

Second Revised Sheet No. 352
 First Revised Sheet No. 518
 First Revised Sheet No. 519
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 Second Revised Sheet No. 525
 Original Sheet No. 676
 Original Sheet No. 677

Tennessee states that it is submitting these revised tariff sheets in order to provide additional flexibility to its customers by allowing agency agreements under each of its rate schedules and allowing for an additional agency agreement for Electronic Data Interchange. Tennessee also proposes to revise the tariff sheets to update its agency tariff provisions and to correct certain minor misstatements.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with 18 CFR Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-24623 Filed 9-16-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-4514-000]

Tucson Electric Power Company; Notice of Filing

September 11, 1997.

Take notice that on September 5, 1997, on Electric Power Company (TEP) filed its proposed Market Rate Tariff. The proposed tariff would allow TEP to sell capacity and energy to eligible customers at market-based rates.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of

Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before September 22, 1997 and must be served on TEP. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any persons wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-24618 Filed 9-16-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-515-000]

Western Gas Interstate Company; Notice of Proposed Changes In FERC Gas Tariff

September 11, 1997.

Take notice that on September 5, 1997, Western Gas Interstate Company (WGI) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, Second Revised Sheet No. 239, with an effective date of September 25, 1997.

WGI states that the purpose of this filing is to comply with the Commission's Order No. 636-C, 78 FERC ¶ 61,186 (1997), which required pipelines with a right-of-first-refusal tariff provision containing a contract term cap longer than five years to revise their tariffs consistent with the revised cap of five years adopted in Order No. 636-C.

WGI states that copies of the filing were served upon its customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with 18 CFR Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-24622 Filed 9-16-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-4235-000, et al.]

San Diego Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings

September 10, 1997.

Take notice that the following filings have been made with the Commission:

1. San Diego Gas & Electric Company

[Docket No. ER97-4235-000]

Take notice that on August 18, 1997, San Diego Gas & Electric Company (SDG&E), tendered for filing an open access distribution tariff pursuant to 18 CFR 35.28(c).

Copies of this filing have been served upon the California Public Utilities Commission, and all other parties in the combined service lists in Dockets EC96-19-000 and ER96-1663-000.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. PECO Energy Company

[Docket No. ER97-4278-000]

Take notice that on August 20, 1997, PECO Energy Company (PECO), filed a Service Agreement dated July 30, 1997 with Reedy Creek Improvement District (REEDY CREEK) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds REEDY CREEK as a customer under the Tariff.

PECO requests an effective date of July 30, 1997, for the Service Agreement.

PECO states that copies of this filing have been supplied to REEDY CREEK and to the Pennsylvania Public Utility Commission.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Central Louisiana Electric Company, Inc.

[Docket No. ER97-4279-000]

Take notice that on August 19, 1997, Central Louisiana Electric Company, Inc., tendered for filing Central Louisiana's Market Based Rate Tariff MR-1, the quarterly reports for

transactions undertaken by Central Louisiana are as follows:

Quarter ending 12/31/96—No

Transactions

Quarter ending 3/31/97—No

Transactions

Quarter ending 6/30/97—No

Transactions

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Montaup Electric Company

[Docket No. ER97-4280-000]

Take notice that on August 20, 1997, Montaup Electric Company (Montaup), tendered for filing four agreements relating to transmission and subtransmission service for the Massachusetts Bay Transportation Authority. Montaup requests that the agreements become effective on October 1, 1997, when the service is scheduled to commence.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. NRG Power Marketing Inc.

[Docket No. ER97-4281-000]

Take notice that on August 20, 1997, NRG Power Marketing Inc. (NRG Power) filed pursuant to 205 of the Federal Power Act, Part 35 of the Commission's Rules of Practice and Procedure, an application requesting the Commission to: (1) accept for filing NRG Power's Rate Schedule FERC No. 1, (2) grant NRG Power blanket authority to make market-based sales of energy and capacity under Rate Schedule FERC No. 1, and (3) grant NRG Power such waivers and blanket authorizations as have been granted by the Commission in the past to other power marketers, including, but not limited to, waiver of cost of service filing requirements of Subparts B and C of Part 35, waiver of accounting and reporting requirements, interlocking director filing requirements, and blanket approval of future issuances of securities or assumptions of obligations or liabilities. NRG Power has requested waiver of the 60-day notice requirement to allow NRG Power's Rate Schedule FERC No. 1 to become effective on September 1, 1997.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Commonwealth Edison Company

