

Copies of the filing were served upon the public utility's jurisdictional customers and the Public Utility Commission of Michigan.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Rochester Gas and Electric Corporation

[Docket No. ER98-326-000]

Take notice that on October 27, 1997, Rochester Gas and Electric Corporation (RG&E) filed a Service Agreement between RG&E and the NP Energy, Inc. (Customer). This Service Agreement specifies that the Customer has agreed to the rates, term and conditions of RG&E's FERC Electric Tariff, Original Volume 3 (Market-Based Rate Tariff) accepted by the Commission in Docket No. ER97-3553-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of October 21, 1997 for the NP Energy, Inc. Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Rochester Gas and Electric Corporation

[Docket No. ER98-328-000]

Take notice that on October 27, 1997, Rochester Gas and Electric Corporation (RG&E), filed a Service Agreement between RG&E and the Consolidated Edison Solutions, Inc. (Customer). This Service Agreement specifies that the Customer has agreed to the rates, term and conditions of RG&E's FERC Electric Tariff, Original Volume 3 (Market-Based Rate Tariff) accepted by the Commission in Docket No. ER97-3553-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of October 21, 1997 for the Consolidated Edison Solutions, Inc. Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Wolverine Power Supply Cooperative, Inc.

[Docket No. ER98-413-000]

Take notice that Wolverine Power Supply Cooperative, Inc. (Wolverine), on October 30, 1997 tendered for filing (1) an initial proposed tariff to be

designated Wolverine's Rates for Wolverine Power Supply Cooperative to Members consisting of Rate Schedule A and riders and (2) an Amended and Consolidated Wholesale Power Contract with each of Wolverine's six member cooperatives. The proposed tariff adopts the existing rates of Wolverine, which will cease to be a borrower from the Rural Utilities Service and become a public utility under the Federal Power Act as of January 1, 1998.

Copies of the filing were served upon the public utility's jurisdictional customers and the Public Utility Commission of Michigan.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-30503 Filed 11-19-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG97-85-000, et al.]

Electric Rate and Corporate Regulation Filings; Entergy Power Generation Corporation, et al.

November 14, 1997.

Take notice that the following filings have been made with the Commission:

1. Entergy Power Generation Corporation

[Docket No. EG97-85-000]

On November 10, 1997, Entergy Power Generation Corporation filed with the Federal Energy Regulatory Commission a supplement to its September 26, 1997, application for

determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. The supplemental material included clarification sought by the Commission Staff.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. De Pe Energy L.L.C.

[Docket No. EG98-4-000]

On October 24, 1997, De Pere Energy L.L.C. (De Pere), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

De Pere is developing a gas-fired eligible facility with an initial capacity of approximately 180 megawatts (net) operating as a simple-cycle combustion turbine, and later as an approximate 255 megawatt (net) combined-cycle cogeneration plant producing both electricity and steam, to be located in the City of De Pere, Brown County, Wisconsin.

Comment date: December 4, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Enfield Energy Centre Limited

[Docket No. EG98-8-000]

Take notice that on November 10, 1997, Enfield Energy Centre Limited, a limited liability company incorporated and existing under the laws of the England and Wales, having its registered office at Cam Lea Offices, 975 Mollison Avenue, Enfield, Middlesex, EN3 7NN, England (the Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator (EWG) status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it will be engaged directly in owning an eligible facility, the Enfield Energy power plant located in the Borough of Enfield, North London, England (the Plant). The Plant will consist of a 396 MW combined cycle power plant, fueled by natural gas with gas oil as backup fuel.

Comment date: December 5, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Kentucky Utilities Company

[Docket No. ER97-3378-000]

Take notice that on November 6, 1997, Kentucky Utilities Company (KU), tendered for filing an Amendment to the five (5) Supplements to FERC Rate Schedule 203, the Interconnection Agreement between KU and East Kentucky Power Cooperative.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-4006-000]

Take notice that on November 3, 1997, Consolidated Edison Company of New York, Inc., tendered for filing a summary of the electric exchanges, electric capacity, and electric other energy trading activities under its FERC Electric Tariff Rate Schedule No. 2, for the quarter ending June 30, 1997.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Denver City Energy Associates, L.P.

[Docket No. ER97-4084-001]

Take notice that on November 3, 1997, Denver City Energy Associates, L.P. (DCE), tendered for filing a Code of Conduct in compliance with the Federal Energy Regulatory Commission (the Commission) Order on Proposed Market-Based Rates of GS Electric Generating Cooperative, Inc., and DCE issued October 17, 1997 in Docket Nos. ER97-3583-000 and ER97-4084-000.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Cargill-IEC, L.L.C.

[Docket No. ER97-4273-001]

Take notice that on October 31, 1997, Cargill-IEC, L.L.C. (Cargill-IEC), tendered for filing, pursuant to the Commission's October 17, 1997, Order Conditionally Accepting Proposed Market-Based Rates, a Compliance Filing including a revised Statement of Policy and Standards of Conduct governing the relationship between the IEC Companies and their affiliated wholesale power marketer, Cargill-IEC.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. GEN-SYS Energy

[Docket No. ER97-4335-001]

On November 3, 1997, GEN-SYS Energy made its compliance filing as required under Ordering Paragraph (A) of the Commission's Order issued in this proceeding on October 17, 1997.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Idaho County Light & Power Cooperative Association, Inc.

[Docket No. ER97-4435-001]

Take notice that on November 4, 1997, Idaho County Light & Power Cooperative Association, Inc. (Idaho County), advised the Commission that it retired its debt from the Rural Utilities Service on October 21, 1997.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Wisconsin Power and Light Company

[Docket No. ER97-4815-000]

Take notice that on November 3, 1997, Wisconsin Power and Light Company (WP&L), tendered for filing a request to withdraw its filing in Docket No. ER97-4815-000.

WP&L requests waiver of the Commission's notice requirements to permit the requested action. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Detroit Edison Company

[Docket No. ER98-205-000]

Take notice that on October 15, 1997, the Detroit Edison Company (Detroit Edison) filed a revised Service Agreement in the above-referenced docket. Detroit Edison requests that the revised Service Agreement be made effective as of November 1, 1997.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. PP&L, Inc.

[Docket No. ER98-292-000]

Take notice that on October 27, 1997, PP&L, Inc., (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated October 3, 1997, with Northern Indiana Public Service Co. (NIPSC) under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds NIPSC as an eligible customer under the tariff.

PP&L requests an effective date of October 27, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to NIPSC and to the Pennsylvania Public Utility Commission.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. PECO Energy Company

[Docket No. ER98-293-000]

Take notice that on October 27, 1997, PECO Energy Company (PECO) filed an executed Installed Capacity Obligation Allocation Agreement between PECO and Woodruff Oil Company d/b/a Woodruff Energy (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Installed Capacity Allocation Agreement filed by PECO with the Commission on October 3, 1997, at Docket No. ER98-28-000. This filing merely submits an individual executed copy of the Installed Capacity Obligation Allocation Agreement between PECO and an alternate supplier participating in PECO's Pilot.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. PECO Energy Company

[Docket No. ER98-294-000]

Take notice that on October 27, 1997, PECO Energy Company (PECO) filed an executed Transmission Agency Agreement between PECO and Woodruff Oil Company d/b/a Woodruff Energy (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Transmission Agency Agreement submitted to the Commission on October 3, 1997, as part of the joint filing by the Pennsylvania Public Utility Commission and the Pennsylvania PJM Utilities at Docket No. ER98-64-000. This filing merely submits an individual executed copy of the Transmission Agency Agreement between PECO and an alternative supplier participating in PECO's Retail Access Pilot Program.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. PECO Energy Company

[Docket No. ER98-295-000]

Take notice that on October 27, 1997, PECO Energy Company (PECO) filed an executed Transmission Agency Agreement between PECO and QST Energy Inc., (hereinafter Supplier). The terms and conditions contained within

this Agreement are identical to the terms and conditions contained with the Form of Transmission Agency Agreement submitted to the Commission on October 3, 1997, as part of the joint filing by the Pennsylvania Public Utility Commission and the Pennsylvania PJM Utilities at Docket No. ER98-64-000. This filing merely submits an individual executed copy of the Transmission Agency Agreement between PECO and an alternative supplier participating in PECO's Retail Access Pilot Program.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. PECO Energy Company

[Docket No. ER98-296-000]

Take notice that on October 27, 1997, PECO Energy Company (PECO), filed an executed Transmission Agency Agreement between PECO and UGI Power Supply Inc., (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Transmission Agency Agreement submitted to the Commission on October 3, 1997, as part of the joint filing by the Pennsylvania Public Utility Commission and the Pennsylvania PJM Utilities at Docket No. ER98-64-000. This filing merely submits an individual executed copy of the Transmission Agency Agreement between PECO and an alternative supplier participating in PECO's Retail Access Pilot Program.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. PECO Energy Company

[Docket No. ER98-297-000]

Take notice that on October 27, 1997, PECO Energy Company (PECO) filed an executed Transmission Agency Agreement between PECO and Duke Trading and Marketing L.L.C., (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Transmission Agency Agreement submitted to the Commission on October 3, 1997, as part of the joint filing by the Pennsylvania Public Utility Commission and the Pennsylvania PJM Utilities at Docket No. ER98-64-000. This filing merely submits an individual

executed copy of the Transmission Agency Agreement between PECO and an alternative supplier participating in PECO's Retail Access Pilot Program.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. PECO Energy Company

[Docket No. ER98-298-000]

Take notice that on October 27, 1997, PECO Energy Company (PECO) filed an executed Installed Capacity Obligation Allocation Agreement between PECO and NorAm Energy Management Inc., (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the "Form of Installed Capacity Allocation Agreement" filed by PECO with the Commission on October 3, 1997, at Docket No. ER98-28-000. This filing merely submits an individual executed copy of the Installed Capacity Obligation Allocation Agreement between PECO and an alternate supplier participating in PECO's Pilot.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. PECO Energy Company

[Docket No. ER98-299-000]

Take notice that on October 27, 1997, PECO Energy Company (PECO) filed an executed Installed Capacity Obligation Allocation Agreement between PECO and QST Energy Inc., (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Installed Capacity Allocation Agreement filed by PECO with the Commission on October 3, 1997, at Docket No. ER98-28-000. This filing merely submits an individual executed copy of the Installed Capacity Obligation Allocation Agreement between PECO and an alternate supplier participating in PECO's Pilot.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. PECO Energy Company

[Docket No. ER98-300-000]

Take notice that on October 27, 1997, PECO Energy Company (PECO) filed an

executed Installed Capacity Obligation Allocation Agreement between PECO and West Penn Power Company dba Allegheny Power (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Installed Capacity Allocation Agreement filed by PECO with the Commission on October 3, 1997, at Docket No. ER98-28-000. This filing merely submits an individual executed copy of the Installed Capacity Obligation Allocation Agreement between PECO and an alternate supplier participating in PECO's Pilot.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. PECO Energy Company

[Docket No. ER98-301-000]

Take notice that on October 27, 1997, PECO Energy Company (PECO) filed an executed Transmission Agency Agreement between PECO and Pennsylvania Power & Light Co., (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Transmission Agency Agreement submitted to the Commission on October 3, 1997, as part of the joint filing by the Pennsylvania Public Utility Commission and the Pennsylvania PJM Utilities at Docket No. ER98-64-000. This filing merely submits an individual executed copy of the Transmission Agency Agreement between PECO and an alternative supplier participating in PECO's Retail Access Pilot Program.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. PECO Energy Company

[Docket No. ER98-302-000]

Take notice that on October 27, 1997, PECO Energy Company (PECO) filed an executed Transmission Agency Agreement between PECO and Energis Resources Inc., (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Transmission Agency Agreement submitted to the Commission on October 3, 1997, as part of the joint filing by the Pennsylvania Public Utility Commission and the Pennsylvania PJM Utilities at Docket No. ER98-64-000.

