

provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining appropriate action, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25964 Filed 9-30-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-764-000]

KN Interstate Gas Transmission Company; Notice of Request Under Blanket Authorization

September 25, 1997.

Take notice that on September 19, 1997, KN Interstate Gas Transmission Company (KNI), P.O. Box 281304, Lakewood, Colorado, 80228, filed in Docket No. CP97-764-000 a request pursuant to Sections 157.205, 157.212, and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, and 157.216) for approval to relocate a delivery point located in the state of Nebraska, to accommodate natural gas deliveries to a town distribution system operated by K N Energy, Inc., under KNI's blanket certificate authority issued in Docket No. CP89-1043-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

KNI specifically proposes to install and operate new delivery facilities for the town of Broken Bow, Nebraska. KNI further proposes to abandon the existing delivery facilities upon completion of the new town border facilities. KNI estimates that the cost to construct the new facilities is \$75,000 and that the cost to abandon the existing facilities is \$2000. KNI asserts that new town border station proposed herein will have a maximum daily design capacity of 5,700 Mcf and that the instant proposal will have no adverse impact on KNI'S system operations on either a peak day or annual basis. Additionally, KNI asserts that no customer of KNE will have its service diminished as a result of the proposal set forth herein.

Any person or the Commission's Staff may, within 45 days of the issuance of

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25960 Filed 9-30-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-763-000]

Koch Gateway Pipeline Company; Notice of Request Under Blanket Authorization

September 25, 1997.

Take notice that on September 19, 1997, Koch Gateway Pipeline Company (Koch Gateway), Post Office Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP97-763-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for permission and approval to abandon a 1-inch tap and meter station used to serve Venture Oil Company (Venture) located in Jasper County, Mississippi. Koch Gateway makes such request under its blanket certificate issued in Docket No. CP82-430 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

It is stated that the tap is located entirely within Koch Gateway's existing right-of-way. Koch Gateway proposes to plug the tap and to remove all associated above ground facilities.

Koch Gateway indicates that the facilities were installed sometime in 1952, at an estimated cost of somewhere between \$200-\$400,¹ to provide

¹ Koch Gateway states that after a diligent search of its records, it was unable to report the complete certificate history of the tap, or locate the accounting entry for the installation of the tap.

interruptible transportation service of up to 1,000 Mcf per day. However, Koch Gateway was able to cite a Commission order, where Koch Gateway was granted authority to provide transportation service to this delivery tap in conjunction with direct sales service to Exxon Co. U.S.A., Inc.² Since then, Tenneco Oil Company and then Venture acquired the Exxon facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25959 Filed 9-30-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-767-000]

Panhandle Eastern Pipe Line Company; Notice of Request Under Blanket Authorization

September 25, 1997.

Take notice that on September 23, 1997, Panhandle Eastern Pipe Line Company (Panhandle), Post Office Box 1642, filed a request with the Commission in Docket No. CP97-767-000, pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to install two hot taps, metering and appurtenant facilities for delivery of natural gas to Getty Gas Gathering Company (Getty) in Marion County, Kansas authorized in blanket certificate issued in Docket No. CP83-83-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

² Koch Gateway Pipeline Company, 41 FERC ¶ 61,306 (1987) in Docket No. CP87-432-000.

Panhandle proposes to construct and operate metering and appurtenant facilities, in order to deliver up to 20 MMcf per day of natural gas to Getty to be redelivered to Getty's Texaco refinery in Butler County, Kansas. The estimated cost of constructing the proposed facilities is approximately \$519,000.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25961 Filed 9-30-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-359-003]

Texas Eastern Transmission Corporation; Notice of Compliance Filing

September 25, 1997.

Take notice that on September 22, 1997, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheets to become effective September 23, 1997.

Substitute Original Sheet No. 456A
Substitute Original Sheet No. 456B

Texas Eastern asserts that the purpose of this filing is to comply with the Commission's order issued September 11, 1996, in Docket Nos. RP97-359-001 and RP97-359-002, which required two further modifications to pro forma tariff sheets previously filed on June 13, 1997 and required that the pro forma tariff sheets be refiled as actual tariff sheets.

Texas Eastern states that the above listed tariff sheets contain provisions which provide the two required modifications to pro forma tariff sheets

previously filed on June 13, 1997 and that the pro forma tariff sheets are herewith refiled as actual tariff sheets as required by the September 11, 1997 order.

Texas Eastern states that copies of the filing were served on all firm customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25965 Filed 9-30-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License

September 25, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Amendment of License.

b. Project No.: 9985-024.

c. Date filed: May 22, 1997.

d. Applicant: Rivers Electric Company, Inc.

e. Name of Project: Mill Pond.

f. Location: On Catskill Creek, in Greene County, New York.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Robert E. King, Rivers Electric Company, Inc., 25 Cliff Street, Arlington, MA 02174, (617) 648-0432.

i. FERC Contact: Michael Spencer, (202) 219-2846.

j. Comment Date: November 10, 1997.

k. Description of Amendment: The amendment of license would consist of: (1) Increasing the elevation of the dam crest by one foot, and (2) replacing the 2-foot-high flashboards with 3-foot-high automated crest gates. The purpose of

the amendment is to increase the head from 24 feet to 26 feet. The licensee states that the project currently operates below its authorized capacity and the increase in head would bring the capacity closer to the authorized 1,050 kW. The reservoir would increase from 2.5 to 3.0 acres.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25962 Filed 9-30-97; 8:45 am]

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