

Energy Sales, Inc. (Federal Energy). Duke states that the TSA sets out the transmission arrangements under which Duke will provide Federal Energy non-firm point-to-point transmission service under its Pro Forma Open Access Transmission Tariff.

*Comment date:* February 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3198 Filed 2-7-97; 8:45 am]

BILLING CODE 6717-01-P

#### [Project Nos. 11595-000 et al.]

#### Hydroelectric Applications [Arizona Independent Power, Inc., et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11595-000.

c. *Date filed:* November 27, 1996.

d. *Applicant:* Arizona Independent Power, Inc.

e. *Name of Project:* Azipco Pumped Storage Project.

f. *Location:* Partially on lands administered by the Bureau of Land Management, at White Tank Regional Park, in Maricopa County, Arizona.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)—825(r).

h. *Applicant Contact:* Frank L. Mazzone, President, Arizona Independent Power, Inc. 746 Fifth Street East, Sonoma, CA 95476, (707) 996-2573.

i. *FERC Contact:* Mr. Michael Strzelecki, (202) 219-2827.

j. *Comment Date:* March 27, 1997.

k. *Description of Project:* The proposed pumped storage project would consist of: (1) A 340-foot-high earthen dam creating a 180-acre upper reservoir; (2) two 25-foot-diameter, 11,200-foot-long underground penstocks; (3) a 220-foot-high earthen dam creating a 150-acre lower reservoir; (4) an underground powerhouse containing five generating units with a total installed capacity of 1,250 MW; (5) a 2,400-foot-long access tunnel; (6) two 40-mile-long transmission lines of undetermined route interconnecting with an existing Arizona Public Service Company transmission line; (7) and appurtenant facilities.

The proposed project will utilize water from the Bureau of Reclamation's Colorado River (Aqueduct) System.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

2 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11593-000.

c. *Date filed:* October 18, 1996.

d. *Applicant:* Savage Rapids R.R. Hydroelectric Company.

e. *Name of Project:* Savage Rapids Project.

f. *Location:* Near the town of Grants Pass, on the Rogue River, in Josephine County, Oregon.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Mr. Dean Jackson, J.B. Dean, Inc., 35925 Agness Illahe Road, Agness, Oregon 97406, (541) 247-0808.

i. *FERC Contact:* Mr. Michael Strzelecki, (202) 219-2827.

j. *Comment Date:* March 27, 1997.

k. *Description of Project:* The proposed project would consist of: (1) The Grants Pass Irrigation District's existing 28-foot-high dam and 2-mile-long, 400-foot-wide reservoir; (2) a powerhouse containing two generating units with a total installed capacity of 1,200 kilowatts; (3) improvements to the existing fish passage facility; and (4) appurtenant facilities. The project will not raise the reservoir water.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

3 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11596-000.

c. *Date filed:* January 2, 1997.

d. *Applicant:* Kenneth R. Dantoin, Jr.

e. *Name of Project:* Little Kaukauna Lock and Dam Project.

f. *Location:* On the Fox River, in the Town of Lawrence, Brown County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Kenneth R. Dantoin, Jr., 11919 N. Bridgewater Drive 74W, Mequon, WI 53092 (414) 242-9897.

i. *FERC Contact:* Mary Golato (202) 219-2804.

j. *Comment Date:* April 4, 1997.

k. *Description of Project:* The proposed project would utilize the U.S. Army Corps of Engineers' Little Kaukauna Lock and Dam and Reservoir, and would consist of the following facilities: (1) A reconstructed powerhouse integral with the dam having a total proposed installed capacity of 1,600 kilowatts; (2) a new transmission line; and (3) appurtenant facilities. The average annual generation is estimated to be 13.13 gigawatthours. The cost of the studies under the permit will not exceed \$50,000.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

m. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 North Capitol Street, N.E., Room 2-A, Washington, D.C. 20426, or by calling (202) 219-1371. A copy is also available for inspection and reproduction at Mr. Kenneth R. Dantoin, Jr., 11919 N. Bridgewater Drive, 74W, Mequon, WI 53092 (414) 242-9897.

4 a. *Type of filing:* Notice of Intent to File An Application for a New License.

b. *Project No.:* 2131.

c. *Date filed:* February 21, 1996.

d. *Submitted By:* Wisconsin Electric Power Company, current licensee.

e. *Name of Project:* Kingsford.

f. *Location:* On the Menominee River, in the City of Kingsford, Township of Breitung, Dickinson County, Michigan, and in the Towns of Aurora and Florence, Florence County, Wisconsin.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* January 1, 1979.

i. *Expiration date of original license:* October 31, 2001.

j. *The project consists of:* (1) An 849-foot-long concrete gravity dam comprising; (a) a 242-foot-long, 43-foot-high gated spillway section having ten 20-foot-wide, 14-foot-high tainter gates; (b) an integral powerhouse and intake section; and (c) a 42-foot-long sluiceway section having three submerged 4-foot-diameter sluice tubes and a trash sluice; (2) a 317-foot-long, 26-foot-high east earth embankment, a 313-foot-long, 6-foot-high detached east earth dike, and a 129-foot-long, 26-foot-high west earth

dike, all having concrete core walls; (3) a reservoir having a 506-acre surface area at normal pool elevation 1,068.0 feet m.s.l.; (4) a 119-foot-long, 72.5-foot-wide reinforced-concrete powerhouse containing three 2,400-kW generating units for a total installed generating capacity of 7,200-kW; and (5) appurtenant facilities.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Wisconsin Electric Power Company, Annex Building Room A-265, 333 West Everett, Milwaukee, Wisconsin 53201, (414) 221-2500.

l. *FERC contact:* Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by October 31, 1999.

5 a. *Type of filing:* Notice of Intent to File An Application for a New License.

b. *Project No.:* 2142.

c. *Date filed:* December 27, 1996.

d. *Submitted By:* Central Maine Power Company, current licensee.

e. *Name of Project:* Indian Pond.

f. *Location:* On the Kennebec River, in Chase Stream, Indian Stream, Sapling, and Big Squaw Townships, Somerset and Piscataquis Counties, Maine.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of current license:* January 1, 1952.

i. *Expiration date of current license:* December 31, 2001.

j. The project consists of: (1) A concrete gravity-type dam composed of an intake section, a gated spillway section, a flashboard section, a log sluice section, a bulkhead section, and flanked on the left bank by an earth dike; (2) a detached earth dike; (3) a nine-mile-long reservoir having a 3,666-acre surface area at normal pool elevation 955 feet U.S.G.S.; (4) four penstocks; (5) a powerhouse having four generating units with a total installed generating capacity of 76,400-kW; (6) a 1,750-foot-long tailrace; (7) a 13.2/115-kV, 83,333-kVA substation; (8) a 29.5-mile-long, 115-kV transmission line; and (9) appurtenant facilities;

k. Pursuant to 18 CFR 16.7, information on the project is available at: Central Maine Power Company, Anthony Avenue, Augusta, Maine 04330, (207) 626-9600.

l. *FERC contact:* Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license

and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by December 31, 1999.

6 a. *Type of Application:* Application to Delete 128 Acres from the Project Boundary.

b. *Project No:* 2833-055.

c. *Application Filed:* January 3, 1997.

d. *Applicant:* Public Utility District No. 1 of Lewis County.

e. *Name of Project:* Cowlitz Falls Project.

f. *Location:* Cowlitz River in Lewis County, Washington.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Gary H. Kalich, Public Utility District No. 1 of Lewis County, 321 N.W. Pacific Avenue, Chehalis, WA 98532-0330, (360) 748-9261.

i. *FERC Contact:* Heather Campbell, (202) 219-3097.

j. *Comment Date:* March 13, 1997.

k. *Description of Proposal:* The licensee filed a proposal to delete 128 acres from the project boundary. The lands which are predominantly agricultural were included as part of the Buffer Zone Management Plan for which the licensee would have obtained an easement. The lands are located in the upper reaches of the reservoir between river mile 95 and 100.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

7 a. *Type of Filing:* Request for Extension of Time to Commence Project Construction.

b. *Applicant:* Mount Hope Waterpower Project, LLP.

c. *Project No.:* The proposed Mount Hope Pumped Storage Hydroelectric Project, FERC No. 9401-041, is to be located on Mount Hope Lake in Morris County, New Jersey.

d. *Date filed:* December 30, 1996.

e. *Pursuant to:* Public Law 104-247.

f. *Applicant Contacts:*

Chris Beaver, Mount Hope Hydro, Inc., 627 Mount Hope Road, Wharton, NJ 07885-2837, (201) 361-1072;

Sam Behrends, IV, LeBoeuf, Lamb, Greene & MacRae, LLP, 1875 Connecticut Avenue, NW., Washington, DC 20009-5728, (202) 986-8000.

g. *FERC Contact:* Mr. Lynn R. Miles, (202) 219-2671.

h. *Comment Date:* March 13, 1997.

i. *Description of the Request:* The licensee for the subject project has requested that the deadline for commencement of construction at its

project be extended. The deadline to commence project construction for FERC Project No. 9401 would be extended to August 3, 1999. The deadline for completion of construction will be extended to August 3, 2005.

j. This notice also consists of the following standard paragraphs: B, C1, and D2.

8 a. *Type of Application:* Amendment of License.

b. *Project No:* 2528-046.

c. *Date Filed:* 11/19/96.

d. *Applicant:* Central Maine Power Company.

e. *Name of Project:* Cataract Project.

f. *Location:* On the Saco River, York County, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:*

Gary A. Boyle, Environmental and Licensing, Central Maine Power Company, North Augusta Office Annex, 41 Anthony Avenue, Augusta, ME 04330, (207)621-4447.

i. *FERC Contact:* Mohamad Fayyad, (202) 219-2665.

j. *Comment Date:* March 17, 1997.

k. *Description of Amendment:*

Licensee proposes to delete one of the project generating stations, the NKL powerhouse and related facilities, which has an authorized installed capacity of 900 kW. The licensee states that NKL powerhouse has been non-operational since the license was issued in 1989, and isn't cost effective to rehabilitate as was intended under the license.

l. This notice also consists of the following standard paragraphs: B, C2, and D2.

9 a. *Type of Application:* Amendment of Exemption

b. *Project No.:* 6819-004.

c. *Date Filed:* March 7, 1996.

d. *Applicant:* Desert Water Agency.

e. *Name of Project:* Snow Creek Project.

f. *Location:* Near Snow Creek Village in Riverside County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r)

h. *Applicant Contact:*

Mr. David K. Luker, Assistant General Manager-Operations, Desert Water Agency, 1200 Gene Autry Trail South, P.O. Box 1710, Palm Springs, CA 92263-1710, (619) 323-4971.

i. *FERC Contact:* Robert Gwynn, (202) 219-2764.

j. *Comment Date:* March 17, 1997.

k. *Description of Filing:* Desert Water Agency proposes a change in project operations to the Snow Creek Power Project to allow waters currently diverted from Falls Creek for municipal use to also be used for incidental power

generation. The change would allow diversions from Falls Creek of up to 1.5 cfs to be conveyed to Palm Springs via the Snow Creek Penstock, Power Plant, and Pipeline. The proposed change involves the replacement of the existing Falls Creek diversion, replacement of the existing 10" pipeline between Snow Creek dam and Falls Creek dam with a 12" pipeline, and the construction of a booster station along the 12" replacement pipeline.

1. This paragraph also consists of the following standard paragraphs: B, C1, and D2.

#### Standard Paragraphs

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work

proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must

also be served upon each representative of the Applicant specified in the particular application.

C2. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of these documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of a notice of intent, competing application, or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: January 31, 1997, Washington, DC.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3196 Filed 2-7-97; 8:45 am]

BILLING CODE 6717-01-P

#### Sunshine Act Meeting

February 5, 1997.

The following notice of meeting is published pursuant to section 3(a) of the government in the sunshine act (Pub. L. No. 94-409), 5 U.S.C. 552B:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** FEBRUARY 12, 1997, 10:00 a.m.

**PLACE:** Room 2C, 888 first street, N.E. Washington, D.C. 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

\*Note—Items Listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** Lois D. Cashell, secretary, telephone (202) 208-0400. For a recording listing items stricken from or added to the meeting, call (202) 208-1627.