

filed an application pursuant to 205 of the Federal Power Act, Part 35 of the Commission's Regulations, and the Commission's Rules of Practice and Procedure, for an order supporting certain charges to Cenerprise's Rate Schedule FERC No. 1 and changes to its Standards of Conduct. Cenerprise proposes to change the name of the seller under its tariff from Cenergy To Cenerprise, eliminate the restrictions against power transactions with its affiliates, and to permit such transactions with its public utility affiliates pursuant to separate 205 filings. Cenerprise also proposes to modify its code of conduct to reflect the Commission's decision in *USGen Power Services, L.P.*, 73 FERC ¶ 61,302 (1995), and the standards proposed by the Commission in the Notice of Proposed Rulemaking on Real Time Information Networks and Standards of Conduct in Docket No. RM95-9-000.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by the Federal Power Act and the Commission's Rules of Practice and Procedure, a hearing may be held without further notice before the Commission or its designee on this application, if no motion to intervene is filed within the time required herein, or if the Commission on its own review of the matter finds that a grant of the application is in the public interest. If a motion for leave to intervene is timely filed, or the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Potomac Electric Power Company  
[Docket No. ER96-999-000]

Take notice that on February 2, 1996, Potomac Electric Power Company (Pepco), tendered for filing a service agreement pursuant to Pepco's FERC Electric Tariff, Original Volume No. 1, entered into between Pepco and CNG Power Services Corporation. An effective date of January 8, 1996, for this service agreement, with waiver of notice, is requested.

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Florida Power & Light Company  
[Docket No. ER96-1001-000]

Take notice that on February 2, 1996, Florida Power & Light Company filed depreciation rates for use in its

transmission tariffs, wholesale electric service tariff, and 49 transmission and power sales contracts.

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Gulf Power Company

[Docket No. ER96-1002-000]

Take notice that on February 2, 1996, Gulf Power Company (Gulf), tendered for filing an agreement for energy conversion services between Gulf and the Energy Services, Inc. as agent for Arkansas Power & Light Company, Mississippi Power & Light Company, New Orleans Public Service, Inc. (the Entergy Operating Companies).

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. New England Power Company

[Docket No. ER96-1004-000]

Take notice that on February 5, 1996, New England Power Company, submitted for filing a letter agreement for transmission service to CNG Power Services Corporation.

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Houston Lighting & Power Company

[Docket No. ER96-1005-000]

Take notice that on February 5, 1996, Houston Lighting & Power Company (HL&P), tendered for filing four executed transmission service agreements (TSAs) with Louis Dreyfus Electric Power, Inc. (Dreyfus), Electric Clearinghouse, Inc. (ECT) and LG&E Power Marketing, Inc. (LG&E) for Economy Energy Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections.

HL&P requests waiver of the Commission's notice requirements. Copies of the filing were served on Dreyfus, ECI and LG&E and the Public Utility Commission of Texas.

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before

the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-3699 Filed 2-16-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EF96-5191-000, et al.]

**Western Area Power Administration, et al.; Electric Rate and Corporate Regulation Filings**

February 12, 1996

Take notice that the following filings have been made with the Commission:

1. Western Area Power Administration

[Docket No. EF96-5191-000]

Take notice that on January 31, 1996, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-71, did confirm and approve on an interim basis, to be effective on February 1, 1996, the Western Area Power Administration's (Western) Rate Schedules INT-FT2 and INT-NFT2 for firm and nonfirm transmission service from the AC Intertie Project.

The rates will be in effect pending the Federal Energy Regulatory Commission's (FERC) approval of these or of substitute rates on a final basis, ending September 30, 2000.

The existing AC Intertie Project rate schedules were designed to yield approximately \$124,513,395 for the AC Intertie Project. The provisional rate schedules are designed to yield approximately \$43,451,743 for the existing system and \$60,858,572 for the 500-kV system over the cost evaluation period.