[Docket No. ER97-4282-000]

Take notice that on August 20, 1997, Commonwealth Edison Company (ComEd) submitted for filing six Service Agreements, establishing United Power

Association (UPA), Oglethorpe Power Corporation (OPC), The Energy Authority, Inc. (TEA), Constellation Power Source, Inc. (CPS), Market Responsive Energy, Inc. (MREI), and Entergy Services, Inc. (ESI), as customers under the terms of ComEd's Power Sales and Reassignment of Transmission Rights Tariff PSRT-1 (PSRT-1 Tariff). ComEd also submitted a revised Index of Customers reflecting the six new customers and name changes for current customers, Koch Power Services, Inc., LG&E Power Marketing, Inc., Eastex Energy, Inc., Citizens Power and Light Corporation, and Coastal Electric Services Company. The Commission has previously designated the PSRT-1 Tariff as FERC Electric Tariff, First Revised Volume No. 2.

ComEd requests an effective date of July 24, 1997, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon UPA, OPC, TEA, CPS, MREI, ESI, Koch Energy Trading, Inc., LG&E Energy Marketing, Inc., El Paso Energy Marketing Company, Citizens Power Sales, Engage Energy US, L.P., and the Illinois Commerce Commission.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Alabama Power Company

[Docket No. ER97-4283-000]

Take notice that on August 20, 1997, Southern Company Services, Inc., as agent for Alabama Power Company (APCo), tendered for filing a Transmission Service Delivery Point Agreement dated April 8, 1997, which reflects the revised delivery point voltage levels of service to Coosa Valley Electric Cooperative. This delivery point will be served under the terms and conditions of the Agreement for Transmission Service to Distribution Cooperative Member of Alabama Electric Cooperative, Inc., dated August 28, 1980 (designed FERC Rate Schedule No. 147). The parties request an effective date of September 1, 1997.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Southern Company Services, Inc.

[Docket No. ER97-4284-000]

Take notice that on August 20, 1997, Southern Company Services, Inc. (SCS), by and on behalf of Alabama Power Company (APCo), tendered for filing a Transmission Service Delivery Point Agreement dated September 1, 1997, which reflects the addition of a delivery point to Clark-Washington Electric

Cooperative. This delivery point will be served under the terms and conditions of the Agreement for Transmission Service to Distribution Cooperative Member of Alabama Electric Cooperative, Inc., dated August 28, 1980 (designed FERC Rate Schedule No. 147). The parties request an effective date of September 1, 1997, for the addition of the delivery point.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Central Illinois Light Company

[Docket No. ER97-4285-000]

Take notice that on August 20, 1997, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission two substitute Indices of Customers under its Coordination Sales Tariff and a service agreement for one new customer.

CILCO requested effective dates of August 2 and August 18, 1997 for these documents.

Copies of the filing were served on all affected customers and the Illinois Commerce Commission.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Moon Lake Electric Association, Inc.

[Docket No. ER97-4286-000]

Take notice that on August 20, 1997, Moon Lake Electric Association, Inc. (Moon Lake), submitted an Application for Disclaimer of Jurisdiction or, In the Alternative, Commission Acceptance of certain long-standing agreements under which it provides distribution-type delivery service to end-use customers of four purchasers. Those purchasers of delivery service from Moon Lake are: Deseret Generation & Transmission Cooperative; the Bureau of Reclamation of the United States Department of the Interior; Central Utah Water Conservancy District; and PacifiCorp.

Moon Lake is a non-profit distribution cooperative that owns, operates and controls only limited and discrete transmission facilities that do not constitute an integrated grid. Moon Lake has no sales of power at wholesale. On October 16, 1996, Moon Lake retired its outstanding Rural Utilities Service (RUS) debt.

Moon Lake seeks a disclaimer of jurisdiction over its arrangements with these four purchasers because the service that Moon Lake provides is for delivery to end-use customers of the purchasers over lines of Moon Lake that are radial in nature serving a

distribution function. In the event that disclaimer of jurisdiction is not granted, Moon Lake requests acceptance of its delivery agreements, effective on October 16, 1996 when Moon Lake's RUS debt was retired. Moon Lake seeks no changes in the rates, charges, terms and conditions of these agreements. Accordingly, Moon Lake seeks a waiver pursuant to 18 CFR 35.11 of the 60-day prior notice requirement of 18 CFR 35.3.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Kansas City Power & Light Company

[Docket No. ER97-4287-000]

Take notice that on August 20, 1997, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated July 28, 1997, between KCPL and NP Energy, Inc. KCPL proposes an effective date of August 7, 1997, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order No. 888-A in Docket No. OA97-636.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Kansas City Power & Light Company

[Docket No. ER97-4288-000]

Take notice that on August 20, 1997, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated August 7, 1997, between KCPL and Commonwealth Edison Company. KCPL proposes an effective date of August 7, 1997, and requests waiver of the Commission's notice requirement. This Agreement provides for Non-Firm Power Sales Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are pursuant to KCPL's compliance filing in Docket No. ER94-1045.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Public Service Company of New Mexico

[Docket No. ER97-4289-000]

Take notice that on August 20, 1997, Public Service Company of New Mexico (PNM), submitted for filing executed

service agreement for point-to-point transmission service under the terms of PNM's Open Access Transmission Service Tariff with the following transmission service customers:

Williams Energy Services Company (2 agreements, dated May 28, 1997 for Non-Firm Service and Short Term Firm Service), Coral Power, L.L.C. (dated May 19, 1997 for Non-Firm Service), Citizens Lehman Power Sales (dated February 18, 1997 for Short Term Firm Service), Federal Energy Sales, Inc. (dated July 11, 1997 for Non-Firm Service), Vitol Gas & Electric L.L.C. (2 agreements dated June 25, 1997 for Short Term Firm Service and Non-Firm Service), Kansas City Power & Light Co. (dated July 15, 1997 for Non-Firm Service), Constellation Power Source, Inc. (dated July 21, 1997 for Non-Firm Service), and Western Resource, Inc. (dated July 22, 1997 for Non-Firm Service). PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Duquesne Light Company

[Docket No. ER97-4290-000]

Take notice that on August 21, 1997, Duquesne Light Company (DLC) filed a Service Agreement dated August 13, 1997 with New York State Electric & Gas under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds New York State Electric & Gas as a customer under the Tariff. DLC requests an effective date of August 13, 1997 for the Service Agreement.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Maine Public Service Company

[Docket No. ER97-4291-000]

Take notice that on August 20, 1997, Maine Public Service Company (Maine Public) filed an executed Service Agreement with New Energy Ventures, Inc.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. St. Joseph Light & Power Co.

[Docket No. ER97-4292-000]

Take notice that on August 20, 1997, St. Joseph Light & Power Co. (St. Joseph), tendered for filing a proposed change in its FERC Open Access Transmission Tariff. The change consists of a Revised Index of Point-To-Point Transmission Service Customers under St. Joseph's Open Access Transmission Tariff.

Copies of the filing were served on each person designated on the official service list compiled by the Secretary in FERC Docket No. OA96-3-000.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Cleveland Electric Illuminating Company and The Toledo Edison Company

[Docket No. ER97-4294-000]

Take notice that on August 22, 1997, the Centerior Service Company as Agent for The Cleveland Electric Illuminating Company and The Toledo Edison Company filed Service Agreements to provide Non-Firm Point-to-Point Transmission Service for the following Transmission customers: AYP Energy and NIPSCO Energy Services. Services are being provided under the Centerior Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-204-000. The proposed effective dates under the Service Agreements are July 21, 1997 and July 28, 1997.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Virginia Electric and Power Company

[Docket No. ER97-4295-000]

Take notice that on August 21, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing executed Service Agreements between Virginia Electric and Power Company and under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994, as revised on December 31, 1996. Under the tendered Service Agreements Virginia Power agrees to provide services to Florida Power Corporation under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Florida Public Service Commission, the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Virginia Electric and Power Company

[Docket No. ER97-4296-000]

Take notice that on August 21, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Non-Firm Point-

to-Point Transmission Service between American Electric Power Service Corporation and Virginia Power under the Open Access Transmission Tariff to Eligible Purchasers dated July 9, 1996. Under the tendered Service Agreement Virginia Power will provide non-firm point-to-point service to American Electric Power Service Corporation Company as agreed to by the parties under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Duke Power, a Division of Duke Energy Corp.

[Docket No. ER97-4297-000]

Take notice that on August 21, 1997, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that Duke had completed all the steps for pool membership. Duke requests that the Commission amend the WSPP Agreement to include it as a member.

Duke requests an effective date of August 22, 1997 for the proposed amendment. Accordingly, Duke requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. St. Joseph Light & Power Company

[Docket No. ER97-4298-000]

Take notice that on August 20, 1997, St. Joseph Light & Power Co. (St. Joseph), tendered for filing four executed Service Agreements under its Open Access Transmission Tariff. The four Form of Service Agreements are with: Constellation Power Source, Inc., Kansas City Power & Light Co., Southern Energy Trading and Marketing, Inc., and Tenaska Power Services Co. The Service Agreements are being filed to implement St. Joseph's Open Access Transmission Tariff.

Copies of the filing were served on Constellation Power Source, Inc., Kansas City Power & Light Co., Southern Energy Trading and Marketing, Inc., and Tenaska Power Services Co.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Central Maine Power Company

[Docket No. ER97-4299-000]

Take notice that on August 22, 1997, Central Maine Power Company (CMP), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission service entered into with PECO Energy Company. Service will be provided pursuant to CMP's Open Access Transmission Tariff, designated rate schedule CMP—FERC Electric Tariff, Original Volume No. 3, as supplemented.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Coalition Against Private Tariffs

[Docket No. EL97-58-000]

Take notice that on August 27, 1997, Coalition Against Private Tariffs (CAPT) filed a Motion for Issuance of a Cease and Desist Order asking that the Commission reassert its exclusive jurisdiction over the terms and conditions of transmission service as they relate to the transaction information requirements of the North American Electric Reliability Council's (NERC) Policy 3, and order NERC, its regional councils and member utilities to cease and desist from imposing those requirements.

NERC Policy 3 establishes requirements for all parties involved in energy interchange transactions and scheduling. As part of these requirements, NERC has developed requirements for transmission customers to file transaction information under an interim Transaction Information System (tagging requirements).¹

CAPT argues that NERC should file its tagging requirements with the Commission for public review and comment. The Commission wants to develop a better understanding of NERC's tagging procedure and its commercial implications. We invite interested persons to submit written comments addressing the issues raised in CAPT's filing. We also request comments on the relationship between the tagging procedure and electronic scheduling of transactions. Commenters are also requested to advise the Commission concerning whether they believe NERC's tagging requirements are inconsistent with the Order Nos. 888 and 888-A pro forma tariff. Commenters should restrict their comments to these issues only.

¹ NERC Operating Policy 3—Interchange, revised July 8, 1997. NERC recently announced that it will release changes to Policy 3, including making the identification of generator resources and loans optional.

Interested persons should submit written comments (an original and 14 paper copies and one copy on a computer diskette in WordPerfect 6.1 format or in ASCII format) on or before October 10, 1997. Comments must be filed with the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 and must contain a caption that references Docket No. EL97-58-000. All written comments will be placed in the Commission's public files and will be available for public inspection or copying in the Commission's Public Reference Room during normal business hours. All comments received on diskette will be made available to the public on the Commission's electronic bulletin board (EBB).

Copies of CAPT's filing, which include as an attachment a copy of NERC's Policy 3, are on file with the Commission and are available for public inspection or copying in the Commission's Public Reference Room during normal business hours.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-24700 Filed 9-16-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11175-002, Minnesota]

Crown Hydro Company; Notice of Availability of Environmental Assessment

September 11, 1997.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory