

the Commission issued certificates to Nautilus: (1) authorizing it to construct and operate approximately 101 miles of 30-inch diameter pipeline from a platform in Ship Shoal Block 207, offshore Louisiana, to Exxon U.S.A. Inc.'s Garden City Gas Processing Plant in St. Mary Parish, Louisiana; and (2) authorizing Nautilus to provide open-access transportation services for others.

Nautilus is a limited liability company, organized under the laws of the State of Delaware, with its principal place of business located in Houston, Texas. Nautilus' owners include: (1) Sailfish Pipeline Company, L.L.C., a wholly-owned subsidiary of Leviathan Gas Pipeline Partners, L.P. (25.67%); (2) Marathon Gas Transmission, Inc., an affiliate of Marathon Oil Company (24.33%); and (3) Shell Seahorse Company, an affiliate of Shell Offshore, Inc. (50.00%).

Nautilus' compliance filing is on file with the Commission and open to public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-20525 Filed 8-4-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-429-000]

Ozark Gas Transmission System; Notice of Proposed Changes in FERC Gas Tariff

July 30, 1997.

Take notice that on July 25, 1997, Ozark Gas Transmission System (Ozark) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, First Revised Sheet No. 106 and Original Sheet No. 106A, to become effective September 1, 1997.

Ozark states that the revised tariff sheets implement an open tap policy for deliveries out of its system in compliance with the Commission's June 25, 1997 Order in Docket No. EC97-20. Specifically, Ozark states that it will install promptly metering and interconnection facilities in those instances when new facilities are necessary to accommodate the delivery of gas under its FTS Rate Schedule out of its system for delivery to a Local Distribution Company, municipality, electric utility, Independent Power Producer or direct end user, if the Shipper agrees to reimburse Ozark for the costs incurred for such installation.

Any person desiring to be heard or to protest this filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-20537 Filed 8-4-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-427-000]

Williams Natural Gas Company; Notice of Request for Waiver of Filing Requirement

Take notice that on July 23, 1997, Williams Natural Gas Company (WNG) tendered for filing a request for waiver of filing requirement pursuant to Article 14.2(g) of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1.

WNG states that it implemented Article 14.2 of the General Terms and Conditions of its tariff pursuant to Commission order issued April 9, 1996 in Docket No. RP96-173. Article 14.2(g) requires WNG to file a statement within sixty days of the end of the twelve-month recovery period after implementation of Article 14.2, reflecting: (1) The aggregate amount of GSR Costs incurred and allocated to be collected during each twelve-month period following implementation of Article 14.2; and (2) the aggregate amount of GSR Costs deemed collected during each twelve-month period under Rate Schedule ITS as determined pursuant to Article 14.2(f).

WNG further states that Article 12.1 and Article 14.2(h) of its tariff provide that GSR costs allocated to ITS service are deemed collected after fixed costs allocated to ITS service are collected. Because of this provision, WNG cannot report GSR recovery from ITS service for the twelve month period following implementation of the provisions of

Article 14.2 until the end of the twelve-month period ending September 30, 1997, as the amount of GSR recovery is tied to the calculation of ITS revenues and fixed cost recovery. Therefore, WNG requests waiver of the reporting requirements of Article 14.2(g) of its tariff for as long as Article 12 requires the reporting of ITS revenues and as long as the collection of GSR costs allocated to ITS service as long as the collection of GSR costs allocated to ITS service is dependent upon the collection of fixed costs allocated to ITS service. WNG states that it will make this report along with the report required by Article 12.

WNG filed for information purposes a copy of Schedule C from its refund report in Docket No. RP95-136, filed April 15, 1997. Footnote 4 of schedule C reports the amount of GSR costs allocated to Rate Schedule ITS and the amount of GSR costs collected for the period June, 1996 through September, 1996.

WNG states that a copy of its filing was served on all of WNG's jurisdictional customers and interested state commissions.

Any persons desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before August 6, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-20536 Filed 8-4-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-660-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

July 30, 1997.

Take notice that on July 24, 1997, Williston Basin Interstate Pipeline

Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP97-660-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to utilize an existing tap to effectuate natural gas transportation deliveries to Montana-Dakota Utilities Co. (Montana-Dakota), for ultimate use by additional residential customers in Roosevelt County, Montana. Williston Basin makes such request under its blanket certificate issued in Docket No. CP82-487-000, *et al.*, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Williston Basin states that it received a request from Montana-Dakota, a local distribution company, for authorization to add additional residential customers to an existing transmission line tap located in Roosevelt County, Montana. The estimated additional volume to be delivered is 220 Mcf per year. Williston Basin is proposing to use the existing residential farm tap to effectuate additional natural gas transportation deliveries to Montana-Dakota for other than right-of-way grantor use. Williston Basin indicates that the volumes to be delivered are within the contractual entitlements of the customer, and that the proposed volumes will be provided under Williston Basins Rate Schedule FT-1.

It is averred that the proposed service will have no significant effect on Williston Basin's peak day or annual requirements.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-20529 Filed 8-4-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP92-236-009]

Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

July 30, 1997.

Take notice that on July 25, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing certain revised tariff sheets to First and Second Revised Volume Nos. 1 and Original Volume Nos. 1-A, 1-B and 2 of its FERC Gas Tariff.

Williston Basin states that the revised tariff sheets were filed in compliance with the Commission's "Order on Rehearing" issued July 19, 1996 and the Commission's "Order on Initial Decision on Remanded Issue" issued June 11, 1997 in Docket Nos. RP92-236-000, *et al.*, as more fully described in the filing.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-20533 Filed 8-4-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-659-000]

Wisconsin Public Service Corporation; Notice of Application

July 30, 1997.

Take notice that on July 22, 1997, Wisconsin Public Service Corporation (WPSC), 700 North Adams Street, P.O. Box 19001, Green Bay, Wisconsin 54307-9001 filed an application pursuant to Section 7(f) of the Natural Gas Act (NGA), requesting a determination of a service area within which WPSC may, without further Commission authorization, enlarge or

expand its facilities, all as more fully described in the application that is on file with the Federal Energy Regulatory Commission (Commission) and open to public inspection.

WPSC states that it is a public utility engaged in, among other things, the business of distributing natural gas to customers for residential, commercial, and industrial use. WPSC requests a service area determination consisting of 16 miles of 8-inch diameter pipeline and the associated right of way from the Great Lakes Gas Transmission Limited Partnership pipeline at the Watersmeet city gate in the town of Watersmeet, Michigan, to a proposed WPSC city gate station in Conover, Wisconsin. WPSC will hold a 21.67 percent interest in both the Watersmeet city gate station and the proposed 8-inch diameter pipeline. Wisconsin Electric Power Company (WEPCO) will hold the remaining interest in the facilities.

In addition to the service area determination, WPSC also requests: (a) A finding that WPSC qualifies as a local distribution company (LDC) for purposes of Section 311 of the Natural Gas Policy Act of 1978 (NGPA); (b) a waiver of the Commission's regulatory requirements, including reporting and accounting requirements ordinarily applicable to natural gas companies under the NGA and NGPA; and (c) such further relief as the Commission may deem appropriate.

Any person desiring to be heard or to make any protest with reference to said application should on or before August 20, 1997, file with the Federal Energy Regulatory Commission, Washington D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules 211 or 214 of Practice and Procedure (18 CFR 385.211 or 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All Protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is