

for the royalty oil. Form MMS-4070, Application for the Purchase of Royalty Oil, is submitted by refiners interested in purchasing royalty oil in accordance with instructions in the Notice, and with instructions issued by MMS for completion of the form. The information collected is used by MMS to determine if the applicant meets eligibility requirements to contract to purchase royalty oil. Information collected also provides a basis for the allocation of available royalty oil among qualified refiners. Applicants are required to submit a letter of intent from a qualified financial institution stating that the applicant will be granted surety coverage for the royalty oil. The letter of intent must accompany Form MMS-4070.

The Government's administration of the royalty oil program is aided significantly by the collection of information requested on Form MMS-4070. Form MMS-4070 is used to determine the eligibility of refiners wishing to enter into contracts to purchase royalty oil. The form requires:

- (1) The name and address of the applicant;
- (2) Number of persons employed by applicant's firm (offshore sale only);
- (3) A disclosure of any affiliation with other companies;
- (4) Capacity and location of the applicant's refineries;
- (5) Identification of contract numbers (if any) under which the applicant currently receives royalty oil;
- (6) Preference eligibility request;
- (7) Locations where the applicant proposes to purchase royalty oil, and the volume of oil requested;
- (8) Authorized signature attesting to the accuracy of information supplied; and
- (9) Name of the preparer.

Activity in the RIK program depends on the number of refiners expressing a need for supplies of oil and the Secretary authorizing a sale of royalty oil. We estimate that the annual burden to the industry is 25 hours, assuming that an RIK sale will occur, that 20 applicants will submit Form MMS-4070, and that each application requires approximately 1 hour to prepare and 1/4 hour for associated recordkeeping (20 applicants \times 1 1/4 hours=25 burden hours).

Dated: August 25, 1997.

Lucy Querques Denett,

Associate Director for Royalty Management.
[FR Doc. 97-23125 Filed 8-29-97; 8:45 am]

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DEPARTMENT OF THE INTERIOR

National Park Service

National Register of Historic Places; Notification of Pending Nominations

Nominations for the following properties being considered for listing in the National Register were received by the National Park Service before August 23, 1997. Pursuant to section 60.13 of 36 CFR Part 60 written comments concerning the significance of these properties under the National Register criteria for evaluation may be forwarded to the National Register, National Park Service, P.O. Box 37127, Washington, DC 20013-7127. Written comments should be submitted by September 17, 1997.

Carol D. Shull,

Keeper of the National Register.

FLORIDA

Hamilton County

White Springs Historic District, Roughly bounded by River, First, Suwannee, and Hewitt Sts., FL 25A, US 81 and Suwannee R., White Springs, 97001143

Okaloosa County,

McKinley Climatic Laboratory, Building 440, Eglin Air Force Base, Fort Walton Beach vicinity, 97001145

NEW JERSEY

Middlesex County

Road Up Raritan Historic District, Along River Rd., from Ellis Pkwy to 899 River Rd., Piscataway Township, 97001146

Warren County

Spring Valley Christian Church Site, Spring Valley Rd., 0.5 mi. E of Hardwick Center, Hardwick Township, 97001147

NEW YORK

New York County

Century Building, 33 E. 17th St., New York, 97001148

OKLAHOMA

Lincoln County

Fairview School, (WPA Resources in Lincoln County MPS) 2.25 NNW of jct. of US 62 and OK 18, Meeker vicinity, 97001149
Stroud School, Old, (WPA Resources of Lincoln County MPS) 1 mi. E of jct. of I-44 and OK 99, Stroud vicinity, 97001150

Osage County

Barnsdall Main Street Well Site, (Energy-Related Properties in Northeastern Oklahoma MPS) W of jct of OK 11 and Main St., Barnsdall, 97001153
Wolverine Oil Company Drayage Barn, (Energy-Related Properties in Northeastern Oklahoma MPS) OK 11, 3.5 mi. N of Avant, Avant vicinity, 97001152

Pontotoc County

Roff Armory, Jct. of Burns and N. 9th Sts., Roff, 97001151

OREGON

Klamath County

Munson Valley Historic District (Boundary Decrease) (Crater Lake National Park MRA), Munson Valley Rd., Crater Lake National Park, Crater Lake, 97001154
Rim Village Historic District, (Crater Lake National Park MRA) Jct. of Rim Village Rd. and an access rd., Crater Lake, 97001155

SOUTH CAROLINA

Charleston County

Crittenton, Florence, House, 19 St. Margaret St., Charleston, 97001157

Florence County

Roseville Plantation, 3636 Williston Rd., Florence vicinity, 97001158

Greenville County

Greer Downtown Historic District, Roughly bounded by Trade, E. Poinsett, Randall, Victoria, and N. Main Sts., Greer, 97001156

Jasper County

House Plantation, Old, Address Restricted, Ridgeland vicinity, 97001159

TEXAS

Burnet County

Austin and Northwestern Railroad Historic District—Fairland to Llano, Roughly along RR tracks from Fairland to Llano, Kingsland vicinity, 97001161

Wheeler County

Tower Station, 101 E. 12th St., Shamrock, 97001160.

VERMONT

Addison County

Stone Row, Old, Jct. of S. Main St. and Old Chapel Rd., Middlebury, 97001162

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DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

Contra Costa Water District Multi-Purpose Pipeline Project, Contra Costa County, California

AGENCY: Bureau of Reclamation, Interior.

ACTION: Notice of Intent to prepare a draft environmental impact statement and notice of scoping meeting.

SUMMARY: Pursuant to Section 102(2)(c) of the National Environmental Policy Act (NEPA), the Bureau of Reclamation (Reclamation) proposes to prepare a draft environmental impact statement (DEIS) for Contra Costa Water District's (CCWD) Multi-Purpose Pipeline (MPP) Project.

The Proposed Action is the construction and operation of two water pipelines and supporting pumping facilities. These facilities are required to supplement the Contra Costa Canal and provide adequate water transmission capacity to meet the projected demand through the year 2020.

The purpose of the meeting is to receive comments regarding the appropriate scope of the DEIS. CCWD staff will make a brief presentation to describe the proposed project, its purpose and need, alternative pipeline alignments, and scenarios for construction and operation. The public may comment on the environmental issues to be addressed in the DEIS. If necessary due to large attendance, comments will be limited to 5 minutes per speaker. Written comments will also be accepted by the District through September.

DATES: A scoping meeting is scheduled for the project on Saturday, September 18, 1997, at 7:00 p.m.

ADDRESSES: The scoping meeting will be held at the Bay Point Ambrose Community Center, 3105 Willow Pass Road, Bay Point, California. Information on the scoping meeting and the DEIS may be obtained from Mr. Steve Edmondson, Bureau of Reclamation, South-Central California Area Office, 2666 North Grove Industrial Drive, Suite 106, Fresno, CA 93727.

FOR FURTHER INFORMATION CONTACT: Mr. Steve Edmondson, Bureau of Reclamation, (209) 487-5049; or Ms. Christina Ko Hartinger, Contra Costa Water District, (510) 688-8335.

SUPPLEMENTARY INFORMATION: CCWD's MPP Project involves the following improvements:

1. *Multi-Purpose Pipeline.* The multi-purpose pipeline is a capacity improvement project for meeting year 2020 system demands of CCWD's raw water system. The MPP would supplement the capacity of the Contra Costa Canal (which carries raw water) with a treated water pipeline extending approximately 22 miles from CCWD's Randall-Bold Water Treatment Plant in Oakley, east to CCWD's Treated Water Service Area in Concord. The MPP would terminate near CCWD's Bollman Water Treatment Plant near Concord. This new treated water pipeline paralleling the canal would free up canal capacity for raw water transmission. Under normal operations, the MPP would convey treated water westward to CCWD's Treated Water Service Area. In an emergency, the MPP could also carry treated water eastward from CCWD's Bollman Water Treatment Plant. The 25-million-gallons-per-day

(mgd) pipeline would be 36 inches in diameter and approximately 22 miles long. CCWD is evaluating several pipeline route alternatives including: the canal right-of-way, local streets, and an active railroad corridor.

2. *Raw Water Pipeline.* The MPP Project also includes approximately 4 miles of 36-inch raw water pipeline (36 mgd) bypassing canal reach 4 from downstream of the Neroly Blending Facility to the canal near Antioch. The raw water pipeline could be installed parallel and adjacent to the MPP pipeline. The raw water pipeline is sized to meet the year 2020 canal demands through the existing tunnel segment within canal reach 4.

3. *Treated Water Pump Station.* The MPP Project includes a proposed 25-mgd pump station at the Randall-Bold Water Treatment Plant to pump treated water from the plant through the multi-purpose pipeline. No treatment plant capacity improvements are required for the MPP.

4. *Raw Water Pump Station.* The MPP Project includes a 36-mgd raw water pump station that would be located downstream of the Neroly Blending Facility and upstream of the tunnel. The pump station would pump raw water from the Canal through the raw water pipeline.

5. *Canal Gate Improvements and Neroly Blending Facility Improvements.* The MPP Project includes modifications to six of the seven active check structures along the canal between pumping plant No. 4 and Mallard Reservoir at Bollman Water Treatment Plant. At each check structure, CCWD would install motorized gates that could be opened during periods of high flow rates, thereby increasing canal capacity. The Neroly Blending Facility (an in-canal facility to blend Delta water and water from the Los Vaqueros Reservoir) would be expanded by widening the canal or raising the sides.

6. *Back-up Power for MPP Treated Water Pump Station.* As part of the MPP Project, the District would install an emergency generator for the firm capacity (four 1,000-horsepower pumps) at the MPP treated water pump station.

7. *MPP Enhancements.* The District would construct emergency connections from the MPP to the canal and to the shortcut pipeline, thereby allowing the MPP to deliver water to functional portions of the canal that may be disconnected from eastern supply sources during an emergency such as an earthquake. In addition, these connections could be used to temporarily supply treated water to the canal while portions of the canal are out of service for maintenance.

These actions will be evaluated in accordance with the legislative requirements of NEPA and other relevant regulations. CCWD is preparing an environmental impact report (EIR) on the project, pursuant to the California Environmental Quality Act (CEQA).

Dated: August 20, 1997.

William Luce,

Area Manager, South-Central California Area Office.

[FR Doc. 97-23132 Filed 8-29-97; 8:45 am]

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INTERNATIONAL DEVELOPMENT COOPERATION AGENCY

Overseas Private Investment Corporation

Submission for OMB Review; Comment Request

AGENCY: Overseas Private Investment Corporation, IDCA.

ACTION: Request for comments.

SUMMARY: Under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35), Agencies are required to publish a Notice in the **Federal Register** notifying the public that the Agency is preparing an information collection request for OMB review and approval and to request public review and comment on the submission. Comments are being solicited on the need for the information, its practical utility, the accuracy of the Agency's burden estimate, and on ways to minimize the reporting burden, including automated collection techniques and uses of other forms of technology. The proposed form under review is summarized below.

DATES: Comments must be received on or before November 3, 1997.

ADDRESSES: Copies of the subject form and the request for review prepared for submission to OMB may be obtained from the Agency Submitting Officer. Comments on the form should be submitted to the Agency Submitting Officer.

FOR FURTHER INFORMATION CONTACT:

OPIC Agency Submitting Officer: Lena Paulsen, Manager, Information Center, Overseas Private Investment Corporation, 1100 New York Avenue, N.W., Washington, D.C. 20527; 202/336-8565.

SUMMARY OF FORM UNDER REVIEW:

Type of Request: Revised form.

Title: Application for Political Risk Investment Insurance—Contractors and Exporters Program.

Form Number: OPIC-81.