

(NSPM) authorized in blanket certificate issued in Docket No. CP82-414-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Viking proposes to establish an additional delivery point at Viking's existing M.P. 2219 + 10.58 in Chisago County, Minnesota. The facilities Viking proposes to install and own at the proposed delivery point include a 12" hot tap, a 2" side valve, meter station piping, measurement, valving, data acquisition and control equipment, an appurtenant facilities including a small metering building. The estimated cost of these facilities would be \$207,900. NSPM has agreed to reimburse Viking for the actual cost of these facilities.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-20809 Filed 8-6-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL97-49-000, et al.]

L'Energia, Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings

July 30, 1997.

Take notice that the following filings have been made with the Commission:

1. L'Energia, Limited Partnership

[Docket No. EL97-49-000; QF87-249-006]

Take notice that on July 17, 1997, L'Energia, Limited Partnership (L'Energia) filed a petition with FERC requesting a temporary waiver of the operating and efficiency standards set forth in 18 CFR 292.205(a) (1) and (2) for the calendar year 1997, as those

standards apply to L'Energia's cogeneration facility in Lowell, Massachusetts. Due to the emergency nature of this petition, L'Energia requests the Commission shorten the notice period to fifteen days. L'Energia states that it has served copies of its filing on all parties listed on the official service list in QF87-249-000.

Comment date: August 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. PacifiCorp Power Marketing, Inc.; Market Responsive Energy, Inc.; Amoco Energy Trading Corporation; Industrial Energy Applications, Inc.; Boyd Rosene and Associates, Inc.; Questar Energy Trading Company; Westar Electric Marketing, Inc.

[Docket No. ER95-1096-010; Docket No. ER95-1295-004; Docket No. ER95-1359-009; Docket No. ER95-1465-007; Docket No. ER95-1572-006; Docket No. ER96-404-006; Docket No. ER96-458-008; (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 15, 1997, PacifiCorp Power Marketing, Inc., filed certain information as required by the Commission's February 2, 1996, order in Docket No. ER95-1096-000.

On April 30, 1997, Market Responsive Energy, Inc., filed certain information as required by the Commission's December 20, 1995, order in Docket No. ER95-1295-000.

On July 21, 1997, Amoco Energy Trading Corporation filed certain information as required by the Commission's November 29, 1995, order in Docket No. ER95-1359-000.

On July 24, 1997, Industrial Energy Applications, Inc., filed certain information as required by the Commission's September 28, 1995, order in Docket No. ER95-1465-000.

On July 14, 1997, Boyd Rosene and Associates, Inc., filed certain information as required by the Commission's October 23, 1995, order in Docket No. ER95-1572-000.

On July 14, 1997, Questar Energy Trading Company, filed certain information as required by the Commission's January 29, 1996, order in Docket No. ER96-404-000.

On July 14, 1997, Westar Electric Marketing, Inc., filed certain information as required by the Commission's February 20, 1996, order in Docket No. ER96-458-000.

3. H.Q. Energy Services (U.S.) Inc.

[Docket No. ER97-851-001]

Take notice that on July 22, 1997, H.Q. Energy Services (U.S.) Inc., (HQUS) filed a supplement to its March 11, 1997 request for market-based rate authority, in response to the Commission's order in H.Q. Energy Services (U.S.) Inc., 79 FERC ¶ 61,152 (1997).

Comment date: August 15, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Southern Company Services, Inc.

[Docket No. ER97-3560-000]

Take notice that on July 25, 1997, Southern Company Services, Inc., tendered for filing an amendment in the above-referenced docket.

Comment date: August 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Pennsylvania Power & Light Co.

[Docket No. ER97-3677-000]

Take Notice that on July 10, 1997, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement dated July 1, 1997 with Constellation Power Source (CPS) under PP&L's FERC Electric Tariff, Original Volume No. 1. The Service Agreement adds CPS as an eligible customer under the Tariff.

PP&L requests an effective date of July 10, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to CPS and to the Pennsylvania Public Utility Commission.

Comment date: August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Illinois Power Company

[Docket No. ER97-3678-000]

Take notice that on July 10, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which Mitsubishi Motor Manufacturing of America, Inc., will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of July 1, 1997.

Comment date: August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. MidAmerican Energy Company

[Docket No. ER97-3679-000]

Take notice that on July 10, 1997, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des

Moines, Iowa 50303 tendered for filing a proposed initial rate schedule consisting of a Contribution in Aid of Construction Agreement (Agreement) between the City of Pella, Iowa (Pella) and MidAmerican. Under the Agreement, MidAmerican, at Pella's expense, will construct, operate, maintain and replace certain facilities and equipment for the Beacon Terminal.

MidAmerican proposes an effective date of September 8, 1997, for the rate schedule.

Copies of the filing were served on Pella, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Central Illinois Public Service Company

[Docket No. ER97-3680-000]

Take notice that on July 10, 1997, Central Illinois Public Service Company (CIPS), submitted two non-firm point-to-point service agreements, dated June 25, 1997 and June 30, 1997, establishing the following as customers under the terms of CIPS' Open Access Transmission Tariff: Market Responsive Energy, Inc. and Constellation Power Source, Inc.

CIPS requests an effective date of June 30, 1997, for the service agreements. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served on the two customers and the Illinois Commerce Commission.

Comment date: August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Southern California Edison Co.

[Docket No. ER97-3681-000]

Take notice that on July 10, 1997, Southern California Edison Company (Edison), tendered for filing executed umbrella Service Agreements (Service Agreements) with the California Department of Water Resources, and Williams Energy Services Company, for Point-To-Point Transmission Service under Edison's Open Access Transmission Tariff (Tariff).

Edison filed the executed Service Agreements with the Commission in compliance with applicable Commission Regulations. Edison also submitted revised Sheet Nos. 165 and 166 (Attachment E) to the Tariff, which is an updated list of all current subscribers. Edison requests waiver of the Commission's notice requirement to permit an effective date of July 11, 1997 for Attachment E, and to allow the

Service Agreements to become effective according to its terms.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Delmarva Power & Light Company

[Docket No. ER97-3682-000]

Take notice that on July 10, 1997, Delmarva Power & Light Company, tendered for filing executed umbrella service agreements with GPU Energy, AYP Energy, Inc., Vastar Power Marketing, Inc., PacifiCorp Power Marketing, Inc., and Edison Source under Delmarva's market rate sales tariff, FERC Electric Tariff, Original Volume No. 14, filed by Delmarva in Docket No. ER96-2571-000. Delmarva requests that the Commission make the agreements with GPU Energy, Vastar Power Marketing, Inc., PacifiCorp Power Marketing, Inc., and Edison Source effective as of their respective execution dates and requests waiver of notice to make the agreement with AYP Energy, Inc., effective as of July 10, 1997.

Comment date: August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Golden Spread Electric Coop., Inc.

[Docket No. ER97-3683-000]

Take notice that on July 10, 1997, Golden Spread Electric Cooperative, Inc., tendered for filing proposed changes in its FERC Electric Service Tariff, Volume Nos. 12-22 with the Federal Energy Regulatory Commission pursuant to 35.13 of the Commission's Regulations. This filing seeks acceptance of the eleven Member Wholesale Power Contracts, which will not result in a rate increase or rate decrease to the Members and will supersede the existing Wholesale Power Contracts between Golden Spread and its Members.

The rate schedule change is intended to accommodate Golden Spread's changing power supply portfolio by allowing Golden Spread to purchase power from entities other than Golden Spread's current wholesale suppliers.

Copies of this filing were served upon Golden Spread's jurisdictional customers and the Public Utility Commission of Texas.

Comment date: August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. New York State Electric & Gas Corporation

[Docket No. ER97-3684-000]

Take notice that on July 10, 1997, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR Part 35, service agreements under which NYSEG will provide capacity and/or energy to American Electric Power Service Corporation (AEP), Jersey Central Power and Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company (collectively GPU Energy), Green Mountain Power Corporation (Green Mountain), Long Island Lighting Company (LILCO), and ProMark Energy, Inc., (ProMark) in accordance with NYSEG's market-based power sales tariff.

NYSEG has requested waiver of the notice requirements so that the service agreements with AEP, GPU Energy, Green Mountain, LILCO, and ProMark become effective as of July 11, 1997.

NYSEG served copies of the filing upon the New York State Public Service Commission, AEP, GPU Energy, Green Mountain, LILCO, and ProMark.

Comment date: August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. St. Joseph Light & Power Company

[Docket No. ER97-3685-000]

Take notice that on July 9, 1997, St. Joseph Light & Power Co. (St. Joseph), tendered for filing six executed Service Agreements under its Open Access Transmission Tariff. The six Form of Service Agreements are with: American Energy Solutions, Inc., Cinergy Services, Inc., CMS Marketing, Services and Trading Company, ConAgra Energy Systems, Inc., Equitable Power Services Company, PanEnergy Trading and Market Services, L.L.C. and Williams Energy Services Company. The Service Agreements are being filed to implement St. Joseph's Open Access Transmission Tariff.

Copies of the filing were served on American Energy Solutions, Inc., Cinergy Services, Inc., CMS Marketing, Services and Trading Company, ConAgra Energy Systems, Inc., Equitable Power Services Company, PanEnergy Trading and Market Services, L.L.C. and Williams Energy Services Company.

Comment date: August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. New England Power Pool

[Docket No. ER97-3686-000]

Take notice that on July 10, 1997, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by NP Energy Inc., (NP Energy). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit NP Energy to join the over 120 Participants that already participate in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make NP Energy a Participant in the Pool. NEPOOL requests an effective date on or before August 1, 1997, or as soon as possible thereafter for commencement of participation in the Pool by NP Energy.

Comment date: August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Northern States Power Company (Minnesota Company)

[Docket No. ER97-3687-000]

Take notice that on July 10, 1997, Northern States Power Company (Minnesota) (NSP), tendered for filing Amendment #1 to the 60 Kilovolt Substation Coordination Agreement (Agreement) dated July 31, 1969, between Minnkota Power Cooperative, Inc. (MPC) and NSP. The Agreement was amended to update the Agreement for NSP's purchase of Feeder Bay #22, to delete reference to the connection at NSP's North Substation and at First Avenue North which has been removed, to correct a typographical error and to update various contract language.

NSP request the Agreement be accepted for filing effective July 11, 1997, and requests waiver of the Commission's notice requirements in order for the Agreement to be accepted for filing on the date requested.

Comment date: August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Nevada Power Company

[Docket No. ER97-3688-000]

Take notice that on July 11, 1997, Nevada Power Company (NPC), tendered for filing Service Agreement to provide Non-Firm Point-To-Point Transmission Service under NPC's (Transmission Provider) Open Access Transmission Tariff with PacifiCorp (Transmission Customer).

A copy of this filing has been served on PacifiCorp (Transmission Customer)

and the Nevada Public Service Commission.

Comment date: August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Nevada Power Company

[Docket No. ER97-3690-000]

Take notice that on July 11, 1997, Nevada Power Company (NPC), tendered for filing Service Agreement to provide Non-Firm Point-To-Point Transmission Service under NPC's (Transmission Provider) Open Access Transmission Tariff with Nevada Power Company ("NPC") (Transmission Customer).

A copy of this filing has been served on NPC (Transmission Customer) and the Nevada Public Service Commission.

Comment date: August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. MidCon Power Services Corp.

[Docket No. ER97-3691-000]

Take notice that on July 11, 1997, MidCon Power Services Corp., tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that MidCon Power Services Corp., had completed all the steps for pool membership. MidCon Power Services Corp., requests that the Commission amend the WSPP Agreement to include it as a member.

MidCon Power Services Corp., requests an effective date of July 1, 1997 for the proposed amendment. Accordingly, MidCon Power Services Corp., requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee.

Comment date: August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Midwest Energy, Inc.

[Docket No. OA97-666-000]

Take notice that on June 14, 1997, Midwest Energy, Inc., tendered for filing its compliance filing pursuant to Order No. 888-A in the above-referenced docket.

Comment date: August 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. American Electric Power Service Corporation

[Docket No. OA97-665-000]

Take notice that on July 14, 1997, the American Electric Power Service Corporation submitted a Compliance Filing in the above-referenced docket.

Submitted was an amended AEP Open Access Transmission Tariff filed in compliance with FERC Order No. 888-A.

A copy of the filing was served upon all customers and affected State Utility Regulatory Commissions.

Comment date: August 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Nevada Power Company

[Docket No. ER97-3689-000]

Take notice that on July 11, 1997, Nevada Power Company (NPC), tendered for filing Service Agreement to provide Non-Firm Point-To-Point Transmission Service under NPC's (Transmission Provider) Open Access Transmission Tariff with Idaho Power (Transmission Customer).

A copy of this filing has been served on Idaho Power (Transmission Customer) and the Nevada Public Service Commission.

Comment date: August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-20798 Filed 8-6-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER97-3692-000, et al.]

Virginia Electric and Power Company, et al.; Electric Rate and Corporate Regulation Filings

July 31, 1997.

Take notice that the following filings have been made with the Commission: