

Access Transmission Tariff to Eligible Purchasers dated July 9, 1996. Under the tendered Service Agreement Virginia Power will provide firm point-to-point service to the Wholesale Power Group as agreed to by the parties under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

*Comment date:* June 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 18. Virginia Electric and Power Company

[Docket No. ER97-2953-000]

Take notice that on May 14, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service with the Wholesale Power Group under the Open Access Transmission Tariff to Eligible Purchasers dated July 9, 1996. Under the tendered Service Agreement Virginia Power will provide firm point-to-point service to the Wholesale Power Group as agreed to by the parties under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

*Comment date:* June 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 19. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER97-2954-000]

Take notice that on May 14, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (GPU Energy), filed an executed Service Agreement between GPU Service, Inc. and Carolina Power & Light Company (CP&L), dated May 12, 1997. This Service Agreement specifies that CP&L has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co., Docket No. ER95-276-000 and allows GPU Energy and CP&L to enter into separately scheduled transactions under

which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of May 12, 1997 for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* June 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 20. Portland General Electric Company

[Docket No. ER97-2955-000]

Take notice that on May 14, 1997, Portland General Electric Company (PGE), tendered for filing its Average System Cost (ASC) as calculated by PGE and determined by the Bonneville Power Administration under the revised ASC Methodology which became effective on October 1, 1984. This filing includes PGE's revised Appendix 1 of the Residential Purchase and Sale Agreement.

PGE states that the revised Appendix 1 shows the ASC to be 36.34 mills/kWh effective October 1, 1996. The Bonneville Power Administration determined the ASC rate for PGE to be 36.34 mills/kWh. However, there is no effect on the residential exchange payments because the amount for fiscal year 1997 was fixed by federal legislation.

Copies of the filing have been served on the persons named in the transmittal letter as included in the filing.

*Comment date:* June 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-14906 Filed 6-6-97; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting Notice

June 4, 1997.

The Following Notice of Meeting is Published Pursuant to section 3(A) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** June 11, 1997, 10:00 A.M.

**PLACE:** Room 2C, 888 First Street, N.E., Washington, D.C. 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda:

\* **Note**—Items listed on the agenda may be deleted without further notice.

#### CONTACT PERSON FOR MORE INFORMATION:

Lois D. Cashell, Secretary, Telephone (202) 208-0400, for a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a List of Matters to be Considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

#### Consent Agenda—Hydro, 677th Meeting—June 11, 1997, Regular Meeting (10:00 a.m.)

CAH-1.

OMITTED

CAH-2.

DOCKET# P-2487, 004, JOHN M. SKORUPSKI

CAH-3.

DOCKET# P-2721, 012 BANGOR HYDRO-ELECTRIC COMPANY  
OTHER#S DI96-10, 001, BANGOR HYDRO-ELECTRIC COMPANY

CAH-4.

DOCKET# P-6287, 010, RAINSONG COMPANY

CAH-5.

DOCKET# P-10854, 003, UPPER PENINSULA POWER COMPANY

#### Consent Agenda—Electric

CAE-1.

DOCKET# ER97-1431, 000, PEC ENERGY MARKETING, INC.  
OTHER#S ER97-1432, 000, DEPERE ENERGY MARKETING, INC.

CAE-2.

DOCKET# ER97-2161, 000, BOSTON EDISON COMPANY

CAE-3.

DOCKET# ER97-2519, 000,  
PENNSYLVANIA-NEW JERSEY-  
MARYLAND INTERCONNECTION, LLC  
CAE-4.

DOCKET# ER97-2663, 000,  
WASHINGTON WATER POWER  
COMPANY

CAE-5.  
DOCKET# ER97-2531, 000, TEXAS-NEW  
MEXICO POWER COMPANY

CAE-6.  
DOCKET# ER97-1238, 000, CSW POWER  
MARKETING, INC.  
OTHER#S ER96-1348, 001, CSW POWER  
MARKETING, INC.

CAE-7.  
DOCKET# ER97-1913, 000, NORTHERN  
STATES POWER COMPANY  
(MINNESOTA) AND NORTHERN  
STATES POWER COMPANY  
(WISCONSIN)

CAE-8.  
DOCKET# ER96-713, 000, PUBLIC  
SERVICE COMPANY OF COLORADO  
OTHER#S EL96-39, 000, PUBLIC SERVICE  
COMPANY OF COLORADO

CAE-9.  
DOCKET# OA96-17, 000, OKLAHOMA  
GAS AND ELECTRIC COMPANY

CAE-10.  
DOCKET# OA96-52, 000, VIRGINIA  
ELECTRIC AND POWER COMPANY

CAE-11.  
DOCKET# OA96-195, 000, NEW YORK  
STATE ELECTRIC & GAS  
CORPORATION  
OTHER#S ER96-2438, 000, NEW YORK  
STATE ELECTRIC & GAS  
CORPORATION

CAE-12.  
DOCKET# ER97-1899, 001, OCEAN  
STATE POWER  
OTHER#S ER97-1890, 001, OCEAN  
STATE POWER II

CAE-13.  
OMITTED

CAE-14.  
DOCKET# EL96-22, 000, THE SALT RIVER  
PROJECT AGRICULTURAL  
IMPROVEMENT AND POWER  
DISTRICT V. TUCSON ELECTRIC  
POWER COMPANY

CAE-15.  
DOCKET# RM94-14, 001, NUCLEAR  
PLANT DECOMMISSIONING TRUST  
FUND GUIDELINES

CAE-16.  
DOCKET# RM96-6, 001 INQUIRY  
CONCERNING THE COMMISSION'S  
MERGER POLICY UNDER THE  
FEDERAL POWER ACT

#### Consent Agenda—Gas and Oil

CAG-1.  
DOCKET# RP97-367, 000, ANR PIPELINE  
COMPANY

CAG-2.  
DOCKET# RP96-320, 012, KOCH  
GATEWAY PIPELINE COMPANY  
OTHER#S RP96-320, 013, KOCH  
GATEWAY PIPELINE COMPANY

CAG-3.  
DOCKET# RP97-354, 000, NORTHERN  
BORDER PIPELINE COMPANY

CAG-4.

DOCKET# RP97-362, 000, NORTHERN  
BORDER PIPELINE COMPANY

CAG-5.  
DOCKET# RP96-403, 003, ANR PIPELINE  
COMPANY

CAG-6.  
DOCKET# RP97-1, 006, NATIONAL FUEL  
GAS SUPPLY CORPORATION  
OTHER#S RP97-1, 005, NATIONAL FUEL  
GAS SUPPLY CORPORATION  
RP97-201, 003, NATIONAL FUEL GAS  
SUPPLY CORPORATION

CAG-7.  
DOCKET# RP97-47, 000, ANR PIPELINE  
COMPANY

CAG-8.  
DOCKET# RP97-52, 003, COLUMBIA  
GULF TRANSMISSION COMPANY

CAG-9.  
DOCKET# RP97-59, 003, MIDWESTERN  
GAS TRANSMISSION COMPANY  
OTHER#S RP97-59, 004, MIDWESTERN  
GAS TRANSMISSION COMPANY

CAG-10.  
DOCKET# RP97-118, 000, ANR PIPELINE  
COMPANY

CAG-11.  
DOCKET# RP97-146, 002, U-T  
OFFSHORE SYSTEM

CAG-12.  
DOCKET# RP97-147, 002, HIGH ISLAND  
OFFSHORE SYSTEM

CAG-13.  
DOCKET# RP93-5, 025, NORTHWEST  
PIPELINE CORPORATION  
OTHER#S RP93-96, 005, NORTHWEST  
PIPELINE CORPORATION

CAG-14.  
DOCKET# RP96-310, 002, LOUISIANA-  
NEVADA TRANSIT COMPANY

CAG-15.  
OMITTED

CAG-16.  
OMITTED

CAG-17.  
DOCKET# RP95-271, 008,  
TRANSWESTERN PIPELINE COMPANY  
OTHER#S RP94-227, 008,  
TRANSWESTERN PIPELINE COMPANY

CAG-18.  
DOCKET# RP96-272, 001, NORTHERN  
NATURAL GAS COMPANY

CAG-19.  
DOCKET# RP97-17, 005, NORTHERN  
NATURAL GAS COMPANY

CAG-20.  
DOCKET# RP97-54, 003, TRAILBLAZER  
PIPELINE COMPANY

CAG-21.  
DOCKET# RP97-64, 005, NATURAL GAS  
PIPELINE COMPANY OF AMERICA

CAG-22.  
DOCKET# RP97-66, 004, CANYON CREEK  
COMPRESSION COMPANY

CAG-23.  
OMITTED

CAG-24.  
DOCKET# RP97-68, 003, STINGRAY  
PIPELINE COMPANY

CAG-25.  
OMITTED

CAG-26.  
OMITTED

CAG-27.

