

must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-10343 Filed 4-21-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2311-000, et al.]

Delmarva Power and Light Company, et al.; Electric Rate and Corporate Regulation Filings

April 15, 1997.

Take notice that the following filings have been made with the Commission:

1. Delmarva Power and Light Company

[Docket No. ER97-2311-000]

Take notice that on March 28, 1997, Delmarva Power and Light Company (Delmarva) tendered for filing executed umbrella service agreements with ConAgra Energy Services, Inc., EnerZ Corporation, LG&E Power Marketing, New York State Electric & Gas Company under Delmarva's market rate sales tariff, FERC Electric Tariff, Original Volume No. 14, filed by Delmarva in Docket No. ER96-2571-000.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Central Power and Light Company; Public Service Company of Oklahoma; Southwestern Electric Power Company; West Texas Utilities Company

[Docket No. ER97-2313-000]

Take notice that on March 28, 1997, Central Power and Light Company ("CPL"), Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO") and West Texas Utilities Company ("WTU") (collectively, the "Companies") each tendered for filing Service Agreements establishing the Power Company of America, Progress Power Marketing, Inc., Morgan Stanley Capital Group Inc., The Utility-Trade Corp., and Cinergy Services, Inc. as customers under the terms of each Company's CSRT-1 Tariff.

The Companies request an effective date of March 1, 1997, for each of the service agreements and, accordingly, seek waiver of the Commission's notice requirements. Copies of this filing were served on the five customers, the Arkansas Public Service Commission,

the Louisiana Public Service Commission, the Oklahoma Corporation Commission and the Public Utility Commission of Texas.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Public Service Company of Colorado

[Docket No. ER97-2314-000]

Take notice that on March 28, 1997, Public Service Company of Colorado ("PS Colorado") tendered for filing (1) a letter agreement between itself and the Municipal Energy Agency of Nebraska ("MEAN") and (2) Revised Exhibit A to the Service Agreement between PS Colorado and MEAN, on file with the Commission as Service Agreement No. 2 under PS Colorado FERC Electric Tariff, Original Volume No. 1, and Exhibit A is on file as Supplement No. 1 thereof. PS Colorado states in its filing that the purpose of these filings is to lower the loss factor applicable to MEAN so as to track the loss factor specified in PS Colorado's currently effective open-access transmission tariff, which is presently set at 3%.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. South Carolina Electric & Gas Company

[Docket No. ER97-2315-000]

Take notice that on March 28, 1997, South Carolina Electric & Gas Company ("SCE&G") submitted service agreements establishing Coral Power L.L.C. ("CP"), and Stand Energy Corporation ("SEC") as customers under the terms of SCE&G's Open Access Transmission Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreements. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon CP, SEC, and the South Carolina Public Service Commission.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Entergy Services, Inc.

[Docket No. ER97-2316-000]

Take notice that on March 28, 1997, Entergy Services, Inc. ("Entergy Services"), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. ("Entergy Operating Companies"), tendered for filing an Interconnection and Power Agreement between itself and Hodge Utility

Operating Company dated March 1, 1997.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Entergy Services, Inc.

[Docket No. ER97-2317-000]

Take notice that on March 28, 1997, Entergy Services, Inc. ("Entergy Services"), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. ("Entergy Operating Companies"), tendered for filing a Short-Term Market Rate Sales (Schedule SP) Agreement with the Municipal Energy Agency of Mississippi ("MEAM") dated March 1, 1997.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Otter Tail Power Company

[Docket No. ER97-2318-000]

Take notice that on March 28, 1997, Otter Tail Power Company (OTP), tendered for filing a transmission service agreement between itself and Wisconsin Electric Co. ("WE"). The agreement establishes WE is a customer under OTP's transmission service tariff (FERC Electric Tariff, Original Volume No. 7).

OTP respectfully requests an effective date sixty days after filing. OTP is authorized to state that WE joins in the requested effective date.