This filing merely submits an individual executed copy of the Transmission Agency Agreement between PECO and an alternative supplier participating in PECO's Retail Access Pilot Program.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER98-344-000]

Take notice that on October 28, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and Energis Resources Incorporated (ENR), dated October 22, 1997. This Service Agreement specifies that ENR has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in Jersey Central Power & Light Co., Metropolitan Edison Co., and Pennsylvania Electric Co., Docket No. ER95-276-000 and allows GPU Energy and ENR to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of October 22, 1997, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. IES Utilities Inc.

[Docket No. ER98-346-000]

Take notice that on October 28, 1997, IES Utilities Inc. (IES), tendered for filing Form of Service Agreement for Firm Point-to-Point Transmission Service establishing Williams Energy Services Company as a point-to-point transmission customer under the terms of IES's transmission tariff.

IES requests an effective date of October 14, 1997, and accordingly,

seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Iowa Utilities Board.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. PECO Energy Company

[Docket No. ER98-348-000]

Take notice that on October 28, 1997, PECO Energy Company (PECO) filed a summary of transactions made during the third quarter of calendar year 1997 under PECO's Electric Tariff Original Volume No. 1, accepted by the Commission in Docket No. ER95-770, as subsequently amended and accepted by the Commission in Docket No. ER97-316.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Central Power and Light Company, Public Service Company of Oklahoma, Southwestern Electric Power Company, and West Texas Utilities Company

[Docket No. ER98-349-000]

Take notice that on October 28, 1997, Central Power and Light Company (CPL), Public Service Company of Oklahoma (PSO), Southwestern Electric Power Company (SWEPCO), and West Texas Utilities Company (WTU) (collectively, the Companies) tendered for filing eight Service Agreements establishing Amoco Trading Corporation and Avista Energy, Inc., as new customers under the terms of each Company's CSRT-1 Tariff. The Companies also tendered for filing executed Service Agreements with Electric Clearinghouse, Inc., and Entergy Power Marketing Corp., to be substituted for the unexecuted agreements filed earlier.

The Companies request an effective date of October 1, 1997, for each of the new service agreements and accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served on the four customers, the Arkansas Public Service Commission, the Louisiana Public Service Commission, the Oklahoma Corporation Commission and the Public Utility Commission of Texas.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Interstate Power Company

[Docket No. ER98-350-000]

Take notice that on October 28, 1997, Interstate Power Company (IPW) tendered for filing two Transmission Service Agreements between IPW and

Dairyland Power Cooperative (Dairyland). Under the Transmission Service Agreement, IPW will provide point-to-point transmission service to Dairyland.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Louisville Gas and Electric Company

[Docket No. ER98-351-000]

Take notice that on October 28, 1997, Louisville Gas and Electric Company (LG&E) tendered for filing an unexecuted Firm Point-To-Point Transmission Service Agreement between Louisville Gas and Electric Company (LG&E) and itself under LG&E's Open Access Transmission Tariff.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Orange and Rockland Utilities, Inc.

[Docket No. ER98-352-000]

Take notice that on October 28, 1997, Orange and Rockland Utilities, Inc. (O&R) tendered for filing its Summary Report of O&R transactions during the calendar quarter ending September 30, 1997, pursuant to the market based rate power service tariff, made effective by the Commission on March 27, 1997 in Docket No. ER97-1400-000.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Orange and Rockland Utilities, Inc.

[Docket No. ER98-353-000]

Take notice that on October 28, 1997, Orange and Rockland Utilities, Inc., acting on behalf of itself and its wholly owned subsidiaries, Rockland Electric Company and Pike County Light & Power Company, filed a revised Open Access Transmission Service Tariff which incorporates changes to its Energy Imbalance Service.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. Public Service Electric and Gas Company

[Docket No. ER98-354-000]

Take notice that on October 29, 1997, Public Service Electric and Gas Company (PSE&G), of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to Aquila Power Corporation (Aquila) pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the

agreement can be made effective as of September 30, 1997.

Copies of the filing have been served upon Aquila and the New Jersey Board of Public Utilities.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. Public Service Electric and Gas Company

[Docket No. ER98-355-000]

Take notice that on October 29, 1997, Public Service Electric and Gas Company (PSE&G), of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to NorAm Energy Services, Inc. (NorAm), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of September 30, 1997.

Copies of the filing have been served upon NorAm and the New Jersey Board of Public Utilities.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. Public Service Electric and Gas Company

[Docket No. ER98-356-000]

Take notice that on October 29, 1997, Public Service Electric and Gas Company (PSE&G), of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to Eastern Power Distribution, Inc. (Eastern), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of September 30, 1997.

Copies of the filing have been served upon Eastern and the New Jersey Board of Public Utilities.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

34. Public Service Electric and Gas Company

[Docket No. ER98-357-000]

Take notice that on October 29, 1997, Public Service Electric and Gas Company (PSE&G), of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to New York Power Authority (NYPA) pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of September 30, 1997.

Copies of the filing have been served upon NYPA and the New Jersey Board of Public Utilities.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

35. Public Service Electric and Gas Company

[Docket No. ER98-358-000]

Take notice that on October 29, 1997, Public Service Electric and Gas Company (PSE&G), of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to DuPont Power Marketing Inc. (DuPont), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of September 30, 1997.

Copies of the filing have been served upon DuPont and the New Jersey Board of Public Utilities.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

36. Jersey Central Power & Light Company, Edison Company, and Pennsylvania Electric Company

[Docket No. ER98-359-000]

Take notice that on October 29, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and Strategic Energy Ltd. (SEL), dated October 28, 1997. This Service Agreement specifies that SEL has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co., Docket No. ER95-276-000 and allows GPU Energy and SEL to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date

of October 28, 1997, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

37. Duquesne Light Company

[Docket No. ER98-360-000]

Take notice that on October 29, 1997, Duquesne Light Company (DLC) filed a Service Agreement dated October 23, 1997, with Delmarva Power & Light Co., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Delmarva Power & Light Co., as a customer under the Tariff. DLC requests an effective date of October 23, 1997, for the Service Agreement.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

38. Duke Power, a division of Duke Energy Corporation

[Docket No. ER98-361-000]

Take notice that on October 29, 1997, Duke Power (Duke), a division of Duke Energy Corporation, tendered for filing Schedule MR quarterly transaction summaries for service under Duke's FERC Electric Tariff, Original Volume No. 3, for the quarter ended September 30, 1997.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

39. Southern California Edison Company

[Docket No. ER98-362-000]

Take notice that on October 29, 1997, Southern California Edison Company (Edison), tendered for filing executed umbrella Service Agreements (Service Agreements) with Morgan Stanley Capital Group Inc., and NP Energy Inc., for Point-To-Point Transmission Service under Edison's Open Access Transmission Tariff (Tariff).

Edison filed the executed Service Agreements with the Commission in compliance with applicable Commission regulations. Edison also submitted revised Sheet Nos. 165 and 166 (Attachment E) to the Tariff, which is an updated list of all current subscribers. Edison requests waiver of the Commission's notice requirement to permit an effective date of October 30, 1997, for Attachment E, and to allow the Service Agreements to become effective according to their terms.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

40. Louisville Gas and Electric Company

[Docket No. ER98-363-000]

Take notice that on October 29, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing of its obligation to file the rates and agreements for wholesale transactions made pursuant to its market-based Generation Sales Service (GSS) Tariff.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

41. Louisville Gas and Electric Company

[Docket No. ER98-364-000]

Take notice that on October 29, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Non-Firm Point-To-Point Transmission Service Agreement between LG&E and PP&L, Inc., under LG&E's Open Access Transmission Tariff.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

42. New England Power Company

[Docket No. ER98-365-000]

Take notice that on October 29, 1997, New England Power Company filed a Service Agreements and Certificates of Concurrence with PacifiCorp Power Marketing, Inc., under NEP's FERC Electric Tariff, Original Volumes No. 5 and 6.

Comment date: December 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

43. Wolverine Power Supply Cooperative, Inc.

[Docket No. ER98-493-000]

Take notice that Wolverine Power Supply Cooperative, Inc. (Wolverine), on October 30, 1997, tendered for filing the Municipal/Cooperative Coordinated Pool (MMCP) Agreement between the Michigan Public Power Agency and Wolverine Power Supply Cooperative, Inc., dated December 20, 1991. Wolverine will cease to be a borrower from the Rural Utilities Service and become a public utility under the Federal Power Act as of December 31, 1997.

Copies of this filing were served upon the Michigan Public Power Agency and the Public Utility Commission of Michigan.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

44. Wolverine Power Supply Cooperative, Inc.

[Docket No. ER98-494-000]

Take notice that Wolverine Power Supply Cooperative, Inc. (Wolverine), On October 30, 1997, tendered for filing the two existing agreements: (1) Lansing Board of Water and Light and (2) Traverse City Light and Power Board Maintenance and Operating Agreement, dated February 28, 1979. Wolverine does not propose any changes to these contracts. Wolverine will cease to be a borrower from the Rural Utilities Service and become a public utility under the Federal Power Act as of January 1, 1998.

Copies of this filing were served upon the Lansing board of Water and Light, the Traverse City Light and Power Board, and the Public Utility commission of Michigan.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

45. GPU Advanced Resources, Inc.

[Docket No. ER98-500-000]

Take notice that GPU Advanced Resources, Inc., on October 30, 1997, tendered for filing proposed changes in its Rate Schedule FERC No. 1.

The proposed changes would allow GPU Advanced Resources, Inc., to sell electric energy at wholesale to certain affiliated public utilities for the limited purpose of reconciling energy deliveries to such public utilities with energy usage by certain retail customers of GPU Advanced Resources, Inc.

Copies of the filing were served upon the affiliated public utilities to which such wholesale sales will be made and upon the Pennsylvania Public Utilities Commission.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-30504 Filed 11-19-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-303-000, et al.]

Electric Rate and Corporate Regulation Filings; PECO Energy Company, et al.

November 12, 1997.

Take notice that the following filings have been made with the Commission:

1. PECO Energy Company

[Docket No. ER98-303-000]

Take notice that on October 27, 1997, PECO Energy Company ("PECO") filed an executed Installed Capacity Obligation Allocation Agreement between PECO and UGI Power Supply Inc. (hereinafter "Supplier"). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the "Form of Installed Capacity Allocation Agreement" filed by PECO with the Commission on October 3, 1997 in Docket No. ER98-28-000. This filing merely submits an individual executed copy of the Installed Capacity Obligation Allocation Agreement between PECO and an alternate supplier participating in PECO's Pilot.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: November 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. PECO Energy Company

[Docket No. ER98-304-000]

Take notice that on October 27, 1997, PECO Energy Company ("PECO") filed an executed Installed Capacity Obligation Allocation Agreement between PECO and Duke Trading and Marketing L.L.C. (hereinafter "Supplier"). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the "Form of Installed Capacity Allocation Agreement" filed by PECO with the Commission on October 3, 1997 in Docket No. ER98-28-000. This filing merely submits an individual executed copy of the Installed Capacity Obligation Allocation Agreement between PECO and an alternate supplier participating in PECO's Pilot.