

(WWP), tendered for filing a Certificate of Concurrence for use in connection with WWP's FERC Electric Tariff First Revised Volume No. 9.

WWP states that the Certificate of Concurrence form will be used for exchanges under Service Schedule D of Volume No. 9 to unbundle transmission and ancillary services.

Copies of the filing were sent to each purchaser under the Index of Purchasers.

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

36. Washington Water Power Company

[Docket No. OA97-714-000]

Take notice that on August 18, 1997, Washington Water Power Company (WWP) tendered for filing a Certificate of Concurrence for use in connection with WWP's FERC Electric Tariff First Revised Volume No. 4.

WWP states that the Certificate of Concurrence form will be used for exchanges under Service Schedule D of Volume No. 4 to unbundle transmission and ancillary services. WWP also submitted thermal project fixed cost ceiling under Volume No. 4 current rates to reflect unbundling of transmission and ancillary services.

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

37. Idaho County Light & Power Cooperative Association, Inc.

[Docket No. OA97-717-000]

Take notice that on September 2, 1997, Idaho County Light & Power Cooperative Association Inc. (Idaho County), filed a request for waiver of the requirements of Order No. 888 and Order No. 889 pursuant to 18 CFR 35.28(d) of the Federal Energy Regulatory Commission's Regulations. Idaho County's filing is available for public inspection at its offices in Lucile, Idaho.

Comment date: October 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

38. Public Service Company of New Mexico

[Docket No. OA97-720-000]

Take notice that on September 8, 1997, Public Service Company of New Mexico (PNM) submitted for filing pursuant to Order Nos. 889 and 889-A its amended Standards of Conduct. PNM also posted its Standards of Conduct on its Open Access Same-time Information System (OASIS). PNM's Standards of Conduct are also available for public inspection during regular business hours at its offices in Albuquerque, New Mexico.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25329 Filed 9-23-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-4390-000, et al.]

Tampa Electric Company, et al.; Electric Rate and Corporate Regulation Filings

September 18, 1997.

Take notice that the following filings have been made with the Commission:

1. Tampa Electric Company

[Docket No. ER97-4390-000]

Take notice that on August 28, 1997, Tampa Electric Company (Tampa Electric), tendered for filing a Contract for the Purchase and Sale of Power and Energy (Contract) between Tampa Electric and Sonat Power Marketing L.P. (Sonat). The Contract provides for the negotiation of individual transactions in which Tampa Electric will sell power and energy to Sonat.

Tampa Electric proposes an effective date of September 1, 1997 for the Contract, or, if the Commission's notice requirement cannot be waived, the earlier of October 27, 1997 or the date the Contract is accepted for filing.

Copies of the filing have been served on Sonat and the Florida Public Service Commission.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. PacifiCorp

[Docket No. ER97-4391-000]

Take notice that on August 28, 1997, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Non-Firm Transmission Service Agreement with Constellation Power Sources, Inc. ("Constellation"), Magnesium Corporation of America ("MCA") and NP Energy Inc. and Short-Term Firm Transmission Service Agreements with Constellation and MCA under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 11.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Western Resources, Inc.

[Docket No. ER97-4392-000]

Take notice that on August 28, 1997, Western Resources, Inc. tendered for filing a firm transmission agreement between Western Resources and Western Resources Generation Services. Western Resources states that the purpose of the agreement is to permit non-discriminatory access to the transmission facilities owned or controlled by Western Resources in accordance with Western Resources' open access transmission tariff on file with the Commission. The agreement is proposed to become effective August 14, 1997.

Copies of the filing were served upon Western Resources Generation Services and the Kansas Corporation Commission.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Pacific Gas and Electric Company

[Docket No. ER97-4393-000]

Take notice that on August 28, 1997, Pacific Gas and Electric Company (PG&E) tendered for filing: 1) an agreement dated July 31, 1997, by and between PG&E and the San Francisco Bay Area Rapid Transit District (BART) entitled "Service Agreement for Firm Point-to-Point Transmission Service" (Service Agreement); and 2) a request for termination of this Service Agreement.

The Service Agreement was entered into for the purpose of providing firm point-to-point transmission service for 70 MW of power delivered to BART. The effective date of termination is the requested date shown below.

| Service agreement date | Term | Requested effective date for termination |
|--|---|---|
| July 31, 1997—Service Agreement No. _____ under FERC Electric Tariff, Original Volume No. _____. | August 1, 1997 through December 31, 1997. | The later of December 31, 1997 or the date direct access is available but in no event shall the Service Agreement go beyond June 30, 1998, unless so ordered by the Commission. |

Copies of this filing have been served upon the California Public Utilities Commission and BART.
Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Long Island Lighting Company

[Docket No. ER97-4394-000]

Take notice that on August 28, 1997, Long Island Lighting Company (“LILCO”) filed Electric Power Service Agreements entered into as of the following dates by LILCO and the following parties:

| Date | Purchaser |
|--------------------------|--|
| March 22, 1996 | The Cincinnati Gas & Electric Company, an Ohio corporation, PSI Energy, Inc., an Indiana corporation (collectively Cinergy Operating Companies) and Cinergy Services, Inc., a Delaware corporation, as agent for and on behalf of the Cinergy Operating Companies. |
| April 1, 1996 | Coral Power, L.L.C. |
| May 10, 1996 | Noram Energy Services, Inc. |
| May 10, 1996 | TransCanada Power Corp. |
| June 26, 1996 | AIG Trading Corporation |
| July 10, 1996 | Pan Energy Power Services, Inc. |
| July 31, 1996 | Atlantic City Electric. |
| September 4, 1996 | Energy Transfer Group, L.L.C. |
| September 4, 1996 | Federal Energy Sales, Inc. |
| September 23, 1996 | Dupont Power Marketing Inc. |
| October 10, 1996 | Baltimore Gas and Electric Company. |
| October 22, 1996 | Power Company of America, L.P. |
| December 19, 1996 | Plum Street Energy Marketing, Inc. |
| January 3, 1997 | Commonwealth Electric Company. |
| January 17, 1997 | Western Power Services, Inc. |
| March 14, 1997 | SONAT Power Marketing L.P. |
| April 15, 1997 | Williams Energy Services Company. |
| May 23, 1997 | Entergy Power Marketing Corp. |
| June 10, 1997 | ProMark Energy. |
| June 11, 1997 | Orange & Rockland Utilities, Inc. |
| June 11, 1997 | PacifiCorp Power Marketing, Inc. |
| July 2, 1997 | Central Maine Power Company. |
| August 19, 1997 | Tractebel Energy Marketing, Inc. |

The Electric Power Service Agreements listed above were entered into under LILCO’s Power Sales Umbrella Tariff accepted for filing on April 4, 1996 and made effective as of August 11, 1995 by the Commission in Docket No. ER95-1518-000. Services to be provided under these Electric Power Service Agreements will be pursuant to the rates, terms and conditions of LILCO’s Power Sales Umbrella Tariff.

LILCO requests waiver of the Commission’s sixty (60) day notice requirements and an effective date of August 1, 1997 for the Electric Power Service Agreements listed above because in accordance with the policy announced in *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, *clarified and reh’g granted in part and denied in part*, 65 FERC ¶ 61,081 (1993), service will be provided under an umbrella tariff and each Electric Power Service Agreement is being filed either prior to or within thirty (30) days of the commencement of service. LILCO has served copies of this filing to the customers which are a party to each of the Electric Power Service Agreements and to the New York State Public Service Commission.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Idaho Power Company

[Docket No. ER97-4395-000]

Take notice that on August 28, 1997, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission Service Agreements under Idaho Power Company FERC Electric Tariff No. 6, Market Rate Power Sales Tariff, between Idaho Power Company and Emerald Peoples Utility District.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Southern Indiana Gas and Electric Company

[Docket No. ER97-4396-000]

Take notice that on August 28, 1997, Southern Indiana Gas and Electric Company (“SIGECO”), tendered for filing two (2) service agreements for market based rate power sales under its

Market Based Rate Tariff with the following entities:

1. Commonwealth Edison Company
2. Western Resources, Inc.

Copies of the filing were served upon each of the parties to the service agreements.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. New York State Electric & Gas Corporation

[Docket No. ER97-4397-000]

Take notice that on August 28, 1997, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35 (1996), service agreements under which NYSEG may provide capacity and/or energy to AIG Trading Corporation (AIG), Chicopee Municipal Lighting Plant (Chicopee), Entergy Power Marketing Corp. (Entergy), PacifiCorp Power Marketing, Inc. (PPM), and TransCanada Energy Ltd. (TransCanada)(collectively, the Purchasers) in accordance with NYSEG's FERC Electric Tariff, Original Volume No. 1.

NYSEG has requested waiver of the notice requirements so that the service agreements with Chicopee, Entergy, PPM, and TransCanada become effective as of August 29, 1997 and the service agreement with AIG becomes effective as of August 1, 1997.

NYSEG has served copies of the filing upon the New York State Public Service Commission, Chicopee, Entergy, PPM, TransCanada, and AIG.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Pennsylvania Power & Light Company

[Docket No. ER97-4398-000]

Take Notice that on August 28, 1997, Pennsylvania Power & Light Company ("PP&L"), filed a Service Agreement dated May 27, 1997 with American Electric Power Service Corporation (American) under PP&L's FERC Electric Tariff, Original Volume No. 1. The Service Agreement adds American as an eligible customer under the Tariff.

PP&L requests an effective date of August 28, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to American and to the Pennsylvania Public Utility Commission.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Wisconsin Electric Power Company

[Docket No. ER97-4399-000]

Take notice that on August 28, 1997, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an electric service agreement under its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2). Wisconsin Electric respectfully requests

an effective date of sixty days from the date of filing. Wisconsin Electric is authorized to state that Western Resources, Inc. (WRI) joins in the requested effective date.

Copies of the filing have been served on WRI, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Tucson Electric Power Company

[Docket No. ER97-4400-000]

Take notice that on August 28, 1997, Tucson Electric Power Company (TEP), tendered for filing two (2) service agreements for firm point-to-point transmission service under Part II of its Open Access Transmission Tariff filed in Docket No. OA96-140-000. TEP requests waiver of notice to permit the service agreements to become effective as of the earliest date service commenced under these agreements. The service agreements are as follows:

1. Service Agreement for Firm Point-to-Point Transmission Service with Enron Power Marketing, Inc. dated August 5, 1997.

2. Service Agreement for Firm Point-to-Point Transmission Service with Salt River Project dated August 5, 1997.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. South Carolina Electric & Gas Company

[Docket No. ER97-4401-000]

Take notice that on August 28, 1997, South Carolina Electric & Gas Company (SCE&G) submitted service agreements establishing Constellation Power Source, Inc. (CPS), CMS Marketing, Services and Trading Company (CMS), American Energy Solutions, Inc. (AES), Illinois Power Company (IPC), and NP Energy, Inc. (NP) as customers under the terms of SCE&G's Open Access Transmission Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreements. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon CPS, CMS, AES, IPC, NP, and the South Carolina Public Service Commission.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Southwestern Electric Power Company

[Docket No. ER97-4402-000]

Take notice that on August 28, 1997, Southwestern Electric Power Company

("SWEPCO") submitted for filing an Amended and Restated Power Supply Agreement between SWEPCO and Northeast Texas Electric Cooperative, Inc. ("NTEC"). The Restated PSA provides NTEC with increased operational flexibility.

SWEPCO seeks an effective date of January 1, 1997, and, accordingly, seeks waiver of the Commission's notice requirements. SWEPCO served copies of the filing on NTEC and the Public Utility Commission of Texas.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Entergy Services, Inc.

[Docket No. ER97-4403-000]

Take notice that on August 29, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Entergy Power, Inc.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Entergy Services, Inc.

[Docket No. ER97-4404-000]

Take notice that on August 29, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Entergy Power, Inc.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Entergy Services, Inc.

[Docket No. ER97-4405-000]

Take notice that on August 29, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for

the Entergy Operating Companies, and Entergy Power Marketing Corp.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. The Detroit Edison Company

[Docket No. ER97-4406-000]

Take notice that on August 29, 1997, The Detroit Edison Company (Detroit Edison) tendered for filing a Service Agreement for wholesale power sales transactions (the Service Agreement) under Detroit Edison's Wholesale Power Sales Tariff (WPS-1), FERC Electric Tariff No. 4 (the WPS-1 Tariff), between Detroit Edison and American Energy Solutions, Inc., dated as of August 21, 1997. Detroit Edison requests that the Service Agreement be made effective as of August 21, 1997.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. The Detroit Edison Company

[Docket No. ER97-4407-000]

Take notice that on August 29, 1997, The Detroit Edison Company ("Detroit Edison") tendered for filing a Service Agreement for wholesale power sales transactions (the "Service Agreement") under Detroit Edison's Wholesale Power Sales Tariff (WPS-2), FERC Electric Tariff No. 3 (the "WPS-2 Tariff"), between Detroit Edison and American Energy Solutions, Inc, dated as of August 21, 1997. Detroit Edison requests that the Service Agreement be made effective as of August 21, 1997.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Maine Electric Power Company

[Docket No. ER97-4517-000]

Take notice that on September 8, 1997, Maine Electric Power Company ("MEPCO") submitted for filing: (1) A notice of Termination of the Participation Agreement and certain Supplements thereto between MEPCO and certain New England utilities or municipal power districts, and (2) a unexecuted First Amendment to Supplemental Participation Agreement among MEPCO, Bangor Hydro-Electric Company and Central Maine Power Company. MEPCO requests waiver of notice under 18 CFR 35.15 for an effective date of July 9, 1996.

Copies of this filing have been served upon each of the parties to the agreements.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25330 Filed 9-23-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1494-139]

Grand River Dam Authority; Notice of Availability of Environmental Assessment

September 18, 1997.

An environmental assessment (EA) is available for public review. The EA is for an application for non-project use of project lands. The proposed action involves the construction of a golf course on approximately 145 acres of lands within the Pensacola Project boundary. The EA finds that approval of the proposed action would not constitute a major federal action significantly affecting the quality of the human environment. The proposed lease area is located immediately below the project dam, in Mayes County, Oklahoma.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 2A, 888 First Street, NE., Washington, DC 20426. Copies can also be obtained by calling the project manager, Patti Pakkala at (202) 219-0025.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25287 Filed 9-23-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Southwestern Power Administration

Notice of Robert D. Willis Proposed Power Rate Change

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of Public Review and Comment Period.

SUMMARY: The Administrator, Southwestern, has prepared Current and Revised 1997 Power Repayment Studies for the Robert D. Willis (Willis) project which show the need for an increase in annual revenues required to meet cost recovery criteria. The increase in the revenues required was the result of an increase in estimated Operations and Maintenance costs by Corps of Engineers and the increased amount of large maintenance items estimated for Willis. The Administrator has also developed a proposed rate schedule for the isolated Willis project to recover the required revenues. The proposed rate for the Willis project would increase annual revenues approximately 13.5 percent from \$266,928 to \$302,928 beginning January 1, 1998.

DATES: The consultation and comment period will begin on the date of publication of this **Federal Register** and will end November 10, 1997.

1. Public Information Forum—October 2, 1997, 9:30 a.m., Central Time in Tulsa, OK
2. Public Comment Forum—October 29, 1997, 1:30 p.m., Central Time in Tulsa, OK

Southwestern is only conducting a 45 day public notice and comment period (10 CFR 903.14(d)) since the Willis project is considered a minor adjustment. In addition, this project has a single hydroelectric power customer and that customer has been notified of the proposed rate increase. It is anticipated that any comments from the customer or other interested parties will be developed well within the 45 day period provided.

ADDRESSES: The Forums will be held in Southwestern's offices, Suite 1600, Williams Center Tower I, One West Third Street, Tulsa, Oklahoma 74103. Ten copies of the written comments should be submitted to the Assistant Administrator, Southwestern Power Administration, U.S. Department of Energy, P.O. Box 1619, Tulsa, Oklahoma 74101-1619.

FOR FURTHER INFORMATION CONTACT: Mr. Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power