Copies of the filing have been served on the WE, Public Service Commission of Wisconsin, Minnesota Public Utilities Commission, North Dakota Public Service Commission, and the South Dakota Public Utilities Commission.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Duke Power Company

[Docket No. ER97-2319-000]

Take notice that on March 28, 1997, Duke Power Company (Duke) tendered for filing a Market Rate Service Agreement between Duke and Florida Power & Light Company, dated as of March 17, 1997. Duke requests that the Agreement be made effective as of March 17, 1997.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. The Detroit Edison Company

[Docket No. ER97-2320-000]

Take notice that on March 28, 1997, The Detroit Edison Company (Detroit Edison) tendered for filing Service

Agreements for wholesale power sale transactions (the Service Agreements) under Detroit Edison's Wholesale Power Sales Tariff (WPS-2), FERC Electric Tariff No. 2 (the WPS-2 Tariff), between Detroit Edison and PECO Energy Company—Power Team (PECO), dated as of March 18, 1997, and between Detroit Edison and The Toledo Edison Company (Toledo Edison), dated as of February 27, 1997. Detroit Edison requests that the Detroit Edison/PECO Service Agreement be made effective as of March 18, 1997. Detroit Edison requests that the Detroit Edison/Toledo Edison Service Agreement be made effective as of February 27, 1997.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. The Detroit Edison Company

[Docket No. ER97-2321-000]

Take notice that on March 28, 1997, The Detroit Edison Company (Detroit Edison) tendered for filing a Service Agreement for wholesale power sale transactions (the Service Agreement) under Detroit Edison's Wholesale Power Sales Tariff (WPS-1), FERC Electric Tariff No. 1 (the WPS-1 Tariff), between Detroit Edison and PECO Energy Company—Power Team, dated as of March 18, 1997. Detroit Edison requests that the Service Agreement be made effective as of March 18, 1997.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Washington Water Power Company

[Docket No. ER97-2322-000]

Take notice that on March 28, 1997, Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR Section 35.12, a 1997-1999 Power Purchase Agreement between The Washington Water Power Company And Modesto Irrigation District.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Sierra Pacific Power Company

[Docket No. ER97-2323-000]

Take notice that on March 28, 1997, Sierra Pacific Power Company (Sierra) tendered for filing Service Agreements (Service Agreements) for Transmission Service under Sierra's Open Access Transmission Tariff (Tariff):

1. Vastar Power Marketing, Inc. for Non Firm Point-to-Point Transmission Service and
2. Idaho Power Company for Short-Term Firm Point-to-Point Transmission Service

Sierra filed the executed Service Agreements with the Commission in compliance with Section 14.4 of the Tariff and applicable Commission Regulations. Sierra also submitted revised Sheet No. 148 (Attachment E) to the Tariff, which is an updated list of all current subscribers. Sierra requests waiver of the Commission's notice requirements for Attachment E, and to allow the Service Agreements to become effective according to their terms.

Copies of this filing were served upon the Public Service Commission of Nevada, the Public Utilities Commission of California and all interested parties.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Union Electric Company

[Docket No. ER97-2324-000]

Take notice that on March 28, 1997, Union Electric Company (UE) tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service dated March 1, 1997, between Illinois Power Company (IP) and UE. UE asserts that the purpose of the Agreement is to permit UE to provide transmission service to IP pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96-50.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Union Electric Company

[Docket No. ER97-2325-000]

Take notice that on March 28, 1997, Union Electric Company (UE) tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Services between UE and Carolina Power & Light Company, Equitable Power Services Co. and Sikeston Board of Municipal Utilities. UE asserts that the purpose of the Agreements is to permit UE to provide transmission service to the parties pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96-50.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Ohio Edison Company; Pennsylvania Power Company

[Docket No. ER97-2326-000]

Take notice that on March 28, 1997, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, Service Agreements with Plum Street Energy Marketing, Inc., Niagara Mohawk Power Corporation, Sonat Power Marketing L.P., and Southern Minnesota Municipal Power Agency under Ohio

Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

Comment date: April 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Tucson Electric Power Company

[Docket No. ER97-2327-000]

Take notice that on March 28, 1997, Tucson Electric Company (TE) tendered for filing six (6) service agreements for non-firm point-to-point transmission service under Part II of its Open Access Transmission Tariff filed in Docket No. OA96-140-000 with the following entities:

1. AIG Trading Corporation
2. Aquila Power Corporation
3. Enron Power Marketing, Inc.
4. PanEnergy Trading & Marketing Services, L.L.C.
5. Southern Energy Trading and Marketing, Inc.
6. Western Power Services, Inc.