The Administrator of Western certifies that the rates are consistent with applicable law and that they are the lowest possible rates consistent with sound business principles. The Deputy Secretary of the Department of Energy states that the rate schedule is submitted for confirmation and approval on a final basis for a period beginning February 1, 1996, and ending September 30, 2000, pursuant to authority vested in FERC by Delegation Order No. 0204-108, as amended.

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Calpine Monterey Cogeneration, Inc.  
[Docket No. EG96-39-000]

On February 5, 1996, Calpine Monterey Cogeneration, Inc., a California Corporation ("Applicant") with its Principal Executive Office at 50 West San Fernando Street, Fifth Floor, San Jose, California 95113, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant leases and operates an approximately 28.5 megawatt gas fired electrical generating facility located in Watsonville, California. The entire net energy output of such facility is sold by Applicant on a wholesale basis to Pacific Gas & Electric Company, pursuant to a power purchase agreement between Applicant and such utility.

*Comment date:* March 1, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. FTM Energy Inc.

[Docket No. EG96-42-000]

On February 6, 1996, FTM Energy Inc. ("Applicant") filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant is a corporation organized under the laws of the state of Delaware. Applicant is a wholly owned subsidiary of AYP Capital, Inc. ("AYP"), which itself is a wholly owned subsidiary of Allegheny Power System, Inc. ("APS"), a registered electric utility holding company. Applicant's business address is c/o Allegheny Power Service Corporation, 800 Cabin Hill Drive, Greensburg, PA 15601 (Attn: Theresa Colecchia).

The eligible facility consists primarily of a 50 percent undivided interest in Unit No. 1 of the Fort Martin Power Station, an operating steam-electric generating unit, and an associated portion of Ft. Martin Unit 1's main transformers. Ft. Martin Unit 1 is located in West Virginia on the Monongahela River between Morgantown, West Virginia and Point Marion, Pennsylvania. The portion of Ft. Martin Unit 1 that is the eligible facility is currently owned by Duquesne Light Company ("Duquesne"), a Pennsylvania public utility not affiliated with APS; however, Duquesne has entered into an Asset Purchase Agreement (dated November 28, 1995)

with AYP, pursuant to which Duquesne will sell on or before December 31, 1996, its undivided ownership interest in Ft. Martin Unit 1 (including its interest in the transformers) to AYP, which will assign the Asset Purchase Agreement to FTM Energy Inc. The remainder of the facility of which the eligible facility is a portion is owned by Monongahela Power Company ("MPC") and The Potomac Edison Company ("PEC"), two of the three wholly owned electric operating subsidiaries of APS.

*Comment date:* March 1, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Illinois Municipal Electric Agency v. Central Illinois Public Service Company, Union Electric Company and Central Illinois Public Service Company

[Docket No. EL96-32-000]

[Docket No. ER96-677-000]

Take notice that on February 2, 1996, Illinois Municipal Electric Agency (IMEA) tendered for filing a complaint against Central Illinois Public Service Company to seek the establishment of a refund effective date in connection with rate reductions expected as a result of Union Electric Company and Central Illinois Public Service Company's transmission rate filing in Docket No. ER96-677-000. In its complaint IMEA requests that this proceeding be consolidated with Docket No. ER96-677-000.

*Comment date:* March 13, 1996, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before March 13, 1996.

5. Electric Clearinghouse, Inc., Direct Electric Inc., K N Marketing, Inc., Enerserve, L.C., Paragon Gas Marketing, Heath Petra Resources, Inc., Energy West Power Company, LLC

[Docket No. ER94-968-012, Docket No. ER94-1161-007, Docket No. ER95-869-003, Docket No. ER96-182-001, Docket No. ER96-380-001, Docket No. ER96-381-001, Docket No. ER96-392-001]

[not consolidated]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On January 31, 1996, Electric Clearinghouse, Inc. filed certain information as required by the

Commission's April 7, 1994, order in Docket No. ER94-968-000.

On January 31, 1996, Direct Electric Inc. filed certain information as required by the Commission's July 18, 1994, order in Docket No. ER94-1161-000.

On January 31, 1996, K N Marketing, Inc. filed certain information as required by the Commission's May 26, 1995, order in Docket No. ER95-869-000.

On January 29, 1996, Enerserve, L.C. filed certain information as required by the Commission's December 28, 1995, order in Docket No. ER96-182-000.

On January 31, 1996, Paragon Gas Marketing filed certain information as required by the Commission's December 20, 1995, order in Docket No. ER96-380-000.

On January 29, 1996, Heath Petra Resources, Inc. filed certain information as required by the Commission's December 20, 1995, order in Docket No. ER96-381-000.

On January 29, 1996, Energy West Power Company, LLC filed certain information as required by the Commission's December 28, 1995, order in Docket No. ER96-392-000.

6. Mock Electric Power Marketing, TransCanada Pipelines, J. Anthony & Associates Ltd, Hinson Power Company, Amoco Energy Trading Corporation, Cogentrix Energy Power Marketing Inc., U.S. Power & Light, Inc.

[Docket No. ER95-300-005, Docket No. ER95-692-003, Docket No. ER95-784-001, Docket No. ER95-1314-003, Docket No. ER95-1359-001, Docket No. ER95-1739-001, Docket No. ER96-105-001]

[not consolidated]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On January 31, 1996, Mock Electric Power Marketing filed certain information as required by the Commission's March 16, 1995, order in Docket No. ER95-300-000.

On January 17, 1996, TransCanada Pipelines filed certain information as required by the Commission's June 9, 1995, order in Docket No. ER95-692-000.

On February 5, 1996, J. Anthony & Associates Ltd filed certain information as required by the Commission's May 31, 1995, order in Docket No. ER95-784-000.

On January 29, 1996, Hinson Power Company filed certain information as required by the Commission's August 29, 1995, order in Docket No. ER95-1314-000.

On February 2, 1996, Amoco Energy Trading Corporation filed certain information as required by the Commission's November 29, 1995, order in Docket No. ER95-1359-000.

On January 31, 1996, Cogentrix Energy Power Marketing, Inc. filed certain information as required by the Commission's October 13, 1995, order in Docket No. ER95-1739-000.

On January 29, 1996, U.S. Power & Light, Inc. filed certain information as required by the Commission's December 6, 1995, order in Docket No. ER96-105-000.

7. Energy Exchange of Chicago, Inc., Wholesale Power Services, Inc., Enron Power Marketing, Inc., Heartland Energy Services, Inc., Eastern Power Distribution, Inc., Rainbow Energy Marketing Corp., LG&E Power Marketing, Inc.

[Docket No. ER90-225-023, Docket No. ER93-730-002, Docket No. ER94-24-011, Docket No. ER94-108-007, Docket No. ER94-964-008, Docket No. ER94-1061-007, Docket No. ER94-1188-009]

[not consolidated]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On February 2, 1996, Energy Exchange of Chicago, Inc. filed certain information as required by the Commission's April 19, 1990, order in Docket No. ER90-225-000.

On February 1, 1996, Wholesale Power Services, Inc. filed certain information as required by the Commission's August 10, 1993, order in Docket No. ER93-730-000.

On February 1, 1996, Enron Power Marketing, Inc. filed certain information as required by the Commission's December 2, 1993, order in Docket No. ER94-24-000.

On January 31, 1996, Heartland Energy Services, Inc. filed certain information as required by the Commission's August 9, 1994, order in Docket No. ER94-108-000.

On February 1, 1996, Eastern Power Distribution, Inc. filed certain information as required by the Commission's April 5, 1994, order in Docket No. ER94-964-000.

On January 31, 1996, Rainbow Energy Marketing Corporation filed certain information as required by the Commission's June 10, 1994, order in Docket No. ER94-1061-000.

