

disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.* permitting electronic submission of responses.

Lois D. Cashell,
Secretary.

[FR Doc. 97-10868 Filed 4-25-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM97-4-32-001]

Colorado Interstate Gas Company; Notice Compliance of Tariff Filing

April 22, 1997.

Take notice that on April 16, 1997, Colorado Interstate Gas Company (CIG)

filed Substitute First Revised Fourth Revised Sheet No. 230, First Revised Volume No. 1 and First Revised First Revised Sheet No. 230A, First Revised Volume No. 1, pursuant to the Commission's Letter Order issued March 27, 1997 which requires CIG to submit this filing to revise Section 1.14 of the General Terms and Conditions of its FERC Gas Tariff, First Revised Volume No. 1.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-10816 Filed 4-25-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-21-003]

Florida Gas Transmission Company; Notice of Compliance Filing

April 22, 1997.

Take notice that on April 16, 1997, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, effective June 1, 1997, the following tariff sheet:

Fourth Revised Sheet No. 117A

FGT states that it is revising its timetable for submitting nominations to FGT for transportation through FGT's capacity on Southern Natural Gas Company (Southern) in accordance with the Commissions Order on Compliance issued November 15, 1996 in FGT's GISB proceeding in Docket No. RP97-21. The proposed tariff language provides that nominations from FGT's shippers for transportation on Southern's system must be received by FGT by 11:30 A.M. Central Time. The proposed

effective date of June 1, 1997 conforms with Southern's GISB implementation date of June 1, 1997.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426 in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-10809 Filed 4-25-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM97-4-34-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

April 22, 1997.

Take notice that on April 16, 1997, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, effective May 1, 1997, the following tariff sheets:

Twenty-First Revised Sheet No. 8A
Thirteenth Revised Sheet No. 8A.01
Thirteenth Revised Sheet No. 8A.02
Nineteenth Revised Sheet No. 8B
Twelfth Revised Sheet No. 8B.01

FGT states that in Docket No. TM97-3-34-000 filed on February 28, 1997 and approved by Commission order dated March 24, 1997, FGT filed to establish a Base Fuel Reimbursement Charge Percentage (Base FRCP) of 2.85% to become effective April 1, 1997. In the instant filing, FGT is filing a flex adjustment of 0.50% to be effective May 1, 1997, which, when combined with the Base FRCP of 2.85%, results in an Effective Fuel Reimbursement Charge Percentage of 3.35%.

FGT states that the tariff sheets listed above are being filed pursuant to Section 27.A.2.b of the General Terms and Conditions (GTC) of FGT's Tariff, which provides for flex adjustments to the Base FRCP. Pursuant to the terms of Section 27.A.2.b, a flex adjustment shall

become effective without prior FERC approval provided that such flex adjustment may not exceed 0.50%, is effective at the beginning of a month, is posted on FGT's EBB at least five days prior to the nomination deadline, and is filed no more than sixty and at least seven days before the proposed effective date.

FGT states that the instant filing comports with these provisions and FGT is posting notice of the flex adjustment on its EBB concurrent with the instant filing.

FGT states that since April 1, 1997 when the Base FRCP of 2.85% became effective, FGT has been experiencing increased throughput on its system and higher compressor fuel usage than is being recovered through the Base FRCP. Consequently, to minimize the operational problems experienced as a result of this underrecovery of fuel, and to minimize the balance of the deferred fuel account to be resolved in a subsequent period, FGT is increasing the Effective Fuel Reimbursement Charge Percentage to 3.35%.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's. protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-10817 Filed 4-25-97; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-142-001]

K N Interstate Gas Transmission Co.; Notice of Tariff Filing

April 22, 1997.

Take notice that on April 17, 1997 K N Interstate Gas Transmission Co. (KNI) tendered for filing as part of its FERC Gas Tariff, the revised tariff sheets listed

on Appendix A to the filing, to be effective June 1, 1997.

KNI states that these tariff sheets are being filed in order to implement Order Nos. 587 and 587-B as well as to comply with the Commission's Order in this proceeding dated March 17, 1997.

KNI states that copies of the filing were served upon KNI's jurisdictional customers, interested public bodies, and all parties to the proceedings.

Any person desiring to protest with reference to this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests filed with the Commissions will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-10812 Filed 4-25-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-1414-000]

Niagara Energy & Steam Co., Inc.; Notice of Issuance of Order

April 23, 1997.

Niagara Energy & Steam Co., Inc. (Niagara Steam) submitted for filing a rate schedule under which Niagara steam will engage in wholesale electric power and energy transactions as a marketer. Niagara Steam also requested waiver of various Commission regulations. In particular, Niagara Steam requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Niagara Steam.

On April 7, 1997, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Niagara Steam should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Niagara Steam is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Niagara Steam's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is May 7, 1997. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 97-10869 Filed 4-25-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-1816-000]

NICOR Energy Management Services Company; Notice of Issuance of Order

April 23, 1997.

NICOR Energy Management Services Company (NICOR) submitted for filing a rate schedule under which NICOR will engage in wholesale electric power and energy transactions as a marketer. NICOR also requested waiver of various Commission regulations. In particular, NICOR requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by NICOR.

On April 8, 1997, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard