

Gas Tariff in order to further comply with the regulations adopted pursuant to Order No. 582, et al. The proposed tariff revisions provide for an update title page, an identification of the order in which Transco discounts its rates, a new section to the General Terms and Conditions that sets forth Transco's required periodic reports, and updated references to the Commission's Regulations.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-30925 Filed 12-4-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER97-518-000, et al.]

Union Electric Company, et al.; Electric Rate and Corporate Regulation Filings

November 29, 1996.

Take notice that the following filings have been made with the Commission:

1. Union Electric Company

[Docket No. ER97-518-000]

Take notice that on November 19, 1996, Union Electric Company (UE), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service dated November 18, 1996 between AES Power, Inc. (AES) and UE. UE asserts that the purpose of the Agreement is to permit UE to provide transmission service to AES pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96-50.

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Florida Power & Light Company

[Docket No. ER97-519-000]

Take notice that on November 19, 1996, Florida Power & Light Company

(FPL), tendered for filing a proposed notice of cancellation of an umbrella service agreement with Western Power Services, Inc. for Firm Short-Term transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed cancellation be permitted to become effective on July 9, 1996.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. UtiliCorp United Inc.

[Docket No. ER97-520-000]

Take notice that on November 19, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with *Sikeston Board of Municipal Utilities*. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to *Sikeston Board of Municipal Utilities* pursuant to the tariff, and for the sale of capacity and energy by *Sikeston Board of Municipal Utilities* to WestPlains Energy-Kansas.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. UtiliCorp United Inc.

[Docket No. ER97-521-000]

Take notice that on November 19, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *Sikeston Board of Municipal Utilities*. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Sikeston Board of Municipal Utilities* pursuant to the tariff, and for the sale of capacity and energy by *Sikeston Board of Municipal Utilities* to Missouri Public Service.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Entergy Services, Inc.

[Docket No. ER97-522-000]

Take notice that on November 19, 1996, Entergy Services, Inc. (ESI), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Firm Point-to-Point Transmission Service Agreement between ESI, as agent for the Entergy Operating Companies, and Cajun Electric Power Cooperative, Inc. (Cajun).

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. The Montana Power Company

[Docket No. ER97-523-000]

Take notice that on November 20, 1996, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, as an initial rate schedule, a South Huntley 230-69 Kv Delivery Point Joint Facilities Agreement Between Yellowstone Valley Electric Cooperative, Inc. (Yellowstone) and Montana.

A copy of the filing was served upon Yellowstone and Central Montana Electric Power Cooperative.

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Florida Power & Light Company

[Docket No. ER97-524-000]

Take notice that on November 20, 1996, Florida Power & Light Company (FPL), filed the Contract for Purchases and Sales of Power and Energy between FPL and The Power Company of America, L.P. FPL requests an effective date of November 25, 1996.

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Illinois Power Company

[Docket No. ER97-525-000]

Take notice that on November 20, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing non-firm transmission agreements under which Florida Power Corporation will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of November 13, 1996.

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Illinois Power Company

[Docket No. ER97-526-000]

Take notice that on November 20, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing non-firm transmission agreements under which Minnesota Power & Light Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of November 13, 1996.

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Illinois Power Company

[Docket No. ER97-527-000]

Take notice that on November 20, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which AIG Trading Corporation will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of November 14, 1996.

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Rochester Gas and Electric Corporation

[Docket No. ER97-528-000]

Take notice that on November 20, 1996, Rochester Gas and Electric Corporation (RG&E) tendered for filing three executed Service Agreements for acceptance by the Federal Energy Regulatory Commission. These Service Agreements were executed between RG&E and the following companies: (1) Citizens Lehman Power Sales; (2) Coral Power, L.L.C.; and (3) Aquila Power Corporation. The terms and conditions of service under these Service Agreements are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279. RG&E has also requested waiver of the 60 day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. New England Power Pool

[Docket No. ER97-530-000]

Take notice that on November 20, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by Oceanside Energy, Inc. (Oceanside Energy). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit Oceanside Energy to join the over 100 Participants that already participate in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Oceanside Energy a Participant in the Pool. NEPOOL requests an effective date on or before January 1, 1997, or as soon as possible thereafter for commencement of participation in the Pool by Oceanside Energy.

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Florida Power & Light Company

[Docket No. ER97-531-000]

Take notice that on November 20, 1996, Florida Power & Light Company (FPL) filed the Contract for Sales of Power and Energy by Florida Power & Light Company to The Cincinnati Gas & Electric Company, PSI Energy, Inc. and Cinergy Services, Inc. FPL requests an effective date of November 25, 1996.

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Ohio Valley Electric Corporation

[Docket No. ER97-532-000]

Take notice that on November 20, 1996, Ohio Valley Electric Corporation (OVEC) tendered for filing a Service Agreement dated October 23, 1996, for Non-Firm Point-to-Point Transmission Service (the Service Agreement) between Western Power Services, Inc. (WPS) and OVEC. OVEC proposes an effective date of October 23, 1996 and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement provides for non-firm transmission service by OVEC to WPS.

In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Order No. 888 compliance filing (Docket No. OA96-190-000).

A copy of this filing was served upon WPS.

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Ohio Valley Electric Corporation

[Docket No. ER97-533-000]

Take notice that on November 20, 1996, Ohio Valley Electric Corporation (OVEC) tendered for filing (i) a Service Agreement dated November 1, 1996, for Non-Firm Point-to-Point Transmission Service between OVEC and Sonat Power Marketing, Inc. (SPMI) and (ii) a Service Agreement for Non-Firm Point-to-Point Transmission Service between OVEC and Sonat Power Marketing L.P. (SPMLP) (both service agreements, together, the Service Agreements). OVEC proposes an effective date of November 1, 1996 and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreements provide for non-firm transmission service by OVEC to SPMI and SPMLP.

In its filing, OVEC states that the rates and charges included in the Service Agreements are the rates and charges set forth in OVEC's Order No. 888 compliance filing (Docket No. OA96-190-000).

Copies of this filing were served upon SPMI and SPMLP.

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Carolina Power & Light Company

[Docket No. ER97-535-000]

Take notice that on November 21, 1996, Carolina Power & Light Company (CP&L) tendered for filing separate Service Agreements for Non-Firm Point-to-Point Transmission Service executed between CP&L and the following Eligible Transmission Customers. The Power Company of America, LP; Tennessee Valley Authority; and Coral Power, L.L.C. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Florida Power & Light Company

[Docket No. ER97-536-000]

Take notice that on November 21, 1996, Florida Power & Light Company (FPL), filed the Contract for Purchases and Sales of power and Energy between FPL and Illinova Power Marketing, Inc.

FPL requests an effective date of November 25, 1996.

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Central Maine Power Company

[Docket No. ER97-537-000]

Take notice that on November 21, 1996, Central Maine Power Company (CMP), tendered for filing twenty executed service agreements and two certificate of concurrence entered into with the following entities: AIG Trading Corporation; Aquila Power Corporation; Burlington Electric Light Department (Supersedes Service Agreement No. 3); CPS Utilities; CENERGY; Electric Clearinghouse, Inc.; Engelhard Power Marketing Inc.; Equitable Power Services Co. (and Certificate of Concurrence); Federal Energy Sales Inc.; Global Petroleum Corp.; KCS Power Marketing, Inc.; LG&E Power Marketing Inc.; National Gas & Electric L.P.; Niagara Mohawk Power Corporation; Northeast Utilities Service Company (Supersedes Service Agreement No. 12) (and Certificate of Concurrence); PanEnergy Trading and marketing Services, Inc; Phibro Inc.; the Power Company of America, LP; TransCanada Power Corp.; and United Illuminating Company (Supersedes Service Agreement No. 13). Service will be provided pursuant to CMP's Power Sales Tariff, designated rate schedule CMP--FERC Electric Tariff, Original Volume No. 2, as supplemented.

Comment date: December 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. South Carolina Electric and Gas Company

[Docket No. ES97-13-000]

Take notice that on November 25, 1996, South Carolina Electric and Gas Company filed an application, under § 204 of the Federal Power Act, seeking authorization to issue unsecured short-term notes, from time to time, in an aggregate principal amount of not more than \$200 million outstanding at any one time, during the period January 1, 1997 through December 31, 1998, with a final maturity date no later than twelve months from the date of issue.

Comment date: December 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. IES Utilities Inc.

[Docket No. ES97-14-000]

Take notice that on November 26, 1996, IES Utilities Inc. filed an application, under § 204 of the Federal Power Act, seeking authorization to

issue short-term notes, from time to time, in an aggregate principal amount of not more than \$200 million outstanding at any one time, during the period January 1, 1997 through December 31, 1998, with a final maturity date no later than December 31, 1999.

Comment date: December 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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[Docket Nos. CP96-248-000, CP96-248-003, CP96-249-000, and CP96-249-003]

Portland Natural Gas Transmission System; Notice of Amended Facilities by Portland Natural Gas Transmission System To Be Included in the Environmental Impact Statement for the Proposed PNGTS Project and Request for Comments on Environmental Issues

November 29, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) is preparing an environmental impact statement (EIS) that will discuss the environmental impacts of the construction and operation of the facilities, about 275 miles of various diameter pipeline, proposed in the PNGTS Project.¹ This EIS will be used by the Commission in its decision-making process to determine whether to approve the project. The original notice was issued

¹ Portland Natural Gas Transmission System's applications were filed with the Commission under Sections 3 and 7 of the Natural Gas Act and Parts 153 and 157 of the Commission's regulations.

May 23, 1996. The purpose of this supplemental notice is to inform the public of amended facilities that will be analyzed in the EIS.

A number of Federal and state agencies have indicated that they wish to cooperate with us in the preparation of the EIS. These agencies are listed in appendix 1. Other Federal and state agencies may choose to cooperate with us once they have evaluated the proposal relative to their responsibilities.²

Summary of Originally Proposed PNGTS Project

Portland Natural Gas Transmission System (PNGTS) had proposed to build new natural gas pipeline facilities in Vermont, New Hampshire, Maine, and Massachusetts. PNGTS requested Commission authorization to construct and operate about 246.2 miles of various diameter pipeline, 4 new meter stations, 15 mainline block valves, and 4 scraper launcher/receivers.

Summary of Proposed Changes

On October 31, 1996, PNGTS amended its application to delete the first 90.6 miles of its originally filed route from Jay, Vermont to Shelburne, New Hampshire. The total project now involves about 271 miles of pipeline, 7 meter stations, 20 block valves, and 6 pig launcher/receivers.

The amendment includes a revised route from the Canadian border at Pittsburg, New Hampshire through a portion of Vermont near Beecher Falls to Shelburne, New Hampshire, a distance of about 72.8 miles. The originally filed mainline route from Shelburne, New Hampshire to Haverhill, Massachusetts remains unchanged.

In addition to the amended mainline route, PNGTS also proposes, in its amendment, to construct three new natural gas pipeline laterals: the Groveton Lateral, the Rumford-Jay Lateral, and the Westbrook Lateral. These three laterals total 48.4 miles of pipeline. The originally proposed Falmouth Lateral has been deleted, and the originally proposed Newington Lateral remains part of the proposed project.

The current project, as amended, would include the construction and operation of the following facilities:

² Appendices 2 through 5 referenced in this notice are not being printed in the Federal Register. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, NE, Room 2A, Washington, DC 20426 or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.