Week of April 7—Tentative

Wednesday, April 9

11:30 a.m.

Affirmation Session (Public Meeting) (if needed)

Week of April 14—Tentative

There are no meetings scheduled for the week of April 14.

Week of April 21—Tentative

Wednesday, April 23

10:00 a.m.

Briefing on Millstone (Public Meeting) (Contact: Gene Imbro, 301-415-1490) 11:30 a.m.

Affirmation Session (Public Meeting) (if needed)

1:30 p.m.

Briefing on Electric Grid Reliability (Public Meeting)

Contact: Ernie Rossi, 301–415–7499)

Thursday, April 24

9:00 a.m.

Briefing on Electric Utility Restructuring (Public Meeting)

(Contact: Bob Wood, 301-415-1255)

1:30 p.m.

Briefing on Staff Response to Arthur Andersen Study Recommendations (Public Meeting)

(Contact: Rich Barrett, 301-415-7482)

Friday, April 25

10:00 a.m.

Meeting with Commonwealth Edison on Response to 10 CFR 50.54 (F) Letter (Public Meeting)

(Contact: Bob Capra, 301-415-1395)

The schedule for Commission meetings is subject to change on short notice. To verify the status of meetings call (Recording)—(301) 415-1292.

CONTACT PERSON FOR MORE INFORMATION: Bill Hill (301) 415-1661.

The NRC Commission Meeting Schedule can be found on the Internet at:

http://www/nrc/gov/SECY/smj/schedule.htm

This notice is distributed by mail to several hundred subscribers; if you no longer wish to receive it, or would like to be added to it, please contact the Office of the Secretary, Attn: Operations Branch, Washington, D.C. 20555 (301-415-1661).

In addition, distribution of this meeting notice over the internet system is available. If you are interested in receiving this Commission meeting schedule electronically, please send an electronic message to wmh@nrc.gov or dkw@nrc.gov.

Dated: March 28, 1997.

William M. Hill, Jr.,

SECY Tracking Officer, Office of the Secretary.

[FR Doc. 97-8432 Filed 3-28-97; 3:01 pm]

BILLING CODE 7590-01-M

Draft Regulatory Guides and Standard Review Plan Sections; Issuance, Availability

The Nuclear Regulatory Commission has issued four guides in its Regulatory Guide Series along with three sections of NUREG-0800, "Standard Review Plan for the Review of Safety Analysis Reports for Nuclear Power Plants." The Regulatory Guide Series has been developed to describe and make available to the public such information as methods acceptable to the NRC staff for implementing specific parts of the Commission's regulations, techniques used by the staff in evaluating specific problems or postulated accidents, and data needed by the staff in its review of applications for permits and licenses.

These regulatory guides and standard review plan sections are in support of amendments to 10 CFR Parts 21, 50, 52, 54, and 100 (61 FR 65157) that update the criteria used in decisions regarding power reactor siting, including geologic, seismic, and earthquake engineering considerations for future nuclear power plants.

Regulatory Guide 1.165, "Identification and Characterization of Seismic Sources and Determination of Safe Shutdown Earthquake Ground Motion," provides general guidance on procedures acceptable to the NRC staff on conducting geological, geophysical, seismological, and geotechnical investigations; identifying and characterizing seismic sources; conducting probabilistic seismic hazard analyses; and determining the safe shutdown earthquake ground motion for a nuclear power plant.

Revision 2 to Regulatory Guide 1.12, "Nuclear Power Plant Instrumentation for Earthquakes," describes seismic instrumentation type, location, operability, and characteristics that are acceptable to the NRC staff for satisfying the requirements of the Commission's regulations.

Regulatory Guide 1.166, "Pre-Earthquake Planning and Immediate **Nuclear Power Plant Operator** Postearthquake Actions," provides guidance acceptable to the NRC staff for a timely evaluation after an earthquake of the recorded seismic instrumentation data and for determining whether plant shutdown is required.

Regulatory Guide 1.167, "Restart of a Nuclear Power Plant Shut Down by a Seismic Event," provides guidance acceptable to the NRC staff for performing inspections and tests of nuclear power plant equipment and structures prior to restart of a plant that has been shut down by a seismic event.

Revision 3 of Standard Review Plan Section 2.5.1, "Basic Geologic and Seismic Information," describes the kinds of basic geological, seismological, and geophysical information and review procedures necessary to evaluate a nuclear power station site.

Revision 3 of Standard Review Plan Section 2.5.2, "Vibratory Ground Motion," describes procedures to assess the ground motion potential of seismic sources at the site and to assess the safety shutdown earthquake.

Revision 3 of Standard Review Plan Section 2.5.3, "Surface Faulting," describes the geosciences information and review procedures needed to asses the significance of faults to the suitability of the site.

A document entitled "Resolution of **Public Comments on Draft Regulatory** Guides and Standard Review Plan Sections Pertaining to the Proposed Seismic and Earthquake Engineering Criteria for Nuclear Power Plants' explains the NRC's disposition of the comments received on the draft regulatory guides and standard review plan sections. A copy of this document has been placed in the NRC Public Document Room, 2120 L Street NW. (Lower Level), Washington, DC. Single copies are available from Dr. Andrew J. Murphy, Office of Nuclear Regulatory Research, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, telephone (301) 415-6010.

The Office of Management and Budget has verified the determination that these regulatory guides and Standard Review Plan sections do not constitute a major rule.

Regulatory guides and the Standard Review Plan are available for inspection at the Commission's Public Document Room, 2120 L Street NW., Washington, DC. Requests for single copies of draft documents (which may be reproduced) or for placement on an automatic distribution list for single copies of future draft guides in specific divisions should be made in writing to the U.S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Distribution and Mail Services Section. Telephone requests cannot be accommodated. Regulatory guides and standard review plans are not copyrighted, and Commission approval is not required to reproduce them.

(5. U.S.C. 552(a))

Dated at Rockville, Maryland, this 19th day of March 1997.

For the Nuclear Regulatory Commission. **David L. Morrison.**

Director, Office of Nuclear Regulatory Research.

[FR Doc. 97–8204 Filed 3–31–97; 8:45 am] BILLING CODE 7590–01–M

SECURITIES AND EXCHANGE COMMISSION

Submission for OMB Review; Comment Request

Upon written request, copies available from: Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549.

Extension:

Rule 15g–3, SEC File No. 270–346, OMB Control No. 3235–0392
Rule 15g–4, SEC File No. 270–347, OMB Control No. 3235–0393
Rule 15g–5, SEC File No. 270–348, OMB Control No. 3235–0394
Rule 15g–6, SEC File No. 270–349, OMB Control No. 3235–0395
Rule 15g–7(a), SEC File No. 270–350, OMB Control No. 3235–0396
Rule 17Ac2–1 and Form TA–1, SEC File No. 270–95, OMB Control No. 3235–0084

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.), the Securities and Exchange Commission ("Commission") has submitted to the Office of Management and Budget requests for approval of extension on previously approved collections of information:

Rule 15g–3 requires that brokers and dealers disclose to customers current quotation prices or similar market information in connection with transactions in certain low-priced, overthe-counter securities. It is estimated that approximately 270 respondents incur an average burden of 100 hours annually to comply with the rule.

Rule 15g–4 requires brokers and dealers effecting transactions in penny stocks for or with customers to disclose the amount of compensation received by the broker-dealer in connection with the transaction. It is estimated that approximately 270 respondents incur an average of 100 hours annually to comply with the rule.

Rule 15g–5 requires brokers and dealers to disclose to customers the amount of compensation to be received by their sales agents in connection with penny stock transactions. It is estimated that approximately 270 respondents

incur an average burden of 100 hours annually to comply with the rule.

Rule 15g–6 requires brokers and dealers that sell penny stocks to their customers to provide monthly account statements containing information with regard to the penny stocks held in customer accounts. It is estimated that approximately 270 respondents incur an average burden of 90 hours annually to comply with the rule.

Rule 15g–7(a) would require brokers and dealers that effect transactions in penny stocks and are the only market makers with respect to such securities to disclose this fact in connection with such transactions. It is estimated that approximately 270 respondents would incur an average burden of 50 hours annually to comply with the rule.

Rule 17Ac2–1 and Form TA–1 is used by transfer agents to register with the Commission, the Comptroller of the Currency, the Board of Governors of the Federal Reserve System, or the Federal Deposit Insurance Corporation, and to amend their registration.

It is estimated that approximately 359 respondents will incur an average burden of 538.5 hours annually to comply with the rule and form.

General comments regarding the estimated burden hours should be directed to the Desk Officer for the Securities and Exchange Commission at the address below. Any comments concerning the accuracy of the estimated average burden hours for compliance with Commission rules and forms should be directed to Michael E. Bartell, Associate Executive Director, Office of Information Technology, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549 and Desk Officer for the Securities and Exchange Commission, Office of Information and Regulatory Affairs, Office of Management and Budget, Room 3208, New Executive Office Building, Washington, DC 20503.

Dated: March 24, 1997.

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 97–8222 Filed 3–31–97; 8:45 am] BILLING CODE 8010–01–M

Issuer Delisting; Notice of Application to Withdraw From Listing and Registration; (ICG Communications, Inc., Common Stock, \$.01 Par Value) File No. 1–11965

March 26, 1997.

ICG Communications, Inc. ("Company") has filed an application with the Securities and Exchange

Commission ("Commission"), pursuant to Section 12(d) of the Securities Exchange Act of 1934 ("Act") and rule 12d2–2(d) promulgated thereunder, to withdraw the above specified security ("Security") from listing and registration on the American Stock Exchange, Inc. ("Amex").

The reasons alleged in the application for withdrawing the Security from listing and registration include the following:

According to the Company, the Board of Directors (the "Board") unanimously approved a resolution on February 11, 1997, to withdraw the Security from listing on the Amex and, instead, to list such Security on the Nasdaq National Market ("Nasdaq"). The decision of the Board was based upon the belief that listing the Security on Nasdaq will be more beneficial to its stockholders than the present listing on Amex because the Company has increasingly become aware of a reluctance by a seemingly growing number of trading firms to trade or market securities listed on Amex. The Company believes this reluctance has been a factor contributing to the very thin trading volume in the Company's stock. Furthermore, the Company also believes such reluctance to trade has, in turn, contributed to an unwillingness to do research on the Company. As a combined result, investors and prospective investors have not been as well served as the Company believes they are more likely to be on Nasdag.

Any interested person may, on or before April 16, 1997, submit by letter to the Secretary of the Securities and Exchange Commission, 450 Fifth Street, N.W., Washington, D.C. 20549, facts bearing upon whether the application has been made in accordance with the rules of the exchanges and what terms, if any, should be imposed by the Commission for the protection of investors. The Commission, based on the information submitted to it, will issue an order granting the application after the date mentioned above, unless the Commission determines to order a hearing on the matter.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

Jonathan G. Katz,

Secretary.

[FR Doc. 97–8224 Filed 3–31–97; 8:45 am] BILLING CODE 8010–01–M