

Add 5516.14.0030—Woven fabrics containing 85 percent or more by weight of artificial staple fibers, printed, satin weave or twill weave, other than discharge printed (611).

Add 5516.14.0085—Woven fabrics containing 85 percent or more by weight of artificial staple fibers, printed, other than plain weave, satin weave or twill weave, discharge printed (611).

Add 5516.14.0095—Woven fabrics containing 85 percent or more by weight of artificial staple fibers, printed, other than plain weave, satin weave or twill weave, other than discharge printed (611).

Delete 5516.24.0090 (629).

Add 5516.24.0085—Woven fabrics of artificial staple fibers containing less than 85 percent by weight of artificial staple fibers, mixed mainly or solely with man-made fiber filaments, discharge printed (629).

Add 5516.24.0095—Woven fabrics of artificial staple fibers containing less than 85 percent by weight of artificial staple fibers, mixed mainly or solely with man-made fiber filaments, other than discharge printed (629).

Delete 5810.91.0010, 5810.91.0020, 5810.92.9050 and 5810.92.0080 (229). Troy H. Cribb,

Chairman, Committee for the Implementation of Textile Agreements.

[FR Doc. 96-28570 Filed 11-5-96; 8:45 am] BILLING CODE 3510-DR-M

### **DEPARTMENT OF ENERGY**

#### **Bonneville Power Administration**

## **BPA/Lower Valley Transmission Project**

**AGENCY:** Bonneville Power Administration (BPA), Department of

Energy (DOE).

**ACTION:** Notice of floodplain and wetlands involvement.

**SUMMARY:** This notice announces BPA's proposal to construct a new singlecircuit 115-kilovolt transmission line from BPA's Swan Valley Substation, west of Swan Valley, Bonneville County, Idaho, east approximately 36 miles to BPA's Teton Substation, northwest of Jackson, Teton County, Wyoming. In accordance with DOE regulations for compliance with floodplain and wetlands environmental review requirements (10 C.F.R. Part 1022), BPA will prepare a floodplain and wetlands assessment and will perform this proposed action in a manner so as to avoid or minimize potential harm to or within the affected floodplain and wetlands. The assessment and a floodplain statement of findings will be included in the environmental impact statement being prepared for the proposed project in accordance with the National Environmental Policy Act.

**DATES:** Comments are due to the address below no later than November 21, 1996.

ADDRESSES: Submit comments to the Public Involvement and Information Manager, Bonneville Power Administration—CKP, P.O. Box 12999, Portland, Oregon, 97212. Comments may also be sent to the BPA Internet address: comment@bpa.gov.

### FOR FURTHER INFORMATION CONTACT:

Nancy Wittpenn—ECN, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon, 97208–3621, phone number (503) 230–3297, fax number (503) 230–5699.

SUPPLEMENTARY INFORMATION: As proposed, the project would locate a new 115-kV transmission lines on 75 feet of additional right-of-way. The proposed transmission line corridor and associated access roads cross drainages identified as 100 year floodplains. The Federal Emergency Management Agency (FEMA) identifies areas that have a one percent chance of being flooded in a given year as a 100-year floodplain. The 100-year floodplains crossed by the transmission line corridor and or access roads are:

Pine Creek

T2N R43E Sec 14 (corridor)

T2N R44E Sec 6 (corridor & access road)

T3N R44E Sec 31 (access road)

T3N R44E Sec 29 (access road) T3N R44E Sec 28 (access road)

Trail Creek T3N R46W Sec 30 (corridor)

T41N R117W no sec (corridor) Fish Creek

T41N R117W Sec 2 (corridor) Lake Creek

T41N R117W Sec 2 (corridor & access road)

Adverse impacts due to the construction and maintenance activities of the proposed project could include potential flood damage to transmission facilities, increased flooding due to displacement of water from the normal floodplain, and increased potential for erosion of floodplain soil and sediment near the construction sites. These impacts may occur if transmission towers or access roads encroach on designated floodplains. No impacts would occur where floodplains are avoided, spanned, or accepted mitigation measures effectively eliminate or avoid impacts.

