## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. TM98-1-92-000]

## Mojave Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

September 4, 1997.

Take notice that on August 29, 1997, Mojave Pipeline Company (Mojave) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet to become effective October 1, 1997:

## First Revised Sheet No. 11

Mojave states that it is tendering this tariff sheet to reflect that the Annual Charge Adjustment to be collected for the fiscal year beginning October 1, 1997 is to be \$0.0021 per dth.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commisson's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

## Lois D. Cashell,

Secretary.

[FR Doc. 97–23929 Filed 9–9–97; 8:45 am] BILLING CODE 6717–01–M

## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. RP96-200-025]

## NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

September 4, 1997.

Take notice that on August 29, 1997, NorAm Gas Transmission Company (NGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets to be effective September 1, 1997:

Fifth Revised Sheet No. 7E Second Revised Sheet No. 7E.02 Second Revised Sheet No. 7E.03 Second Revised Sheet No. 7G.01 Second Revised Sheet No. 7H

NGT states that these tariff sheets are filed to reflect revisions to identified receipt points and corporate name changes of certain shippers with regard to negotiated rate transactions already on file with the Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection. Lois D. Cashell,

## Secretary.

[FR Doc. 97–23912 Filed 9–9–97; 8:45 am] BILLING CODE 6717–01–M

## DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-315-004]

## Northwest Pipeline Corporation; Notice of Compliance Filing

September 4, 1997.

Take notice that on August 29, 1997, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective September 1, 1997:

First Revised Sheet No. 232–H First Revised Sheet No. 232–I First Revised Sheet No. 232–J Original Sheet No. 232–K

Northwest states that the purpose of this filing is to comply with the Commission's July 30, 1997 order in this proceeding, which requires Northwest to revise certain scheduling provisions proposed in conjunction with providing a pooling service.

Northwest states that a copy of this filing has been served upon Northwest's jurisdictional customers and upon interested state regulatory commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

## Lois D. Cashell,

Secretary.

[FR Doc. 97–23917 Filed 9–9–97; 8:45 am] BILLING CODE 6717–01–M

## DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

[Docket No. TM98-1-73-001]

## Ozark Gas Transmission System; Notice of Proposed Changes in FERC Gas Tariff

September 4, 1997.

Take notice that on August 29, 1997, Ozark Gas Transmission System (Ozark) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following substitute revised tariff sheet, with a proposed effective date of October 1, 1997:

Substitute Sixteenth Revised Sheet No. 4

Ozark states that on August 20, 1997, it submitted for filing a tariff sheet intended to reflect an Annual Charge Adjustment (ACA) charge of \$.0021/Dth. However, unbeknownst to Ozark, on August 20, 1997, the Commission issued a revised calculation of the ACA charge, resulting in an ACA charge of \$.0022/ Dth. Ozark states that this filing is intended to revise Ozark's August 20 filing to include the Commission's adjusted ACA charge.

Ozark states that it is amending its transmission rate schedules to reflect the Commission-proscribed ACA unit charge of \$.0022 per Dekatherm. Ozark states that this is a \$.0002 increase from the currently effective ACA unit charge. Ozark states that its filing is submitted pursuant to Section 154.402 of the Commission's Regulations and Section 11 of the General Terms and Conditions of Ozark's FERC Gas Tariff, First Revised Volume No. 1.

Ozark states that copies of this filing were served on Ozark's jurisdictional customers.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make the Protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

## Lois D. Cashell,

Secretary.

[FR Doc. 97–23927 Filed 9–9–97; 8:45 am] BILLING CODE 6717–01–M

## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. TM98-1-86-000]

## Pacific Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

#### September 4, 1997.

Take notice that on August 29, 1997, Pacific Gas Transmission Company (PGT) tendered for filing for filing and acceptance Eighteenth Revised Sheet No. 4, Ninth Revised Sheet No. 4A, Fourth Revised Sheet No. 5A, and Eighth Revised Sheet No. 6C to be included in its FERC Gas Tariff, First Revised Volume No. 1–A and Fourteenth Revised Sheet No. 7 to be included in its FERC Gas Tariff, Second Revised Volume No. 1, to become effective October 1, 1997.

PGT asserts that the purpose of this filing is to reflect a modification to the Annual Charge Adjustment fee, in accordance with the Commission's most recent Annual Charge billing to PGT. PGT further states that a copy of this filing has been served upon all jurisdictional customers and upon interested state regulatory agencies.

Any person desiring to be heard or protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room. **Lois D. Cashell,** *Secretary.* [FR Doc. 97–23928 Filed 9–9–97; 8:45 am] BILLING CODE 6717–01–M

## DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-3929-000]

## PPM Four LLC; Notice of Filing

September 4, 1997.

Take notice that on July 25, 1997, PM Four LLC tendered for filing FERC Rate Schedule No. 1 in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before September 15, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

## Lois D. Cashell,

Secretary.

[FR Doc. 97–23931 Filed 9–9–97; 8:45 am] BILLING CODE 6717–01–M

## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. TM98-1-6-000]

## Sea Robin Pipeline Company; Notice of Proposed Changes to FERC Gas Tariff

September 4, 1997.

Take notice that on August 29, 1997, Sea Robin Pipeline Company (Sea Robin) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised sheets, with an effective date of October 1, 1997:

Sixth Revised Sheet No. 7 First Revised Sheet No. 7a Sixth Revised Sheet No. 8 Sixth Revised Sheet No. 9

Sea Robin states that the aforesaid tariff sheets implement the Commission's revised Annual Charge Adjustment (ACA) of .23¢ per Dth. This represents an increase of .03¢ per Dth in the ACA charge from the current level of .20¢ per Dth.

Sea Robin states that copies of Sea Robin's filing were served upon all of Sea Robin's customers, affected commissions and interested parties.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure (Section 385.214, 385.211). All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell, Secretary.

[FR Doc. 97–23920 Filed 9–9–97; 8:45 am] BILLING CODE 6717–01–M

## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. CP97-716-000]

## Tennessee Gas Pipeline Company; Notice of Application

September 4, 1997.

Take notice that on August 27, 1997, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed an abbreviated application in Docket No. CP97-716-000 pursuant to Section 7(b) of the Natural Gas Act, requesting authorization to remove and replace minor interconnect and header facilities in connection with Tennessee's proposed modification of its Lobelville Meter Station located in Lobelville, Perry County, Tennessee. Specifically, Tennessee seeks authorization to remove and replace (1) approximately 40 feet of 8-inch diameter pipe located between Valve 79B-101.1 and upstream meter header; and (2) two 12-inch measurement headers.