On January 31, 1996, LG&E Power Marketing, Inc. filed certain information as required by the Commission's August

19, 1994, order in Docket No. ER94-1188-000.

8. Coastal Electric Services Company, Illinova Power Marketing, Inc., American Power Exchange, Inc., Power Exchange Corporation, KCS Power Marketing, Inc., Aquila Power Corporation, Kimball Power Company

[Docket No. ER94-1450-008, Docket No. ER94-1475-003, Docket No. ER94-1578-005, Docket No. ER95-72-004, Docket No. ER95-208-004, Docket No. ER95-216-006, Docket No. ER95-232-005]

[not consolidated]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On January 31, 1996, Coastal Electric Services Company filed certain information as required by the Commission's September 29, 1994, order in Docket No. ER94-1450-000.

On January 29, 1996, Illinova Power Marketing, Inc. filed certain information as required by the Commission's May 18, 1995, order in Docket No. ER94-1475-000.

On February 2, 1996, American Power Exchange, Inc. filed certain information as required by the Commission's October 19, 1994, order in Docket No. ER94-1578-000.

On February 2, 1996, Power Exchange Corporation filed certain information as required by the Commission's February 1, 1995, order in Docket No. ER95-72-000.

On February 2, 1996, KCS Power Marketing, Inc. filed certain information as required by the Commission's March 2, 1995, order in Docket No. ER95-208-000.

On January 31, 1996, Aquila Power Corporation filed certain information as required by the Commission's January 13, 1995, order in Docket No. ER95-216-000.

On January 22, 1996, Kimball Power Company filed certain information as required by the Commission's February 1, 1995, order in Docket No. ER95-232-000.

9. Duquesne Light Company

[Docket No. ER96-745-000]

Take notice that on January 2, 1996, Duquesne Light Company tendered for filing a Service Agreement with Catex-Vitol, L.L.C.

*Comment date:* February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Quantum Energy Resources, Inc.

[Docket No. ER96-947-000]

Take notice that on January 29, 1996, Quantum Energy Resources, Inc. tendered for filing an application for blanket authorization, certain waivers, and order approving rate schedule.

*Comment date:* February 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Entergy Services, Inc.

[Docket No. ER96-959-000]

Take notice that on January 25, 1996, Entergy Services, Inc. acting as agent for Arkansas Power & Light Company (AP&L) tendered for filing the Fourth Amendment to the Power Coordination, Interchange and Transmission Agreement between the City of Conway, Arkansas and AP&L.

*Comment date:* February 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Central Illinois Public Service Company

[Docket No. ER96-970-000]

Take notice that on January 30, 1996, Central Illinois Public Service Company (CIPS) submitted a Service Agreement, dated January 29, 1996, establishing American Municipal Power-Ohio (AMP-Ohio) as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of January 1, 1996, for the service agreement with AMP-Ohio. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon AMP-Ohio and the Illinois Commerce Commission.

*Comment date:* February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. The Detroit Edison Company

[Docket No. ER96-971-000]

Take notice that on January 30, 1996, The Detroit Edison Company (Detroit), tendered for filing the Third Amendment to the Power Supply Agreement between Wolverine Power Supply Cooperative, Inc. and Detroit.

*Comment date:* February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. UtiliCorp United Inc.

[Docket No. ER96-973-000]

Take notice that on January 30, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume

No. 10, with *Eastex Power Marketing, Inc.* The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Eastex Power Marketing, Inc.* pursuant to the tariff, and for the sale of capacity and energy by *Eastex Power Marketing, Inc.* to Missouri Public Service pursuant to *Eastex Power Marketing, Inc.'s* Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Eastex Power Marketing, Inc.*

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 15. UtiliCorp United Inc.

[Docket No. ER96-974-000]

Take notice that on January 30, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with *Eastex Power Marketing, Inc.* The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to *Eastex Power Marketing, Inc.* pursuant to the tariff, and for the sale of capacity and energy by *Eastex Power Marketing, Inc.* to WestPlains Energy-Kansas pursuant to *Eastex Power Marketing, Inc.'s* Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Eastex Power Marketing, Inc.*

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 16. UtiliCorp United Inc.

[Docket No. ER96-975-000]

Take notice that on January 30, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, WestPlains Energy-Colorado, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 11, with *Eastex Power Marketing, Inc.* The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Colorado to *Eastex Power Marketing, Inc.* pursuant to the tariff, and for the sale of capacity and energy by *Eastex Power Marketing, Inc.* to WestPlains Energy-Colorado pursuant to *Eastex Power Marketing, Inc.'s* Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Eastex Power Marketing, Inc.*

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Northern States Power Company (Minnesota Company)

[Docket No. ER96-976-000]

Take notice that on January 30, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing a Notice of Termination of the Blue Lake Emergency Connection Agreement between NSP and the City of Shakopee (City).

NSP requests the Agreement be accepted for filing effective January 31, 1996, and requests waiver of the Commission's notice requirements in order for the Agreement to be accepted for filing on the date requested.

*Comment date:* February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 18. The Dayton Power and Light Company

[Docket No. ER96-978-000]

Take notice that on January 30, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Power Sales Agreement between Dayton and Public Service Electric and Gas Company (PSE&G).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to PSE&G power and/or energy for resale.

*Comment date:* February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 19. Illinova Power Marketing, Inc.

[Docket No. ER96-979-000]

Take notice that on January 30, 1996, Illinova Power Marketing, Inc. (IPMI), 1405 West 2200 South, Salt Lake City, Utah, 84119, tendered for filing proposed revisions to its tariff and Code of Conduct.

IPMI has requested an effective date of January 31, 1996, for the proposed changes to its Tariff and Code of Conduct. IPMI requests any waivers necessary for this filing date.

*Comment date:* February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Florida Power Corporation

[Docket No. ER96-980-000]

Take notice that on January 31, 1996, Florida Power Corporation (FPC),

tendered for filing a contract for the provision of interchange service between itself and Valero Power Services Company (Valpo). The contract provides for service under Schedule J, Negotiated Interchange Service and OS, Opportunity Sales. Cost support for both schedules has been previously filed and approved by the Commission. No specifically assignable facilities have been or will be installed or modified in order to supply service under the proposed rates.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the contract to become effective as a rate schedule on February 1, 1996. Waiver is appropriate because this filing does not change the rate under these two Commission accepted, existing rate schedules.

*Comment date:* February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 21. Florida Power Corporation

[Docket No. ER96-981-000]

Take notice that on January 31, 1996, Florida Power Corporation (Florida Power), tendered for filing service agreements providing for service to Valero Power Services Company pursuant to its open access transmission tariff (the T-2 Tariff). Florida Power requests that the Commission waive its notice requirements and allow the agreements to become effective on January 31, 1996.

*Comment date:* February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 22. Florida Power Corporation

[Docket No. ER96-982-000]

Take notice that on January 31, 1996, Florida Power Corporation (Florida Power), tendered for filing service agreements providing for service to Southern Company Services, Inc., pursuant to its open access transmission tariff (the T-2 Tariff). Florida Power requests that the Commission waive its notice requirements and allow the agreements to become effective on January 31, 1996.

*Comment date:* February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 23. Central Power and Light Company West Texas Utilities Company

[Docket No. ER96-983-000]

Take notice that on January 31, 1996, Central Power and Light Company (CPL) and West Texas Utilities Company (WTU) submitted for filing: an unexecuted Transmission Service Agreement between CPL and City of

College Station, Texas (College Station) and an unexecuted Transmission Service Agreement between WTU and College Station (Service Agreements). Under the Service Agreements, CPL and WTU will transmit power and energy purchased by College Station from Texas Utilities Electric Company (Texas Utilities). CPL and WTU request that the Service Agreements be accepted to become effective as of January 1, 1996.

Copies of the filing were served on College Station and the Public Utility Commission of Texas.

*Comment date:* February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)

[Docket No. ER96-984-000]

Take notice that on January 30, 1996, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tendered and request the Commission to accept two Transmission Service Agreements which provide for Limited and Interruptible Transmission Service to J Power Inc.

NSP requests that the Commission accept for filing the Transmission Service Agreements effective as of January 31, 1996. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreements may be accepted for filing effective on the date requested.

*Comment date:* February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-3644 Filed 2-20-96; 8:45 am]

BILLING CODE 6717-01-P

[Condit Project No. 2342 Washington]

**PacifiCorp Electric Operations; Notice of Intent To Reschedule Date and Hold Public Meetings in White Salmon, Washington, To Discuss the Draft Environmental Impact Statement (DEIS) for Relicensing of the Condit Hydroelectric Project**

February 13, 1996.

On December 8, 1995, the Draft Environmental Impact Statement for the Condit Hydroelectric Project was distributed to all parties on the Commission's mailing list and a notice of availability was published in the Federal Register. The DEIS evaluates the environmental consequences of the proposed relicensing of the project. The project is located in Skamania and Klickitat Counties, Washington.

Two public meetings had been scheduled to be held in White Salmon, Washington early February, for the purpose of allowing Commission Staff to present the major DEIS findings and recommendations. Due to major ice and snow storms in the project area, the public meetings had to be canceled. The meetings have been rescheduled for February 29, 1996. Interested parties will have an opportunity to give oral comment on the DEIS for the Commission's public record. Comments will be recorded by a court reporter. Individuals will be given up to five minutes each to present their views on the DEIS.

**Meeting Dates & Times:**

Thursday, February 29, 1996 from  
9:00 AM—1:00 PM

Thursday, February 29, 1996 from  
7:00 PM—11:00 PM

**Location:** Both meetings will be held at the Park Center Auditorium, 170 NW Lincoln Street, White Salmon, Washington (the main entrance to the auditorium is from Washington Street).

Comments may also be submitted in writing, addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426. Reference should be clearly made to the Condit Project, No. 2342. NOTE: THE COMMENT PERIOD HAS BEEN EXTENDED from February 21, 1996 to MARCH 6, 1996.

For further information, contact: John Blair, DEIS Task Monitor, (202) 219-2845.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-3638 Filed 2-16-95; 8:45 am]

BILLING CODE 6717-01-M

**ENVIRONMENTAL PROTECTION AGENCY**

[FRL-5424-6]

**Agency Information Collection Activities: Environmental Radiation Ambient Monitoring System (ERAMS)**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following proposed and/or continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Environmental Radiation Ambient Monitoring System (ERAMS). Approved through 07/31/96. OMB NO. 2060-0015. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

**DATES:** Comments will be accepted until April 22, 1996.

**ADDRESSES:** Office of Radiation and Indoor Air (ORIA), 401 M Street SW., Washington, DC 20460.

**FOR FURTHER INFORMATION CONTACT:** Charles M. Petko, (334) 270-3411; FAX (334) 270-3454; EMAIL to PETKO.CHARLES@EPMAIL.EPA.GOV

**SUPPLEMENTARY INFORMATION:**

*Affected entities:* Voluntary sample collectors, usually state employees but also some employees of local governments.

*Title:* Environmental Radiation Ambient Monitoring System (ERAMS); OMB NO. 2060-0015; Expiration date, 07/31/96.

*Abstract:* The Environmental Radiation Ambient Monitoring System (ERAMS) is a national network of stations sampling media that include air, precipitation, drinking water, surface water, and milk. Samples are sent to EPA's National Air and Radiation Environmental Laboratory (NAREL) in Montgomery, AL, where they are analyzed. ERAMS provides emergency response and ambient monitoring information regarding levels of environmental radiation across the nation. All stations, usually manned by state and some local personnel,