TEP requests waiver of notice to permit the service agreements to become effective as of February 28, 1997. A copy of this filing has been served upon each of the parties to the service agreements.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. The United Illuminating Company

[Docket No. ER97-2328-000]

Take notice that on March 31, 1997, The United Illuminating Company (UI) tendered for filing a Service Agreement, dated March 12, 1997, between UI and Southern Energy Trading and Marketing, Inc. (Southern) for non-firm point-to-point transmission service under UI's Open Access Transmission Tariff, FERC Electric Tariff, Original Volume No. 4, as amended.

UI requests an effective date of March 12, 1997, for the Service Agreement. Copies of the filing were served upon Southern and upon the Connecticut Department of Public Utility Control.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. The United Illuminating Company

[Docket No. ER97-2329-000]

Take notice that on March 31, 1997, The United Illuminating Company (UI) tendered for filing a Service Agreement, dated February 26, 1997, between UI and The Power Company of America, L.P. (The Power Company) for non-firm point-to-point transmission service under UI's Open Access Transmission Tariff, FERC Electric Tariff, Original Volume No. 4, as amended.

UI requests an effective date of March 4, 1997 for the Service Agreement. Copies of the filing were served upon The Power Company and upon the Connecticut Department of Public Utility Control.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Southern California Edison Company

[Docket No. ER97-2330-000]

Take notice that on March 31, 1997, Southern California Edison Company (Edison) tendered for filing Service Agreements (Service Agreements) with the City of Vernon for Firm Point-To-Point Transmission Service under Edison's Open Access Transmission Tariff (Tariff) filed in compliance with FERC Order No. 888, and a Notice of Cancellation of Service Agreement Nos. 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, and 55 under FERC Electric Tariff, Original Volume No. 4.

Edison filed the executed Service Agreements with the Commission in compliance with applicable Commission regulations. Edison also submitted a revised Sheet No. 152 (Attachment E) to the Tariff, which is an updated list of all current subscribers. Edison requests waiver of the Commission's notice requirement to permit an effective date of April 1, 1997 for Attachment E, and to allow the Service Agreements to become effective and terminate according to their terms.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Cinergy Services, Inc.

[Docket No. ER97-2331-000]

Take notice that on March 31, 1997, Cinergy Services, Inc. (Cinergy) tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy Company, Inc. (PSI), a Letter of Reservation, dated February 28, 1997 between Cinergy, CG&E, PSI and Commonwealth Edison Company (Con Ed).

The Letter of Reservation provides for sale on a market basis.

Copies of the filing were served on Commonwealth Edison Company, Illinois Commerce Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Cinergy Services, Inc.

[Docket No. ER97-2332-000]

Take notice that on March 31, 1997, Cinergy Services, Inc. (Cinergy) tendered for filing a service agreement under Cinergy's Power Sales Standard Tariff (the "Tariff") entered into between Cinergy and Edgar Electric Cooperative Association.

Cinergy and Edgar Electric Cooperative Association are requesting an effective date of March 17, 1997.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Cinergy Services, Inc.

[Docket No. ER97-2333-000]

Take notice that on March 31, 1997, Cinergy Services, Inc. (Cinergy) tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI) a Transaction Agreement, dated February 20, 1997 between Cinergy, CG&E, PSI and Ontario Hydro (Hydro).

The Transaction Agreement provides for sale on a market basis.

Cinergy and Hydro have requested an effective date of one day after this initial filing of the Transaction Agreement.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Long Island Lighting Company

[Docket No. ER97-2334-000]

Take notice that Long Island Lighting Company ("LILCO"), on March 27, 1997, tendered for filing an amendment to its FERC Rate Schedule Nos. 32 and 34. The proposed amendment would terminate the "Y-49 Surcharge" from Rate Schedule Nos. 32 and 34 effective March 1, 1996.

The proposed amendment will effectuate a provision in a Settlement Agreement approved by the Commission on May 31, 1996, in Docket Nos. EL91-32-003 and EL91-34-003.

Copies of the filing were served upon all parties on the Attached List.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Kansas Gas and Electric Company

[Docket No. ER97-2335-000]

Take notice that on March 31, 1997, Kansas Gas and Electric Company (KGE) tendered for filing a change in its Federal Power Commission Electric Service Tariff No. 93. KGE states that

the change is to reflect the amount of transmission capacity requirements required by Western Resources, Inc. under Service Schedule M to FPC Rate Schedule No. 93 for the period June 1, 1997 through May 31, 1998.

Copies of this filing were served upon the Kansas Corporation Commission.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Commonwealth Edison Company

[Docket No. ER97-2336-000]

Take notice that on March 28, 1997 Commonwealth Edison Company ("ComEd") submitted for filing Service Agreements for various firm transactions with Heartland Energy Services, Inc. ("Heartland"), Wisconsin Electric Power Company ("WEPCO"), and Enron Power Marketing, Inc. ("Enron"), under the terms of ComEd's Open Access Transmission Tariff ("OATT").

ComEd requests various effective dates, corresponding to the date each service agreement was entered into, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon Heartland, WEPCO, Enron, and the Illinois Commerce Commission.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Idaho Power Company

[Docket No. ER97-2337-000]

Take notice that on March 31, 1997, Idaho Power Company tendered for filing its FERC Electric Tariff Volume No. 1, Third Revised entitled, Short Term Capacity and/or Energy for Resale. Said filing is made for the purpose of unbundling transmission service charges pursuant to FERC Order 888. In the filing, Idaho Company submits a Notice of Cancellation of all Service Agreements currently effective under the Company's existing FERC Electric Tariff, Volume No. 1, Second Revised.

Copies of the amended filing were mailed to those utilities now signatory to Idaho Power's FERC Electric Tariff Volume 1, Second Revised, as well as the utility regulatory commissions for Idaho, Oregon and Nevada.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Montaup Electric Company

[Docket No. ER97-2338-000]

Take notice that on March 31, 1997, Montaup Electric Company ("Montaup") tendered for filing the following service agreements under its open-access transmission tariff:

1. Firm Point-to-Point Service Agreement between Montaup and itself for transmission to NEPOOL PTF between March 1, 1997 and March 31, 1997;

2. Firm Point-to-Point Service Agreement between Montaup and itself for transmission to NEPOOL PTF between April 1, 1997 and April 30, 1997;

3. Unexecuted Network Integration Service Agreement between Montaup and Taunton Municipal Lighting Plant to commence on March 1, 1997;

4. Unexecuted Network Integration Service Agreement between Montaup and Pascoag Fire District to commence on March 1, 1997;

5. Unexecuted Network Integration Service Agreement between Montaup and Middleborough Electric Department to commence on March 1, 1997;

6. Unexecuted Network Integration Service Agreement between Montaup and New England Power Company to commence on March 1, 1997.

Montaup requests waiver of the Commission's prior notice requirement to permit the service agreements to become effective March 1, 1997, except for the service agreement for service to Northeast Utilities from April 1, 1997 to April 30, 1997, for which Montaup requests an effective date of April 1, 1997.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Boston Edison Company

[Docket No. ER97-2340-000]

Take notice that on March 31, 1997, Boston Edison Company (Boston Edison) of Boston, Massachusetts, tendered for filing unexecuted network integration transmission service agreements for service under its Order No. 888 Transmission Tariff No. 8 to the following distribution systems:

Boston Edison Company Power Marketing Department
Town of Braintree Municipal Light Department
Town of Hingham Municipal Light Department
Town of Hull Municipal Light Department
Town of Reading Municipal Light Department

