

20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-23157 Filed 8-29-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-455-000]

Overthrust Pipeline Company; Notice of Tariff Filing

August 26, 1997.

Take notice that on August 22, 1997, Overthrust Pipeline Company (Overthrust) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A, First Revised Sheet Nos. 67A and 67B and Original Sheet No. 67C, to be effective September 22, 1997.

Overthrust explains that the proposed tariff sheets revise Section 15, Scheduling of Gas Receipts and Deliveries, of the General Terms and Conditions of its tariff by implementing a second batch period for acceptance and processing of intra-day nominations received after 5:01 p.m. Central Clock Time each gas day.

Overthrust states that a copy of this filing has been served upon its customers, and the Wyoming Public Service Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to

the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-23148 Filed 8-29-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-1-73-000]

Ozark Gas Transmission System; Notice of Proposed Changes in FERC Gas Tariff

August 26, 1997.

Take notice that on August 20, 1997, Ozark Gas Transmission System (Ozark) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheet, with a proposed effective date of October 1, 1997:

Sixteenth Revised Sheet No. 4

Ozark states that it is amending its transmission rate schedules to reflect the Commission proscribed Annual Charge Adjustment unit charge of \$.0021 per Dekatherm. Ozark states that this is a \$.0001 increase from the currently effective ACA unit charge. Ozark states that its filing is submitted pursuant to Section 154.402 of the Commission's Regulations and Section 11 of the General Terms and Conditions of Ozark's FERC Gas Tariff, First Revised Volume No. 1.

Ozark states that copies of this filing were served on Ozark's jurisdictional customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-1-115-000]

Sumas International Pipeline Inc.; Notice of Rate Filing

August 26, 1997.

Take notice that on August 22, 1997, Sumas International Pipeline Inc. (SIPI), tendered for filing as part of its FERC Gas Tariff, Original Volume No. 2, the following tariff sheets, with a proposed effective date of October 1, 1997:

Seventh Revised Sheet No. 4

SIPI states that the above tariff sheet reflects the new ACA unit surcharge rate of \$.0021 per DKTh.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-23163 Filed 8-29-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-452-000]

T C P Gathering Co.; Notice of Tariff Filing

August 26, 1997.

Take notice that on August 20, 1997, T C P Gathering Co. (TCP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheet, to be effective September 19, 1997:

First Revised Sheet No. 82

TCP states that this tariff sheet is being filed to comply with FERC Order No. 636-C in Docket Nos. RM91-11-006

and RM87-34-072 issued February 27, 1997, to revise the right of first refusal contract term to five years.

TCP states that copies of the filing were served upon TCP's jurisdictional customers, interested public bodies and all parties to the proceedings.

Any person desiring to be heard or to make any protest with reference to this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. All such motions or protests filed with the Commissions will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene or protest in accordance with the Commission Rules. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-23145 Filed 8-29-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-626-000]

Texas Eastern Transmission Corporation; Notice of Application

August 26, 1997.

Take notice that on July 10, 1997 Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP97-626-000 an abbreviated application pursuant to Section 7(c) of the Natural Gas Act to increase the capacity of its Lebanon Lateral facility. Texas Eastern seeks authorization to construct, install, own, operate and maintain certain compression facilities at its existing Gas City Compressor Station located in Grant County, Indiana (Gas City) and at its existing Glen Karn meter station in Darke County, Ohio (Glen Karn), and certain other ancillary and appurtenant above-ground facilities. Such additional compression will increase Texas Eastern's capacity in the Lebanon Lateral by 302,290 Dth/d, up to a new

total of 661,510 Dth/d (650 MMcf/d equivalent).

Specifically, Texas Eastern proposes to install 8,900 HP of compression at Gas City. Texas Eastern will install one reciprocating gas engine rated at 3,400 HP and one reciprocating gas engine rated at 5,500 HP. This additional compression will increase the total compression at Gas City from 3,400 HP to 12,300 HP. In addition, to accommodate the additional compressor units, Texas Eastern will expand the existing Gas City compressor buildings and install associated ancillary facilities and piping. All of the proposed facilities at Gas City will be located wholly within and on Texas Eastern's existing Gas City Compressor Station property.

Texas Eastern also proposes to install a new 8,170 HP gas turbine-driven centrifugal compressor at its existing Glen Karn meter station site. Currently there are no compression facilities located at the Glen Karn station. To house this proposed compressor unit, Texas Eastern will construct compressor station buildings and associated ancillary facilities and piping. In addition, Texas Eastern proposes to upgrade its existing metering stations at Glen Karn and at Lebanon in Warren County, Ohio.

The estimated total capital cost of the proposed facilities is approximately \$31,291,000. Texas Eastern proposes to commence service utilizing the new facilities on or before November 1, 1998.

Texas Eastern also requests authorization to file a limited NGA Section 4 proceeding, after receipt of the authorizations requested and prior to the in-service date of the proposed facilities, to revise and restate the rates applicable to Texas Eastern's Part 284, open-access Rate Schedules LLFT and LLIT. Such revised and restated Rate Schedule LLFT rates result in a base Reservation Charge of \$3.466 per Dth and Usage-1 rate of \$0.0023, \$0.1163 on a 100% load factor basis. In addition, the revised and restated Rate Schedule LLFT base rate will be \$0.1163. These revised and restated rates represent a 23% reduction, on a 100% load factor basis, in the currently effective maximum Rate Schedules LLFT and LLIT rates.

Texas Eastern proposes to revise the existing fuel shrinkage percentages applicable to Rate Schedules LLFT and LLIT to recognize the fuel associated with the facilities. Texas Eastern has calculated the estimated fuel usage of the existing compression at Gas City and the proposed facilities based on historical utilization to arrive at an estimated annual fuel shrinkage percentage of 0.43%.

Texas Eastern intends to use all of the additional capacity to be made available by the Facilities to lease capacity on a firm basis to Spectrum Interstate Pipeline Corporation ("Spectrum"), a wholly owned subsidiary of PanEnergy Corporation and affiliate of Texas Eastern. Texas Eastern has included in its application, a letter of intent with Spectrum whereby Spectrum intends to enter into a lease for the increase of capacity of 302,290 Dth/d. Subject to Commission approval, Spectrum will be a new interstate pipeline company that will provide open-access transportation service. The Spectrum Project will provide natural gas transportation from the Chicago area to Northeast markets such as New York City, Philadelphia, Newark, New Jersey and other markets served by the Duke Energy pipelines.

Texas Eastern states that, notwithstanding the foregoing, its proposal is not contingent upon the Spectrum Project. To the extent that all of the capacity, to be made available by the proposed facilities, is not leased to Spectrum, Texas Eastern will make such capacity available under the terms and conditions of its Rate Schedules LLFT and LLIT. To the extent Texas Eastern does not have firm contractual arrangements for the capacity to be made available by the proposed facilities before construction of such facilities, Texas Eastern states that it will be "at-risk" for recovery of such costs.

By supplements dated August 5, and 25, 1997, Texas Eastern submitted two service agreements, a precedent agreement and a letter of intent. These four documents account for 101,805 Dth/d of the proposed capacity.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before September 16, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list