DOCKET# PR97-4, 000,  
PONTCHARTRAIN NATURAL GAS  
SYSTEM

CAG-28.  
DOCKET# RP92-163, 007, WILLISTON  
BASIN INTERSTATE PIPELINE  
COMPANY

OTHER#S RP92-170, 007, WILLISTON  
BASIN INTERSTATE PIPELINE  
COMPANY  
RP92-236, 006, WILLISTON BASIN  
INTERSTATE PIPELINE COMPANY

CAG-29.  
DOCKET# RP97-338, 000, RICHFIELD  
GAS STORAGE SYSTEM

OTHER#S RP97-356, 000, ARKANSAS  
WESTERN PIPELINE COMPANY

CAG-30.  
DOCKET# RP97-269, 001, WILLISTON  
BASIN INTERSTATE PIPELINE  
COMPANY

CAG-31.  
DOCKET# RP97-288, 002,  
TRANSWESTERN PIPELINE COMPANY

CAG-32.  
DOCKET# RP95-197, 028,  
TRANSCONTINENTAL GAS PIPE LINE  
CORPORATION  
OTHER#S RP96-211, 010,  
TRANSCONTINENTAL GAS PIPE LINE  
CORPORATION

CAG-33.  
DOCKET# RP96-347, 004, NORTHERN  
NATURAL GAS COMPANY  
OTHER#S RP93-206, 014, NORTHERN  
NATURAL GAS COMPANY

CAG-34.  
DOCKET# TM97-9-29, 001,  
TRANSCONTINENTAL GAS PIPE LINE  
CORPORATION

CAG-35.  
DOCKET# RP96-67, 004, MOJAVE  
PIPELINE COMPANY

CAG-36.  
DOCKET# RS92-25, 010, TRUNKLINE  
GAS COMPANY

CAG-37.  
DOCKET# RS92-86, 019,  
TRANSCONTINENTAL GAS PIPE LINE  
CORPORATION  
OTHER#S RP92-108, 014,  
TRANSCONTINENTAL GAS PIPE LINE  
CORPORATION

RP92-137, 045, TRANSCONTINENTAL  
GAS PIPE LINE CORPORATION

CAG-38.  
DOCKET# MG97-8, 001, PACIFIC  
INTERSTATE OFFSHORE COMPANY

CAG-39.  
DOCKET# CP96-16, 002,  
TRANSCONTINENTAL GAS PIPE LINE  
CORPORATION

CAG-40.  
DOCKET# CP96-627, 001, QUESTAR  
PIPELINE COMPANY

CAG-41.  
DOCKET# CP96-776, 000, WILLIAMS  
NATURAL GAS COMPANY

CAG-42.  
DOCKET# CP97-25, 000, NORTHERN  
NATURAL GAS COMPANY

CAG-43.  
DOCKET# CP93-252, 000, EL PASO  
NATURAL GAS COMPANY  
OTHER#S CP93-252, 001, EL PASO  
NATURAL GAS COMPANY

CP93-252, 002, EL PASO NATURAL GAS COMPANY  
 CP93-253, 001, EL PASO NATURAL GAS COMPANY  
 CP93-253, 002, EL PASO NATURAL GAS COMPANY

CAG-44.

DOCKET# CP96-164, 000, TENNESSEE GAS PIPELINE COMPANY  
 OTHER#S CP96-254 000 DISTRIGAS OF MASSACHUSETTS CORPORATION

CAG-45.

DOCKET# CP96-596, 000, EL PASO NATURAL GAS COMPANY

CAG-46.

DOCKET# CP97-148, 000, ENRON MOUNTAIN GATHERING, INC.  
 OTHER#S CP97-40, 000, NORTHERN NATURAL GAS COMPANY

CAG-47.

DOCKET# CP96-248, 004, PORTLAND NATURAL GAS TRANSMISSION COMPANY

CAG-48.

DOCKET# CP96-810, 000, MARITIMES & NORTHEAST PIPELINE, L.L.C.

CAG-49.

DOCKET# RM90-10, 000, NATURAL GAS TRANSPORTATION POLICY UNDER SECTION 311 OF THE NATURAL GAS POLICY ACT

CAG-50.

DOCKET# CP96-687, 000, IROQUOIS GAS TRANSMISSION SYSTEM, L.P.

#### HYDRO AGENDA

H-1.

RESERVED

#### ELECTRIC AGENDA

E-1.

DOCKET# EC97-12, 000, SAN DIEGO GAS & ELECTRIC COMPANY AND ENOVA ENERGY, INC.

OTHER#S EL97-15, 001, ENOVA CORPORATION AND PACIFIC ENTERPRISES

EL97-21, 000, SOUTHERN CALIFORNIA EDISON COMPANY V. SAN DIEGO GAS & ELECTRIC CO., ENOVA ENERGY, NC. AND ENSOURCE CORP., ORDER ON DISPOSITION OF FACILITIES AND COMPLAINT.

#### OIL AND GAS AGENDA

I.

PIPELINE RATE MATTERS

PR-1.

RESERVED

II.

PIPELINE CERTIFICATE MATTERS

PC-1.

RESERVED

**Lois D. Cashell,**

Secretary.

[FR Doc. 97-15080 Filed 6-5-97; 11:06 am]

BILLING CODE 6717-01-P

## FEDERAL COMMUNICATIONS COMMISSION

### Notice of Public Information Collections being Reviewed by the Federal Communications Commission

June 2, 1997.

**SUMMARY:** The Federal Communications Commission, as part of its continuing effort to reduce paperwork burden invites the general public and other Federal agencies to take this opportunity to comment on the following information collections, as required by the Paperwork Reduction Act of 1995, Public Law 104-13. An agency may not conduct or sponsor a collection of information unless it displays a currently valid control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the Paperwork Reduction Act (PRA) that does not display a valid control number. Comments are requested concerning (a) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission's burden estimate; (c) ways to enhance the quality, utility, and clarity of the information collected; and (d) ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology.

**DATES:** Written comments should be submitted on or before July 9, 1997. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

**ADDRESSES:** Direct all comments to Judy Boley, Federal Communications Commissions, Room 234, 1919 M St., N.W., Washington, DC 20554 or via internet to jboley@fcc.gov.

**FOR FURTHER INFORMATION CONTACT:** For additional information or copies of the information collections contact Judy Boley at 202-418-0214 or via internet at jboley@fcc.gov.

#### SUPPLEMENTARY INFORMATION:

*OMB Approval No.:* 3060-0108.

*Title:* Emergency Alert Systems—EAS Activation Report.

*Form No.:* FCC 201.

*Type of Review:* Revision of a currently approved collection.

*Respondents:* Business or other for-profit entities; not-for-profit institutions.

*Number of Respondents:* 14,000.

*Estimated Hour Per Response:* .034 (2 minutes).

*Frequency of Response:* On occasion reporting requirement.

*Estimated Total Annual Burden:* 476 hours.

*Needs and Uses:* The Emergency Broadcast System (EBS) has been changed to the Emergency Alert System (EAS). This change required that all EBS collections and forms be corrected to reflect the name change. The EAS Activation Report postcard was developed as part of the EAS planning program. The program is a tri-agency agreement between the FCC, NOAA National Weather Service, and the Federal Emergency Management Agency (FEMA). The information is needed to maintain accurate records and documentation of broadcast stations and cable systems in compliance with FCC rules, and to enhance and encourage participation in the national, state and local EAS. Any reduction in the frequency of this activity would result in a proportional loss of benefit and would cause a delay in the detection of EAS equipment failures that would cause the loss of national, state and local emergency messages to the public, which in turn, could cause the loss of life and property. In keeping with the objectives of the Paperwork Reduction Act, this collection can now be filed by electronic mail to EAS@fcc.gov.

*OMB Approval No.:* 3060-0318.

*Title:* Notification of Commencement of Service or of Additional or Modified Facilities.

*Form No.:* FCC 489.

*Type of Review:* Revision of a currently approved collection.

*Respondents:* Business or other for-profit entities.

*Number of Respondents:* 7,000.

*Estimated Hour Per Response:* 3.62 hours.

*Frequency of Response:* On occasion reporting requirement.

*Estimated Total Annual Burden:* 25,340 hours.

*Needs and Uses:* FCC Form 489 is a multi-purpose form used by commercial mobile radio service providers subject to 47 CFR Parts 22 and 24 to notify the Commission of commencement of service, satisfaction of construction requirements, additional transmitters, minor modifications to stations and for certain other miscellaneous purposes. In addition to the requirements specified on the form, applicants may be required to file exhibits and showings as specified by the applicable rule part. The requested information is used by Commission staff in carrying out its duties as set forth in Sections 308 and