Boston Edison asks that the service agreements be allowed to become effective as of March 1, 1997. Boston Edison states that this filing has been posted and that copies have been served upon the affected customers and the Massachusetts Department of Public Utilities.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Illinois Power Company

[Docket No. ER97-2341-000]

Take notice that on March 31, 1997, Illinois Power Company ("Illinois Power"), tendered for filing firm and non-firm transmission agreements under which The Power Company of America, L.P. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of March 18, 1997.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Delmarva Power & Light Company

[Docket No. ER97-2342-000]

Take notice that on March 31, 1997, Delmarva Power & Light Company tendered for filing an amendment to the Interconnection Agreement between Delmarva Power & Light Company and The Town of Dover, Delaware.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. Delmarva Power & Light Company

[Docket No. ER97-2343-000]

Take notice that on March 31, 1997, Delmarva Power & Light Company tendered for filing an amendment to the Interconnection Agreement with the Town of Easton, Maryland and the Easton Utilities Commission that unbundles the Agreement, conforms the Agreement to the PJM Operating Agreement and PJM Tariff, and provides for the sale by Delmarva of energy to Easton.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. Atlantic City Electric Company

[Docket No. ER97-2344-000]

Take notice that on March 31, 1997, Atlantic City Electric Company tendered for filing an amendment to the Interconnection Agreement between Atlantic City Electric Company and Vineland.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. Wisconsin Public Service Corporation

[Docket No. ER97-2345-000]

Take notice that on March 31, 1997, Wisconsin Public Service Corporation tendered for filing executed service agreements with American Energy Solutions, Inc. and NIPSCO Energy

Service under its CS-1 Coordination Sales Tariff.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

34. Interstate Power Company

[Docket No. ER97-2348-000]

Take notice that on March 31, 1997, Interstate Power Company (IPW) tendered for filing a Power Sales Service Agreement between IPW and Cinergy Operating Companies. Under the Agreement, IPW will sell Capacity & Energy to Cinergy Operating Companies as agreed to by both companies.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

35. Interstate Power Company

[Docket No. ER97-2349-000]

Take notice that on March 31, 1997, Interstate Power Company (IPW) tendered for filing a Power Sales Service Agreement between IPW and WPS Energy Services, Inc. Under the Agreement, IPW will sell Capacity & Energy to WPS Energy Services, Inc. as agreed to by both companies.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

36. New York State Electric & Gas Corporation

[Docket No. ER97-2353-000]

Take notice that New York State Electric & Gas Corporation (NYSEG) on March 28, 1997, tendered for filing proposed changes in its open access transmission (OAT) service rate and in certain non-rate provisions of the OAT Tariff (the Filing). NYSEG has also proposed rate changes for certain other rate schedules, detailed below.

OAT Rate and Tariff Changes

Rates for service under the OAT Tariff are proposed as follows:

- (1) Basic transmission rate: increased from \$2.83 to \$3.91 per kW-month;
- (2) Scheduling, System Control & Dispatch: increased from \$0.00 to \$0.06/kW-month;
- (3) Reactive Supply & Voltage Control: decrease from \$0.10 to \$0.09/kW-month;
- (4) Regulation and Frequency Response Service: increase from \$0.12 to \$0.13/kW-month;
- (5) Spinning Reserve Service: decrease from \$0.33 to \$0.30/kW-month;
- (6) Supplemental Reserve Service: decrease from \$0.21 to \$0.19/kW-month.

Since there are no current applications for firm transmission service under the Open Access Transmission Tariff (Tariff), no estimated changes in revenue from the Tariff can be provided. The foregoing

rate changes are a function of changes in the level of service upon which the rates are calculated and certain other changes in cost levels.

NYSEG has also proposed changes to the non-rate terms and conditions of the Tariff. The Tariff sections containing amended terms and conditions are as follows: Section 1 (definition of New York Power Pool); Section 10 (adds tariff features relating to NYSEG's liability for service under the Tariff); Sections 17.2 and 18.2 (specifies two additional requirements for the submission of a completed application for point-to-point service and provides for a confidentiality agreement); Section 29.1 (makes creditworthiness standards which are required to be met by point-to-point customers also required of network customers); Sections 36.1 through 36.2 (makes the installation of metering equipment mandatory for network transmission service and adds the requirement that metering data be made available to NYSEG); Section 36.3 (requires customers to maintain a power factor within the same range as NYSEG); Service Agreements for both point-to-point and network service are amended (adding provisions related to ancillary services, penalties and a clarification providing that the Tariff is incorporated in the service agreements as it is amended from time-to-time). Finally, Attachment J, Methodology for the Calculation of Redispatch Costs was added.

Additional Rate Schedule Changes

The Filing also contains a request for rate changes to FERC Rate Schedules 36, 67, 70, 80 and 84 under which the Company supplies firm electric transmission service to the New York Power Authority (NYPA) for the benefit of a group of municipalities and rural electric cooperatives within and outside New York State, including Allegheny Electric Cooperative Inc. and American Municipal Power—Ohio.

The transmission rate for in-state municipals under Rate Schedules 67, 70, and 80, would increase from \$3.12/kW-month to \$4.74 /kW-month of contract demand. The rate for out-of-state municipals under Rate Schedules 36 and 84 would increase from \$3.05/kW-month to \$4.12/kW-month of contract demand. The total estimated annual revenue increase under the revised transmission rates for Rate Schedules 67, 70, and 80 is \$2,309,120, and for Rate Schedules 36 and 84 is \$825,522, based upon historical use for the twelve-month period ending December 31, 1996 and for the 1997 forecasted load.

The subject filing also addresses an amendment of FERC Rate Schedule 110 under which NYSEG supplies transmission service to NYPA on behalf of expansion power customers. The transmission rate under Rate Schedule 110 would increase from \$3.12/kW-month to \$4.74/kW-month of contract demand. The total estimated annual revenue increase under the revised Rate Schedule 110 is \$657,720, based upon historical use for the twelve-month period ending December 31, 1996 and for the 1997 forecasted load. The requested increased rates are necessary to cover all expenses associated with such firm transmission service and to provide NYSEG with an adequate rate of return.

Copies of the filing were served upon the persons listed on a service list submitted with its filing, including each of its existing wholesale customers and the New York State Public Service Commission.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

37. Sheili Z. Rosenberg

[Docket No. ID-2993-000]

Take notice that on March 13, 1997, Sheili Z. Rosenberg (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions: Director—Illinois Power Company
Director—Anixter International

Comment date: April 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

38. Tucson Electric Power Company

[Docket No. OA97-436-000]

Take notice that on April 3, 1997, Tucson Electric Power Company tendered for filing an amendment to its initial filing in the above-referenced docket.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-10344 Filed 4-21-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG97-50-000, et al.]

Kincaid Generation, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

April 14, 1997.

Take notice that the following filings have been made with the Commission:

1. Kincaid Generation, L.L.C.

[Docket No. EG97-50-000]

On April 8, 1997, Kincaid Generation, L.L.C., filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

KGL is owned by Dominion Kincaid, Inc. and Dominion Energy, Inc. ("DEI"), both Virginia corporations. Dominion Kincaid, Inc. is a wholly-owned indirect subsidiary of DEI, which in turn is a wholly-owned subsidiary of Dominion Resources, Inc., also a Virginia corporation.

KGL will own and operate the Kincaid Generating Station which consists of two 554 MW coal-fired cyclone boiler generating units with a total net capacity of approximately 1108 MW, two main power transformers, four system auxiliary transformers, four unit auxiliary transformers, coal unloading and handling facilities and associated real and personal property. The Facility is located in the town of Kincaid, Illinois.

Comment date: May 2, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Moreua Manufacturing Corporation

[Docket No. ER94-466-001]

Take notice that on April 7, 1997, Moreua Manufacturing Corporation tendered for filing a Notice of Withdrawal of its compliance filing in the above-referenced docket.