

by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-30231 Filed 11-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-83-000]

Trunkline Gas Company; Notice of Application

November 20, 1996.

Take notice that on November 5, 1996, Trunkline Gas Company (Trunkline), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP97-83-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by transfer to PanEnergy Field Services, Inc. (Field Services), a wholly-owned subsidiary of PanEnergy Corp, under a transfer agreement dated October 15, 1996, certain offshore and onshore gathering facilities located in Beauregard Parish, Louisiana, and Jim Wells, Bee, Goliad, Jackson, Dewitt, Victoria, Colorado, Wharton, Harris, Montgomery, Newton and Austin Counties, Texas, and Vermilion, Ship Shoal, South Timbalier, South Pelto, Ewing Bank and Grand Isle, Offshore Louisiana, all as more fully set forth in the application on file with the Commission and open to public inspection.¹

Trunkline states that the utilization of its gathering facilities is changing as a result of Order No. 636 and the required unbundling of its transportation and gathering rates together with its customers' elections to cease purchasing natural gas from Trunkline. Therefore, Trunkline is proposing to transfer its gathering facilities to Field Services for operation as a stand alone gathering system on an open access, nonjurisdictional basis. Trunkline advises that Field Services would assume all future investment, operational and economic responsibilities for these facilities. Thus, Trunkline continues, the potential for these facilities to become stranded assets of Trunkline would be avoided, and Trunkline would not experience the attendant transition and abandonment

costs under Order No. 636. Trunkline asserts that the Commission's approval of Trunkline's application is necessary to allow Field Services to compete for gathering business on a level playing field.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 11, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Trunkline to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 96-30248 Filed 11-26-96; 8:45 am]

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[Docket No. EC97-5-000, et al.]

Ohio Edison Company, et al.; Electric Rate and Corporate Regulation Filings

November 21, 1996.

Take notice that the following filings have been made with the Commission:

1. Ohio Edison Company, Pennsylvania Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company

[Docket Nos. EC97-5-000 and ER97-413-000]

Take notice that on November 8, 1996, Ohio Edison Company (OE), Pennsylvania Power Company (Penn Power), OE's wholly-owned subsidiary, The Cleveland Electric Illuminating Company (CEI) and The Toledo Edison Company (TE) collectively, the "Applicants") filed a joint application pursuant to Sections 203 and 205 of the Federal Power Act and the Federal Energy Regulatory Commission's applicable regulations seeking authorization and approval for the Applicants to form a new system to be owned by FirstEnergy Corp. (FirstEnergy), a holding company incorporated in the State of Ohio. Applicants further request a finding that the related Joint Dispatch Agreement (JDA) is just and reasonable. The Applicants request approval by September 1, 1997.

OE is an electric utility operating in Ohio and through Penn Power, in western Pennsylvania. CEI is an electric utility operating in Ohio. TE is an electric utility operating in Ohio. Pursuant to the Merger Agreement, CEI, OE and TE will become operating companies of FirstEnergy. Penn Power will remain a subsidiary of Ohio Edison.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Catamount Thetford Corporation

[Docket No. EG96-98-000]

Take notice that on November 19, 1996, Catamount Thetford Corporation (the "Applicant") whose address is 71 Allen Street, Building A, Rutland, Vermont, 05701, filed with the Federal Energy Regulatory Commission an application, pursuant to Order 591, to amend its application for determination of exempt wholesale generator status made pursuant to Part 365 of the Commission's regulations.

The Applicant states that it will be engaged indirectly, through Fibrowatt Thetford Limited, its affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, and exclusively in the business of owning an approximately 38.5 MW net poultry-litter-fired electrical generating facility located in Thetford, England, and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the application for exempt wholesale generator status is

¹ Field Services has filed a related petition for declaratory Order in Docket No. CP97-84-000.

amended and that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: December 10, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Power Company of America, L.P., Utility-2000 Energy Corp., The Utility-Trade Corp., Conagra Energy Services, Inc., Alliance Power Marketing Inc., Conti Metals, Inc. and Edison Source

[Docket Nos. ER95-111-008, ER95-187-006, ER95-1382-005, ER95-1751-004, ER96-1818-003, ER96-2083-001 and ER96-2150-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On October 21, 1996, Power Company of America, L.P. filed certain information as required by the Commission's May 3, 1995, order in Docket No. ER95-111-000.

On October 15, 1996, Utility-2000 Energy Corp. filed certain information as required by the Commission's December 29, 1994, order in Docket No. ER95-187-000.

On October 15, 1996, The Utility-Trade Corp. filed certain information as required by the Commission's August 25, 1995, order in Docket No. ER95-1382-000.

On November 14, 1996, ConAgra Energy Services, Inc. filed certain information as required by the Commission's October 23, 1995, order in Docket No. ER95-1751-000.

On October 21, 1996, Alliance Power Marketing Inc. filed certain information as required by the Commission's June 17, 1996, order in Docket No. ER96-1818-000.

On November 19, 1996, Conti Metals, Inc. filed certain information as required by the Commission's July 9, 1996, order in Docket No. ER96-2083-000.

On November 1, 1996, Edison Source filed certain information as required by the Commission's August 13, 1996, order in Docket No. ER96-2150-000.

4. Portland General Electric Company
[Docket No. ER96-1600-001]

Take notice that on October 16, 1996, Portland General Electric Company tendered for filing an amendment to its compliance filing in the above-referenced docket.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. US Energy, Inc.

[Docket No. ER96-2879-000]

Take notice that on November 4, 1996, US Energy, Inc. tendered for an amendment in the above-referenced docket.

Comment date: December 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Manner Technologies, L.L.C.

[Docket No. ER97-135-000]

Take notice that on November 18, 1996, Manner Technologies, L.L.C. tendered for filing an amendment in the above-referenced docket.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Wisconsin Electric Power Company

[Docket No. ER97-424-000]

Take notice that on November 12, 1996, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing a Notice of Cancellation of Service Agreement No. 5, FERC Electric Tariff, Original Volume No. 1 between Wisconsin Electric and Upper Peninsula Power Company.

Comment date: December 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Southern California Edison Company

[Docket No. ER97-427-000]

Take notice that on November 12, 1996, Southern California Edison Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 249.35, FERC Rate Schedule No. 259.36, and all supplements thereto.

Comment date: December 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Southern California Edison Company

[Docket No. ER97-428-000]

Take notice that on November 12, 1996, Southern California Edison Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 247.33, FERC Rate Schedule No. 247.34, and all supplements thereto.

Comment date: December 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Southern California Edison Company

[Docket No. ER97-429-000]

Take notice that on November 12, 1996, Southern California Edison Company tendered for filing a Notice of

Cancellation of FERC Rate Schedule No. 302 and all supplements thereto.

Comment date: December 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Southern California Edison Company

[Docket No. ER97-435-000]

Take notice that on November 12, 1996, Southern California Edison Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 274 and all supplements thereto.

Comment date: December 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-30283 Filed 11-26-96; 8:45 am]

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[Project No. 2539—NY]

Niagara Mohawk Power Corporation; Notice of Availability of Draft Environmental Assessment

November 20, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the School Street Project located in Albany and Saratoga counties, New York, and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental