

proposed action, project alternatives, the geographic and temporal scope of a cumulative effects analysis, and a list of preliminary issues. Copies of SDI will also be made available at the meetings.

The afternoon meeting will be held on Tuesday, June 24, 1997 beginning at 2:00 P.M. at St. Joseph's Parish Hall, 30 Bayley Road, Massena, New York.

The first evening meeting will be held on Tuesday, June 24, 1997 beginning at 7:00 P.M. at St. Joseph's Parish Hall, 30 Bayley Road, Massena, New York.

The second evening meeting will be held on Wednesday, June 25, 1997 beginning at 7:00 P.M. at the United Methodist Church, State Route 37 (Lincoln Ave.), Waddington, New York.

The third evening meeting will be held on Thursday, June 26, 1997 beginning at 7:00 P.M. at the Akwesasne Housing Authority Building, State Route 37 (behind the police station), Hogsburg, New York.

At the scoping meetings, the Commission and DEC staffs will: (1) Summarize the environmental issues tentatively identified for analysis in the EIS; (2) solicit from the meeting participants all available information, especially quantified data, on the resources at issue, and (3) encourage statements from experts and the public on issues that should be analyzed in the EIS. Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and to assist the staffs in defining and clarifying the issues to be addressed in the EIS.

Meeting Procedures

The meetings will be recorded by a stenographer. The minutes will become a part of the record of the Commission proceeding on the St. Lawrence-FDR Project. Individuals presenting statements at the meetings will be asked to identify themselves for the record.

Concerned individuals, organizations, and agencies are encouraged to offer verbal comments during the public meetings. Speaking time will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session, but all speakers will be provided at least five minutes to present their views.

Persons choosing not to speak but wishing to express an opinion, as well as speakers unable to summarize their positions within their allotted time, may submit written statements for inclusion in the public record.

Written scoping comments may also be filed with the Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, D.C. 20426,

no later than August 25, 1997. All filings should contain an original and 5 copies. Failure to file an original and 5 copies may result in appropriate staff not receiving the benefit of your comments in a timely manner.

All correspondence should clearly show the following caption on the first page: Scoping Comments, St. Lawrence-FDR Power Project, Project No. 2000-010, New York.

All those attending the meeting are urged to refrain from making any communications concerning the merits of the project to any member of the Commission staff outside of the established process for developing the record as stated in the record of the proceeding.

If you would like to participate in the meetings or need general information on the CCP Team and process, as well as the relicensing process, contact any one of the following three individuals:

Mr. Thomas R. Tatham, New York Power Authority, 212-468-6747, 212-468-6272 (fax), EMAIL:

Ytathat@IP3GATE.USA.COM
Mr. Keith Silliman, New York Dept. of Environmental Conservation, 518-457-0986, 518-457-3978 (fax), EMAIL: Silliman@ALBANY.NET.

Mr. Thomas Russo, Federal Energy Regulatory Commission, 202-219-2700, 202-219-2634 (fax), EMAIL: Thomas.Russo@FERC.FED.US

Lois D. Cashell,

Secretary.

[FR Doc. 97-13558 Filed 5-22-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 11603-000 et al.]

Hydroelectric Applications [Indianford Water Power Company, Inc., et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11603-000.

c. *Date filed:* March 28, 1997.

d. *Applicant:* Indianford Water Power Company, Inc.

e. *Name of Project:* Indianford Hydro Project.

f. *Location:* On the Rock River near Fulton, Rock County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act 16 USC 791(a)-825(r).

h. *Applicant Contact:* Mr. Thomas J. Reiss, Indianford Water Power Company, Inc., P.O. Box 553, 319 Hart Street, Watertown, WI 53094, (414) 261-7975.

i. *FERC Contact:* Edward Lee at (202) 219-2809.

j. *Comment Date:* June 27, 1997.

k. *Description of Project:* The proposed project would consist of: (1) an existing 6-foot-high, 332-foot-long concrete gravity dam; (2) an existing 55,793 acre-foot reservoir with a surface area of 10,460 acres; (3) an existing concrete and brick powerhouse containing two 250-kilowatt (kW) generating units for a proposed total installed capacity of 500-kW; (4) a new 100-foot-long transmission line; and (5) appurtenant facilities. The applicant estimates that the average annual generation would be 730,000 kilowatt-hours. No new access road will be needed to conduct the studies. The applicant estimates that the cost of the studies to be conducted under the preliminary permit would be \$25,000. All existing project structures are owned by Rock County, Parks & Conservation Commission, 51 Main Street, Janesville, Wisconsin 53545.

l. *Purpose of Project:* Project power would be sold to a local utility.

m. *This notice also consists of the following standard paragraphs:* A5, A7, A9, A10, B, C, and D2.

2a. *Type of Application:* Amendment of Exemption.

b. *Project No.:* 4563-004.

c. *Date Filed:* March 17, 1997.

d. *Applicant:* John R. LeMoyné.

e. *Name of Project:* LeMoyné Power Plant.

f. *Location:* On Riley Creek near the town of Hagerman, Gooding County, Idaho.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Mr. John R. LeMoyné 901 A Gridley Island, Hagerman, ID 83332 (208) 837-4887.

i. *FERC Contact:* Robert Gwynn, (202) 219-2764.

j. *Comment Date:* June 26, 1997.

k. *Description of Filing:* LeMoyné Power Plant proposes to remove the fish hatchery ponds from the project's water conveyance system, and replace the existing 50-foot long, 36-inch diameter penstock with a new 530-foot long, 52-inch diameter penstock that would convey water directly from the Riley Creek diversion to the project powerhouse. The project generator would be replaced, increasing the generating capacity from 32 kW to 75 kW.

1. *This paragraph also consists of the following standard paragraphs:* B, C1, and D2.

3a. *Type of Application:* Amendment of License.

b. *Project No.:* 2307-040.

c. *Date Filed:* April 2, 1997.

d. *Applicant:* Alaska Electric Light and Power Company.

e. *Name of Project:* Annex Creek and Salmon Creek Project.

f. *Location:* City & Borough of Juneau, Alaska.

g. *Filed Pursuant to:* FERC 18 CFR 4.38 (a)(5).

h. *Applicant Contact:* Susan Tinney, Licensing Coordinator, Alaska Electric Light and Power Company, 5601 Tongard Court, Juneau, Alaska 99801, (907)780-2222.

i. *FERC Contact:* J. W. FLINT, (202) 219-2667.

j. *Comment Date:* June 20, 1997.

k. *Description of Amendment:* The licensee proposes to decommission the Upper Salmon Creek power plant and remove two miles of 23kV transmission and communication lines from the upper powerplant to the lower switch yard. The licensee would also change the point of release of water to meet minimum flow requirements from the upper powerplant to the base of the Salmon Creek dam.

1. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

4a. *Type of Filing:* Request for Extension of Time to Commence Project Construction.

b. *Applicant:* City of Alton, Illinois.

c. *Project No.:* The proposed Mississippi River Lock & Dam No. 26 Hydroelectric Project, FERC No. 3246-028 is to be located on the Mississippi River in St. Charles County, Missouri.

d. *Date Filed:* March 25, 1997.

e. *Pursuant to:* Public Law 104-252.

f. *Applicant Contact:* Daniel W.L. O'Brien, Corporation Counsel, City of Alton, Illinois, 101 East Third Street, Alton, Illinois 62002, (618) 463-3590.

g. *FERC Contact:* Mr. Lynn R. Miles, (202) 219-2671.

h. *Comment Date:* June 26, 1997.

i. *Description of the Requests:* The licensee requests that the existing deadline for the commencement of construction for FERC Project No. 3246 be extended to October 15, 1997. The licensee also requests that the deadlines for complying with articles 101, 403, 404, and standard article 5 be extended to October 15, 1997. The deadline for completion of construction would be extended to October 15, 2001.

j. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

5a. *Type of Application:* Minor New License.

b. *Project No.:* 1994-004.

c. *Date filed:* November 2, 1995.

d. *Applicant:* Heber Light and Power Company.

e. *Name of Project:* Snake Creek.

f. *Location:* Partially within the Uinta National Forest, on Snake Creek, in Wasatch County Utah.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Alden C. Robinson, Sunrise Engineering, Inc., 25 East 500 North, P.O. Box 186, Fillmore, UT 84631 (801) 743-6151.

i. *FERC Contact:* Héctor M. Pérez, (202) 219-2839.

j. *Deadline for comments, recommendations, terms and conditions, and prescriptions:* See paragraph D10 below.

k. *Status of Environmental Analysis:* This application is now ready for environmental analysis at this time—see attached paragraph D10.

1. *Brief Description of Project:* The existing project consists of: (1) A grated penstock inlet; (2) a 16,417-foot-long, 16-inch-diameter penstock; (3) a powerhouse containing one generating unit with an installed capacity of 800 kW; and (4) a 24-foot-long, 12.4-kV transmission line. The proposed project would operate run-of-river, and would generate about 4,300,000 kilowatthours of energy annually.

m. This notice also consists of the following standard paragraph: D10.

n. *Available Locations of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., First Floor, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the address shown in item h above.

6a. *Type of Application:* Amendment of License.

b. *Project No.:* 11128-004.

c. *Date Filed:* 08/01/96.

d. *Applicant:* Odell Hydroelectric Company.

e. *Name of Project:* Brooklyn Dam Project.

f. *Location:* On the Upper Ammonoosuc River in Northumberland, Coos County, New Hampshire.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Gregory Cloutier, C/O Powerhouse Systems, Inc., RR 1 Box 2, Jefferson, NH 03583, (603) 586-4506.

i. *FERC Contact:* Mohamad Fayyad, (202) 219-2665.

j. *Comment Date:* June 30, 1997.

k. *Description of Amendment:*

Licensee proposes to delete from the license, one of the project's dams, the Red Dam. The Red Dam is an existing structure and located about 0.8 miles upstream from project's main dam and powerhouse, the Brooklyn Dam. The Red Dam does not play any role in the generation of power at the Brooklyn Dam. The licensee states that the Red Dam was included in the license at the request of its owner at the time, the James River Corporation, because of the way the two dams were operated for water flow by Groveton Paper Mill. In 1993, James River Corporation sold the dams and the Groveton Paper Mill to Wausau Papers, who didn't agree with keeping the Red Dam under the license. Since the Red Dam is not needed for the operation of the hydropower facility at the Brooklyn Dam, the licensee is requesting its removal from the license.

1. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

7a. *Type of Application:* Declaration of Intention.

b. *Docket No.:* D197-6.

c. *Date Filed:* 04/28/97.

d. *Applicant:* Calleguas Municipal Water District.

e. *Name of Project:* Las Posas Basin Wellfield No. 1 ASR.

f. *Facility Location:* Just south of and adjacent to Grimes Canyon Road, Moorpark, CA. The area is drained by an unnamed stream bed, which runs along Grimes Canyon Road and flows to Arroyo Las Posas, a tributary to Calleguas Creek.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Thomas Bissonnette, CH2M HILL, 3 Hutton Centre Drive, Suite 200, Santa Ana, Ca 92707, (805) 371-7822.

i. *FERC Contact:* Diane M. Murray, (202) 219-2682.

j. *Comment Date:* June 30, 1997.

k. *Description of Project:* The site will consist of four wells located approximately 600 feet apart. The Metropolitan Water District of Southern California (MWD) will deliver water to the wells through the Santa Susana Tunnel located in Chatsworth, CA. The wells will take advantage of MWD's Seasonal Storage Program and will increase the reliability of its water supply. Each well is approximately 900 feet deep and depth to groundwater is about 500 feet below ground surface. The wells will be used for injection during periods when water supply is available from MWD. The wells will be

used to meet peak and drought conditions as well as during emergencies. Each well pump will be equipped with an induction motor with the appropriate controls for use as a hydro generator during the injection period. Peak power production per well is calculated to be approximately 111 kW under maximum total head and flow conditions. When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Purpose of Project:* To offset power costs.

m. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

8a. *Type of Application:* Declaration of Intention.

b. *Docket No:* D197-7.

c. *Date Filed:* 04/28/97.

d. *Applicant:* Calleguas Municipal Water District.

e. *Name of Project:* Fairview ASR Well Facility.

f. *Location:* At the Calleguas Municipal Water District's Fairview Pump Station, 7510 Walnut Canyon Road, approximately 1/2 mile south of Broadway, CA.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Thomas Bissonnette, CH2M HILL, 3 Hutton Centre Drive, Suite 200, Santa Ana, Ca 92707, (805) 371-7822.

i. *FERC Contact:* Diane M. Murray, (202) 219-2682.

j. *Comment Date:* June 30, 1997.

k. *Description of Project:* The site consists of one well. The Metropolitan Water District of Southern California (MWD) delivers water to the well through the Santa Susana Tunnel located in Chatsworth, CA. The well takes advantage of MWD's Seasonal Storage Program and increases the reliability of its water supply. The well

is approximately 900 feet deep and depth to groundwater is about 500 feet below ground surface. The well is used for injection during periods when water supply is available from MWD. The well is used to meet peak and drought conditions as well as during emergencies. The well pump will be equipped with an induction motor with the appropriate controls for use as a hydro generator during the injection period. Peak power production is calculated to be approximately 64 kW under maximum total head and flow conditions.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Purpose of Project:* To offset power costs.

m. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

Standard Paragraphs

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an

application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional

copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (July 11, 1997 for Project No. 1994-004). All reply comments must be filed with the Commission within 105 days from the date of this notice (August 25, 1997 for Project No. 1994-004).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: May 15, 1997, Washington, DC.

Lois D. Cashell,
Secretary.

[FR Doc. 97-13605 Filed 5-22-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM93-11-000]

Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992

Issued May 19, 1997.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of annual change in the producer price index for finished goods, minus one percent.

SUMMARY: The Commission is issuing the index that oil pipelines must apply to their July 1, 1996-June 30, 1997 rate ceiling levels to compute their rate ceiling levels for the period July 1, 1997 through June 30, 1998, in accordance with 18 CFR 342.3(d). This index, which is the percent change (expressed

as a decimal) in the annual average Producer Price Index for Finished Goods from 1995 to 1996, minus one percent, is .016583. Oil pipelines must multiply their July 1, 1996-June 30, 1997 rate ceiling levels by 1.016583 to compute their rate ceiling levels for the period July 1, 1997 through June 30, 1998.

FOR FURTHER INFORMATION CONTACT: Michelle Veloso, Office of Economic Policy, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, (202) 208-2008.

SUPPLEMENTARY INFORMATION: In addition to publishing the full text of this document in the **Federal Register**, the Commission also provides all interested persons an opportunity to inspect or copy the contents of this document during normal business hours at 888 First Street, N.E., Washington, DC 20426.

The Commission Issuance Posting System (CIPS), an electronic bulletin board service, provides access to the texts of formal documents issued by the Commission. CIPS is available at no charge to the user and may be accessed using a personal computer with a modem by dialing (202) 208-1397 if dialing locally, or 1-800-856-3720 if dialing long distance. To access CIPS, set your communications software to use 19200, 14400, 12000, 9600, 7200, 4800, 2400, or 1200 bps, full duplex, no parity, 8 data bits, and 1 stop bit. The full text of this document will be available on CIPS indefinitely; it can be found in ASCII and WordPerfect 6.1 format. The complete text on diskette in WordPerfect format may also be purchased from the Commission's copy contractor, La Dorn Systems Corporation, also located in the Public Reference Room at 888 First Street, N.E., Washington, DC 20426.

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The index system as set forth at 18 CFR 342.3 is based on the annual change in the Producer Price Index for Finished Goods (PPI-FG), minus one percent. The regulations provide that each year the Commission will publish an index reflecting the final change in the PPI-FG, minus one percent, after the final PPI-FG is made available by the Bureau of Labor Statistics in May of each calendar year.

The annual PPI-FD index figure for 1995 was 127.9 and the annual average PPI-FG index figure for 1996 was 131.3.¹ Thus, the percent change

¹ The final figure for the annual average PPI-FG is published by the Bureau of Labor Statistics in