Issues—David Nevius, Vice President, NERC.

9:45-10:00 AM Break.

10:00–11:30 AM Working Session: Discussion of a Draft Position Paper on a Self-Regulating Reliability Organization.

11:30–12:00 PM Public Comment Period.

12:00-1:15 PM Lunch.

1:15–2:30 PM Working Session: Discussion of Draft Outline of Technology Issues Affecting Reliability.

2:30–3:45 PM Panel Discussion: The Role of ISOs in Maintaining Reliability.

3:45–4:00 PM Public Comment Period. 4:00 PM Adjourn.

This tentative agenda is subject to change. The final agenda will be available at the meeting.

Public Participation

The Chairman of the Task Force is empowered to conduct the meeting in a fashion that will, in the Chairman's judgment, facilitate the orderly conduct of business. During its meeting in Washington, D.C., the Task Force welcomes public comment. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Task Force will make every effort to hear the views of all interested parties. Written comments may be submitted to Skila Harris, Executive Director, Secretary of Energy Advisory Board, AB-1, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585.

Minutes

Minutes and a transcript of the meeting will be available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E–190 Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C., between 9:00 AM and 4:00 PM, Monday through Friday except Federal holidays. Information on the Electric System Reliability Task Force and the Task Force's interim report may be found at the Secretary of Energy Advisory Board's web site, located at http://www.hr.doe.gov/seab.

Issued at Washington, D.C., on October 17, 1997.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 97–27959 Filed 10–21–97; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-11-000]

Algonquin Gas Transmission Company; Notice of Request Under Blanket Authorization

October 16, 1997.

Take notice that on October 7, 1997, Algonquin Gas Transmission Company (Algonquin), 5400 Westheimer Court, Houston, Texas, 77056-5310, filed in the above docket, a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations, for authorization to construct a delivery point in Rochester, Plymouth County, Massachusetts, so that Algonquin may provide natural gas deliveries to Colonial Gas Company, (Colonial), a local distribution company and existing customer, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, Algonquin proposes to construct and install a 4-inch tap valve on Algonquin's G–8 Lateral at an existing 20-inch loop, at approximate mile Post 13.05 in Rochester, Plymouth County, Massachusetts. In addition to the facilities described above, Algonquin will install, or cause to be installed, a 4-inch turbine meter run and associated valving, approximately 100 feet of 4-inch pipeline which will extend from the Meter Station to the Tap and electronic gas measurement equipment.

Colonial will install or cause to be installed boilers, heat exchanger, 2-inch regulator runs, odorant injection equipment, and facilities to house and support Algonquin's meter and EGM equipment.

Algonquin states that the transportation service will be rendered within Colonial's existing maximum daily transportation quantities pursuant to Colonial's existing firm service agreements and Algonquin's FERC Gas Tariff, Fourth Revised Volume No. 1.

Colonial will reimburse Algonquin 100 percent of the costs and expenses that Algonquin will incur for installing the facilities. Such costs and expenses are estimated to be approximately \$182,350 excluding an allowance for federal income taxes. Algonquin states that the installation of the delivery point will have no effect on Algonquin's peak day or annual deliveries. Algonquin submits that its proposal will be accomplished without detriment or disadvantage to Algonquin's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97–27905 Filed 10–21–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OA96-178-001 Docket No. OA96-167-001]

Cambridge Electric Light Company; Commonwealth Electric Company; Notice of Filing

October 16, 1997.

Take notice that, on August 15, 1997, Cambridge Electric Light Company (Cambridge) and Commonwealth Electric Company (Commonwealth) submitted for filing revised tariff sheets and customer indices to implement changes to their respective open access transmission tariffs, as required by the Commission's order issued July 31, 1997 in Allegheny Power Systems, Inc., 80 FERC ¶ 61,143. The instant filings are requested to be effective as of July 9, 1996.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal **Energy Regulatory Commission, 888** First Street, N.E. Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214. All such motions or protests should be filed on or before October 27, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–27918 Filed 10–21–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OA96-15-004]

Central Louisiana Electric Company, Inc.; Notice of Filing

October 16, 1997.

Take notice that on August 15, 1997, Central Louisiana Electric Company, Inc., tendered for filing its compliance filing in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regualtory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 27, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–27917 Filed 10–21–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-16-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

October 16, 1997.

Take notice that on October 9, 1997, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314– 1599, filed in Docket No. CP98–16–000, a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon by retirement approximately 15.6 miles of 6- and 8-inch pipeline located in McKean County, Pennsylvania, under its blanket certificate issued in Docket No. CP83–76–000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia proposes to abandon its lateral transmission Line 10262 in its entirety (15.6 miles) in McKean County, Pennsylvania. Columbia explains the pipeline is in a deteriorating condition and the abandonment will avoid annual operation and maintenance expenses as well as the cost of pipeline replacement. Columbia states that it has no points of delivery from Line 10262. Columbia relates that its 8-inch Line 4226 shares a right-of-way with Line 10262, and therefore, Columbia asserts it will be able to continue to provide reliable service in that area.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97–27908 Filed 10–21–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-4110-000]

The Detroit Edison Company; Notice of Filing

October 8, 1997.

Take notice that on September 24, 1997, The Detroit Edison Company filed an amendment to its filing in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 22, 1997. Protests will be considered by the Comission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–27915 Filed 10–21–97; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-4116-001]

Inventory Management and Distribution Company, Inc.; Notice of Filing

October 16, 1997.

Take notice that on October 7, 1997, Inventory Management and Distribution Company, Inc., tendered for filing its compliance filing in the abovereferenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 28, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–27913 Filed 10–21–97; 8:45 am] BILLING CODE 6717–01–M