

application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-31790 Filed 12-13-96; 8:45 am]

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[Docket Nos. TM97-5-23-001; TQ97-2-23-001; and TM97-6-23-000]

**Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

December 10, 1996.

Take notice that on December 6, 1996, Eastern Shore Natural Gas Company (ESNG) tendered for filing certain revised tariff sheets in the above captioned dockets as part of its FERC Gas Tariff, First Revised Volume No. 1, with proposed effective dates of November 1, 1996 and December 1, 1996, respectively.

ESNG states that the purpose of the instant filing is twofold. First, ESNG is filing Substitute 2nd Revised Eighty-Sixth Revised Sheet No. 6, proposed to be effective November 1, 1996. ESNG states that such tariff sheet is being filed to correct a clerical error with respect to Rate Schedule CWS and CFSS storage rates shown thereon. ESNG neglected to bring the proper rates forward from First Revised 36th Sheet No. 14A, also as filed in Docket No. TM97-5-23-000. This error carried through ESNG's subsequent out-of-cycle quarterly PGA filing in Docket No. TQ97-2-23-000, thus requiring ESNG to also file Substitute Eighty-Seventh Revised Sheet No. 6, proposed to be effective December 1, 1996.

Second, ESNG states that it is filing herein to track certain more recent rate changes attributable to storage service purchased from Transcontinental Gas Pipe Line Corporation (Transco) under their Rate Schedules GSS and LSS, respectively, the costs of which are included in the rates and charges payable under ESNG's respective Rate Schedules GSS-1 and LSS-1. ESNG proposes to track the changes concurrently with Transco, namely November 1, 1996. This tracking filing is being filed pursuant to Section 24 of the General Terms and Conditions of ESNG's FERC Gas Tariff.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

20426, in accordance with Rule 211 and Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-31786 Filed 12-13-96; 8:45 am]

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[Docket No. RP91-143-038]

**Great Lakes Gas Transmission Limited Partnership; Notice of Revenue Sharing Report**

December 10, 1996.

Take notice that on September 27, 1996, Great Lakes Gas Transmission Limited Partnership (Great Lakes) filed its Interruptible/Overrun (I/O) Revenue Sharing Report with the Federal Energy Regulatory Commission (Commission) in accordance with the Stipulation and Agreement (Settlement Agreement) filed on September 24, 1992, and approved by the Commission's February 3, 1993, order issued in Docket No. RP91-143-000, et al.

Great Lakes states that in accordance with Article IV of the Settlement Agreement as modified by Commission order issued in Great Lakes' restructuring proceeding in Docket No. RS92-63 on October 1, 1993, this report reflects application of the revenue sharing mechanism and remittances made to firm shippers for I/O revenue collections resulting from the return to rolled-in pricing for the period November 1, 1991, through September 30, 1995, period. Such remittances, totaling \$5,484,249, were made to Great Lakes' firm shippers on August 28, 1996 and September 24, 1996.

Great Lakes states that copies of the report were sent to its firm customers, parties to this proceeding and the Public Service Commissions of Minnesota, Wisconsin and Michigan.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.211. All such protests must be filed on or before

December 17, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-31788 Filed 12-13-96; 8:45 am]

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[Docket Nos. RP93-206-013, RP96-347-003 and RP96-347-002 (not consolidated)]

**Northern Natural Gas Company; Notice of Compliance Filing**

December 10, 1996.

Take notice that on December 6, 1996, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets proposed to be effective December 1, 1996:

Substitute Fourth Revised Sheet No. 263  
Substitute Third Revised Sheet No. 263A  
Substitute Original Sheet No. 263B  
Substitute Original Sheet No. 263C  
Substitute Original Sheet No. 263D  
Original Sheet No. 263E  
Original Sheet No. 263F  
Original Sheet No. 263G  
Original Sheet No. 263H  
Original Sheet No. 263I  
First Revised Sheet No. 264

On October 28, 1996, Northern filed a Stipulation and Agreement of Settlement, including revised tariff sheets, to resolve the issue of the 250,000 MMBtu per day needed at Carlton. On November 21, 1996, the Commission issued an Order Approving Settlement as Modified, and Denying Requests for Rehearing. This filing is to comply with ordering paragraph (B) of the Commission's order.

Northern states that copies of the filing were served upon the company's customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestant a party to the proceeding. Copies of this filing are on

file with the Commission and are available for inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-31787 Filed 12-13-96; 8:45 am]

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[Docket No. CP97-137-000]

**Northern Natural Gas Company; Notice of Request Under Blanket Authorization**

December 10, 1996.

Take notice that on December 3, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP97-137-000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon 12 small volume measuring stations located in the states of Iowa and Minnesota, under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern requests authority to abandon 12 small volume measuring stations located in Webster and Polk Counties, Iowa, and Dakota, Washington, Isanti, Rice, Scott and Dodge Counties, Minnesota. Northern states that the end-users have requested the removal of these measuring stations from their property. Northern further states that copies of the consent forms from each end-user authorizing removal of such measuring stations are included in its application.

Northern also states that the facilities to be abandoned are jurisdictional facilities under the Natural Gas Act and were constructed pursuant to superseded 2.55 regulations, budget, or blanket authority, depending on the year the facilities were originally placed in-service.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn

within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-31791 Filed 12-13-96; 8:45 am]

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[Docket No. CP94-38-001]

**Oachita River Gas Storage Company, L.L.C.; Notice of Application**

December 10, 1996.

Take notice that on December 2, 1996, Oachita Gas Storage Company, L.L.C. (Oachita), 9801 Westheimer, Suite 602, Houston, Texas 77042, filed in Docket No. CP94-38-001 an application pursuant to Section 7(c) of the Natural Gas Act, requesting authority to amend its certificate issued August 1, 1996, in Docket No. CP94-38-000 so as to modify certain tariff provisions and substitute a new rate schedule for an existing approved rate schedule, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Oachita states that on August 1, 1996, the Commission issued an order granting to Oachita a certificate to construct and operate the South Downsview Storage Project. The order also reaffirmed that Oachita could market-based for its storage services (firm, interruptible and hub). However, the Commission denied market-based rates for IHS transportation services without prejudice to Oachita filing a market-based rate proposal which was fully supported and met the standards of the Commission's Policy Statement. In the alternative, Oachita was directed to file propose cost-based initial rates for interruptible hub service, together with supporting cost data, within 75 days of the date of the order. Oachita states that it filed its initial rate proposal for hub transportation service on October 15, 1996, in Docket No. CP94-38-000.

Oachita states that it has been advised that Interruptible Hub Service (IHS) should more appropriately be limited to transportation-only service, with all storage-type services expressly handled through Oachita's Rate Schedules FSS (firm storage service) and ISS (interruptible Storage service). To facilitate this change, Oachita proposes to delete Rate Schedule IHS and replace it with Rate Schedule IHTS (interruptible hub transportation service). It is stated that Rate Schedule IHTS would be limited to interruptible

hub transportation service. It is further indicated that Rate Schedule ISS has been clarified to cover expressly both interruptible storage services and hub storage services (which are also interruptible). Thus, all storage services, including interruptible hub storage service and interruptible storage service would be offered under Oachita's Rate Schedule ISS.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 31, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that approval for the proposed application is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Oachita to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-31792 Filed 12-13-96; 8:45 am]

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[Docket No. ER96-2879-001]

**US Energy Inc.; Notice of Filing**

December 10, 1996.

Take notice that on October 23, 1996, US Energy Inc. tendered for filing an