The proposed project lies within two major drainages that support riparian wetlands. Pine Creek drains into the Snake River and Trail Creek drains into the Teton River. These wetlands are mapped on the USFWS National Wetlands Inventory. The wetlands associated with Fish Creek and Lake Creek developed from surface and irrigation run-off. Wet meadows are also present throughout the project area.

Although wetlands occur throughout the proposed project area, no direct impacts would occur from construction of the new line. Wetlands would be spanned by the conductors and transmission towers would be located upland of the wetlands. Some indirect impacts may occur from vehicular disturbance and erosion. Stormwater runoff from roads and tower foundation areas could cause sedimentation in the wetlands.

New road construction and improvements to existing access roads could cause impacts to riparian wetlands associated with Pine Creek and Trail Creek. The construction activities could carry sediment to adjacent wetlands and affect water quality and biological productivity. Ongoing vehicular disturbance could cause permanent adverse impacts to wetland functions and could degrade overall biological productivity.

Although no road access exists for the section of the corridor between Fish Creek and Lake Creek, new roads would be constructed to avoid impacting wetlands.

Ongoing maintenance activities have the potential to impact wetlands. Roads without adequate drainage may cause sedimentation to wetlands from stormwater runoff.

Maps and further information are available from BPA at the address above.

Issued in Portland, Oregon, on October 30, 1996.

Kenneth C. Kirkman, NEPA Compliance Officer.

[FR Doc. 96–28503 Filed 11–5–96; 8:45 am] BILLING CODE 6450–01–P

## Federal Energy Regulatory Commission

[Docket No. CP85-221-072]

# Frontier Gas Storage Company; Notice of Sale Pursuant to Settlement Agreement

October 31, 1996.

Take notice that on October 28, 1996, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Ave., N.W., Suite 800, Washington, D.C. 20004, in compliance with provisions of the Commission's February 13, 1985, Order in Docket No. CP82-487-000, et al., submitted an executed Service Agreement under Rate Schedule LVS-1 providing for the possible sale of up to a daily quantity of 10,000 MMBtu, not to exceed 600,000 MMBtu of Frontier's gas storage inventory on an "as metered" basis to PanEnergy Trading and Market Services, LLC, for term ending March 31, 1997.

Under Subpart (b) of Ordering
Paragraph (F) of the Commission's
February 13, 1985, Order, Frontier is
"authorized to commence the sale of its
inventory under such an executed
service agreement fourteen days after
filing the agreement with the
Commission, and may continue making
such sale unless the Commission issues
an order either requiring Frontier to stop
selling and setting the matter for hearing
or permitting the sale to continue and
establishing other procedures for
resolving the matter."

Any person desiring to be heard or to make a protest with reference to said filing should, within 10 days of the publication of such notice in the Federal Register, file with the Federal Energy Regulatory Commission (888 1st Street N.E., Washington, D.C. 20426) a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 or 385.211. Protests will be considered by the

Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary

[FR Doc. 96–28469 Filed 11–5–96; 8:45 am] BILLING CODE 6717–01–M

### [Docket No. RP96-320-003]

### Koch Gateway Pipeline Company; Notice of Proposed Change in FERC Gas Tariff

October 31, 1996.

Take notice that on October 29, 1996, Koch Gateway Pipeline Company (Koch) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following revised tariff sheet, to be effective August 31, 1996:

Substitute Second Revised Sheet No. 3702

Koch states that this tariff sheet updates the tariff sheet approved in Koch's Negotiated Rates Filing, Docket No. RP96–320, by incorporating the language approved on October 23, 1996 in Docket No. RP96–244. Koch states that no other changes are being made at this time.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protest must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–28472 Filed 11–5–96; 8:45 am] BILLING CODE 6717–01–M

### [Docket No. GT97-7-000]

### NorAm Gas Transmission Company, Notice of Proposed Changes in FERC Gas Tariff

October 31, 1996.

Take notice that on October 29, 1996 in Docket No. GT97–7–000, NorAm Gas Transmission Company (NGT) filed a tariff sheet to cancel its FERC Gas Tariff, First Revised Volume No. 2. NGT states