motions, together with the answer of Respondent to the complaint and motions filed with the Commission should be filed on or before November 26, 1997. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

### Lois D. Cashell,

Secretary.

[FR Doc. 97–29680 Filed 11–10–97; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. ER95-760-004]

### Duke Energy Corporation; Notice of Filing

November 5, 1997.

Take notice that Duke Energy Corporation tendered for filing its refund report in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before November 17, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

### Lois D. Cashell,

Secretary.

[FR Doc. 97–29675 Filed 11–10–97; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP97-346-009]

# Equitrans, L.P.; Notice of Proposed Changes in FERC Gas Tariff

November 5, 1997.

Take notice that on October 31, 1997, Equitrans, L.P. (Equitrans) tendered for filing as part of its FERC Gas Tariff revised tariff sheets in compliance with the Commission's "Order on Rehearing" dated October 16, 1997 (the "October 16 Order"). Equitrans proposes separate rate sheets to be effective September 1, 1997 and October 1, 1997.

Equitrans states that the rate sheets establish rates for all services which reflect a return on equity level of 13 percent which was the level which Equitrans originally proposed in this proceeding. Equitrans states that the Commission permitted to place its originally filed return on equity level into effect, effective September 1, 1997, subject to refund, pending the outcome of a hearing.

Equitrans states that the rates proposed for October 1, 1997 effectiveness are the same base rates for all services as those proposed for September 1, 1997 effectiveness with the exception of an increase in the ACA charge to \$0.0022/Dth which has been approved by the Commission for October 1, 1997 effectiveness.

Equitrans states that copies of this rate filing were served on Equitrans' jurisdictional customers and interested state commissions.

Any person desiring to protest the filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20046, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

## Lois D. Cashell,

Secretary.

[FR Doc. 97–29692 Filed 11–10–97; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP97-8-007]

### Granite State Gas Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

November 5, 1997.

Take notice that on October 31, 1997, Granite State Gas Transmission, Inc. (Granite State) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, First Revised Sheet No. 136, to become effective November 1, 1997. According to Granite State, First Revised Sheet No. 136 removes from its tariff a provision that required Granite State to credit 90% of revenues for interruptible transportation services, less variable costs and surcharges, to its firm transportation customers. Granite State further states that the elimination of the crediting provision was agreed to in an uncontested settlement in Docket No. RP97–8–000 approved by the Commission on October 20, 1997.

Granite State further states that copies of its filing have been served on its firm and interruptible customers, on the regulatory agencies of the states of Maine, Massachusetts and New Hampshire and the intervenors in the proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

# Lois D. Cashell,

Secretary.

[FR Doc. 97–29687 Filed 11–10–97; 8:45 am] BILLING CODE 6712–01–M

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP98-33-000]

### Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 5, 1997.

Take notice that on October 31, 1997, Mississippi River Transmission Corporation (MRT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, tariff sheets listed below to be effective November 30, 1997.

Third Revised Sheet No. 2 Second Revised Sheet No. 252 First Revised Sheet No. 320 First Revised Sheet No. 321 Third Revised Sheet No. 322 Second Revised Sheet No. 323 First Revised Sheet No. 325

MRT states that this filing is being made to make minor housekeeping

changes including removing the Index of Firm Transportation, Storage and Sales Customers from the Tariff.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

### Lois D. Cashell,

Secretary.

[FR Doc. 97-29694 Filed 11-10-97; 8:45 am] BILLING CODE 6717-01-M

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP96-331-008]

## National Fuel Gas Supply Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 5, 1997.

Take notice that on October 31, 1997, National Fuel Gas Supply Corporation (National Fuel) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, Sub. Original Sheet No. 12, to be effective November 1, 1997.

National Fuel states that the instant filing is made to amend its firm storage service agreement filed in Docket No. RP96–331–007, between National Fuel and Engage Energy U.S., L.P. (Engage). National Fuel states that its amended service agreement with Engage provides a stated charge based on a locked-in price spread for Engage's FSS storage service.

National Fuel states that it is serving copies of this filing with its firm customers, interested state commissions and each party designated on the official service list compiled by the Secretary.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of

Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

### Lois D. Cashell,

Secretary.

[FR Doc. 97–29686 Filed 11–10–97; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP96-200-026]

### NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

November 5, 1997.

Take notice that on October 31, 1997, NorAm Gas Transmission Company (NGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets to be effective November 1, 1997:

Seventh Revised Sheet No. 7A Sixth Revised Sheet No. 7B Sixth Revised Sheet No. 7E Third Revised Sheet No. 7E.02 Second Revised Sheet No. 7F Third Revised Sheet No. 7G Third Revised Sheet No. 7G.01 Third Revised Sheet No. 7I First Revised Sheet No. 7I First Revised Sheet No. 7J First Revised Sheet No. 7M Original Sheet No. 7N

NGT states that these tariff sheets, to be effective November 1, 1997, reflect either contract expirations or elimination of formula-based negotiated rates that are no longer applicable as the underlying rate agreements now reflect terms which do not qualify as negotiated rates. Furthermore, certain of these tariff sheets reflect modifications to existing negotiated rates terms as well as the addition of a new negotiated rate contract.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered

by the Commission in determining the appropriate action to be taken, but will not serve to make protestant parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

#### Lois D. Cashell,

Secretary.

[FR Doc. 97–29684 Filed 11–10–97; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP98-52-000]

# Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

November 5, 1997.

Take notice that on October 28, 1997, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed a request with the Commission in Docket No. CP98-052-000, pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to modify existing facilities at its Walker Hollow Meter Station in Uintah County, Utah to more efficiently accommodate existing deliveries of natural gas to Citation Oil & Gas Corp. At the Walker Hollow Delivery point, authorized in blanket certificate issued in Docket No. CP82-433–000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Northwest proposes to modify the Walker Hollow Meter Station by installing 50 percent restricted trip plates in the two existing 1-inch regulators and by installing a new 2inch regulator with 1/4-inch trip plate upstream of the two existing regulators to more accurately measure the low peak hourly flow rate of natural gas through the meter station. Northwest states that as a result of these modifications the maximum design capacity of the meter station will decease from 4,128 Dth per day (at 65 psig) to approximately 408 Dth per day at a constant delivery pressure of 100

Northwest further states that the cost of the proposed facility modification at the Walker Hollow Meter Station is estimated to be approximately \$1,500.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice