Location	Date	Time
Livermore, California, LLNL Research Drive Training Center, 2140 Research Drive, Liver- more, CA 94550.	April 9, 1996 April 11, 1996	
	April 11, 1996	6:00 p.m.–10:00 p.m.
Washington, D.C., Forrestal Bldg., Rm. 1E–245, 1000 Independence Avenue, SW., Washington, D.C. 20585.	April 18, 1996	9:00 a.m12:30 p.m.
Amarillo, Texas, Radisson Inn Airport, 7909 I-40 East, at Lakeside, Amarillo, TX 79102		
Santa Fe, New Mexico, High Mesa Inn, 3347 Cerrillos Road, Santa Fe, NM 87505 North Augusta, SC, North Augusta Community Center, 101 Brookside Drive, North Au- gusta, SC 29841.	April 25, 1996	6:00 p.m.–10:00 p.m.
-	April 30, 1996	6:00 p.m.–11:00 p.m.

Details regarding the format and procedures for the public hearings will be published locally. Hearing times will be extended, as appropriate, to accommodate public interest.

The public comment period will extend until May 7, 1996. Written or oral comments on the Draft EIS are invited from the general public, other government agencies, and all other interested parties. Comments received or postmarked by May, 7, 1996, whether written or oral, submitted directly to the Department, or presented during a public hearing, will be given equal consideration in preparation of the Final EIS. Comments received after that date will be considered to the extent practicable. DOE will use the comments received to help prepare the Final version of the EIS. A Final PEIS for Stockpile Stewardship and Management is expected to be completed by July 1996. A Record of Decision would be completed no sooner than 30 days after the Final PEIS is issued.

Signed in Washington, D.C. this 6th day of March, 1996.

Eldon W. Joersz,

Major General, USAF, Principal Deputy Assistant Secretary For Military Application, Defense Programs.

[FR Doc. 96–5699 Filed 3–8–96; 8:45 am] BILLING CODE 6450–01–P

Federal Energy Regulatory Commission

[Docket No. RP96-153-000]

ANR Pipeline Company; Notice of request for Suspension of FERC Gas Tariff Requirement

March 5, 1996.

Take notice that on February 29, 1996, ANR Pipeline Company (ANR) filed, pursuant to Rule 207 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission, 18 CFR 385.207, a request for suspension of its tariff provisions regarding the filing of the annual redetermination of the monthly charge for services provided to High Island Offshore System (HIOS) under ANR's Rate Schedule X–64.

ANR states that HIOS gave ANR notice of its intent to terminate its existing service agreement with ANR effective May 22, 1995, and that on February 28, 1996, ANR and HIOS entered into an agreement in principle for new rates and charges for the service provided under Rate Schedule X-64 which agreement eliminates the need to determine annually the rate through the end of calendar year 2000. Thereafter, unless the parties agree otherwise, the annual redetermination requirement may be reactivated. Accordingly, ANR requests that the tariff provision which requires an annual rate redetermination filing by ANR be suspended.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426 in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All such motions or protests should be filed on or before March 12, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 96–5623 Filed 3–8–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP96-161-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1996.

Take notice that on February 29, 1996, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, proposed to become effective March 1, 1996:

Sixteenth Revised Sheet No. 18

ANR states that the above-referenced tariff sheet is being filed to implement an annual true-up of the recovery of its Above-Market Dakota Costs, as required by its recovery tariff mechanism. ANR advises that the filing proposes a negative reservation surcharge adjustment of (\$0.076) applicable to its currently effective, firm service Rate Schedules. ANR states that this negative surcharge is proposed to return to ANR's customers, over the twelve month period of March 1, 1996 to February 28, 1997, the \$3.4 million of above-market Dakota cost overcollections, inclusive of interest, which is reflected in the true-up filing.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commissions Rules and Regulations. All such motions or protests must be filed as provided in Sections 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room. Linwood A. Watson, Jr., *Acting Secretary.* [FR Doc. 96–5630 Filed 3–8–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP96-154-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1996.

Take notice that on February 29, 1996, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to become effective March 1, 1996:

Eleventh Revised Sheet No. 8 Thirteenth Revised Sheet No. 9 Thirteenth Revised Sheet No. 13 Thirteenth Revised Sheet No. 16 Fifteenth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed pursuant to the approved recovery mechanism of its Tariff to implement recovery of \$6.8 million of costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2 so as to recover the remaining ten percent (10%). ANR advises that the proposed changes would decrease current quarterly Dakota Above-Market cost recoveries from \$9.7 million to \$6.8 million, based upon costs incurred from November 1995 to January 1996.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. Linwood A. Watson, Jr., *Acting Secretary.* [FR Doc. 96–5663 Filed 3–8–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP96-155-000]

CNG Transmission Corporation; Notice of Termination of Service

March 5, 1996.

Take notice that on February 29, 1996, CNG Transmission Corporation (CNGT), tendered for filing, pursuant to Section 4 of the Natural Gas Act, a notice of termination of service on pipeline facilities which CNG will abandon by sale to Eastern States Oil & Gas, Inc. CNG states that no contract for transportation of service with CNG will be terminated because delivery of gas will occur further downstream of the current delivery points. CNG proposes a March 29, 1996 effective date.

CNG states that copies of the filing are being mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All such motions or protests must be filed on or before March 12, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to the proceeding or to participate as a part in any hearing therein must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. Linwood A. Watson, Jr., Acting Secretary. [FR Doc. 96-5624 Filed 3-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-5-22-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1996.

Take notice that on February 29, 1996, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets: Tenth Revised Sheet No. 31 Seventeenth Revised Sheet No. 32 Seventeenth Revised Sheet No. 33 Eigh Revised Sheet No. 34 Tenth Revised Sheet No. 35 Tenth Revised Sheet No. 36

CNG requests an effective date of April 1, 1996, for these proposed tariff sheets.

CNG states that the purpose of this filing is to update CNG's effective Transportation Cost Rate Adjustment (TCRA). The effect of the proposed TCRA on each element on CNG's rates is summarized on Workpaper 4, which is attached to the filing. CNG further states that it has computed its TCRA in accordance with the methods prescribed by section 15.3 of the General Terms; this calculation is set forth in detail on Workpaper 1.

CNG states that copies of this letter of transmittal and enclosures are being mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must filed a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. Linwood A. Watson, Jr.,

LIIIWOOU A. Watson

Acting Secretary.

[FR Doc. 96–5641 Filed 3–8–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP96-165-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1996.

Take notice that on March 1, 1996, Columbia Gas Transmission Corporation (Columbia), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the revised tariff sheets listed below:

4th Sub Eleventh Revised Sheet No. 25 3rd Sub Eleventh Revised Sheet No. 26 3rd Sub Eleventh Revised Sheet No. 27 3rd Sub Twelfth Revised Sheet No. 28 2nd Sub Seventh Revised Sheet No. 29