

This filing merely submits an individual executed copy of the Transmission Agency Agreement between PECO and an alternative supplier participating in PECO's Retail Access Pilot Program.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

*Comment date:* January 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 20. PECO Energy Company

[Docket No. ER98-840-000]

Take notice that on November 28, 1997, PECO Energy Company ("PECO") filed an executed Installed Capacity Obligation Allocation Agreement between PECO and PG&E Energy Services (hereinafter "Supplier"). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the "Form of Installed Capacity Allocation Agreement" filed by PECO with the Commission on October 3, 1997 at Docket No. ER98-28-000. This filing merely submits an individual executed copy of the Installed Capacity Obligation Allocation Agreement between PECO and an alternate supplier participating in PECO's Pilot.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

*Comment date:* January 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 21. Ocean Vista Power Generation, L.L.C.

[Docket No. ER98-927-000]

Take notice that on December 4, 1997, Ocean Vista Power Generation, L.L.C. tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1.

Ocean Vista Power Generation, L.L.C. intends to sell electric power at wholesale. In transactions where Ocean Vista Power Generation, L.L.C. sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 22. Oeste Power Generation, L.L.C.

[Docket No. ER98-928-000]

Take notice that on December 4, 1997, Oeste Power Generation, L.L.C. tendered

for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the later of January 1, 1998 or the closing date of Oeste Power's purchase of the Ellwood Energy Support Facility in California.

Oeste Power Generation, L.L.C. intends to sell electric power at wholesale. In transactions where Oeste Power Generation, L.L.C. sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 23. Mountain Vista Power Generation, L.L.C.

[Docket No. ER98-930-000]

Take notice that on December 4, 1997, Mountain Vista Power Generation, L.L.C. tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1.

Mountain Vista Power Generation, L.L.C. intends to sell electric power at wholesale. In transactions where Mountain Vista Power Generation, L.L.C. sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 24. Alta Power Generation, L.L.C.

[Docket No. ER98-931-000]

Take notice that on December 4, 1997, Alta Power Generation, L.L.C. tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the later of January 1, 1998 or the closing date of Alta Power's purchase of the Cool Water Generating Station in California.

Alta Power Generation, L.L.C. intends to sell electric power at wholesale. In transactions where Alta Power Generation, L.L.C. sells electric energy it proposes to make such sales on rates,

terms, and conditions to be mutually agreed to with the purchasing party. Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-33871 Filed 12-29-97; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER97-4463-000, et al.]

### Electric Rate and Corporate Regulation Filings; Northern States Power Company, et al.

December 18, 1997.

Take notice that the following filings have been made with the Commission:

#### 1. Northern States Power Company

[Docket No. ER97-4463-000]

Take notice that on December 16, 1997, Northern States Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 2. PG&E Energy Trading Services, Energy Trading Corporation

[Docket No. ER95-1614-012]

Take notice that on October 30, 1997, PG&E Energy Services, Energy Trading Corporation (PGE Energy Trading), (formerly, Vanities Energy Corporation), 444 Market Street, Suite 1900, San

Francisco, California 94111, filed a Notification of Change in Status to reflect a change in its upstream ownership and reflect the proposed acquisition by one of its affiliates, USGen New England, Inc., of certain jurisdictional facilities of affiliates of the New England Electric System.

*Comment date:* December 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 3. The Wisconsin Public Power Inc. SYSTEM, Complainant, V. Wisconsin Public Service Corp., Respondent

[Docket No. EL98-2-000]

Take notice that on December 3, 1997, The Wisconsin Public Power Inc., SYSTEM (WPPI), filed a complaint under Section 206 of the Federal Power Act against Wisconsin Public Service Corporation (WPS). In the complaint, WPPI alleges that WPS denied firm transmission service to WPPI for service to its native load, while WPS has reserved its entire share of firm interface capacity on the Western Interface purportedly for load serving and reliability needs. The complaint alleges that WPS has engaged in a systematic tariff violation and an anticompetitive withholding of available transfer capacity from the market.

A copy of the complaint was served on respondent WPS and on the Public Service of Wisconsin.

*Comment date:* January 20, 1998, in accordance with Standard Paragraph E at the end of this notice. Answers to the Complaint shall be filed on or before January 20, 1998.

### 4. New York State Electric & Gas Corporation

[Docket No. ER98-797-000]

Take notice that on November 26, 1997, New York State Electric & Gas Corporation (NYSEG), tendered for filing a proposed Definition change in its Open Access Transmission Tariff (OAT). The proposed change is as follows:

#### Current Definition

- 1.49 Transmission System: The facilities owned, controlled or operated by the Transmission Provider that are used to provide transmission service under part II and part III of the Tariff.

#### Proposed Definition

- 1.49 Transmission System: The facilities owned, controlled, identified in Niagara Mohawk Power Corporation FERC Rate Schedule No. 165, or operated by the Transmission Provider that are used to provide transmission service under part II and part III of the Tariff.

Copies of the filing were served upon the person listed on a service list submitted with its filing, including each of its existing wholesale customers and the New York State Public Service Commission.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 5. Boston Edison Company

[Docket No. ER98-799-000]

Take notice that on November 25, 1997, Boston Edison Company (Boston Edison), tendered for filing a Standstill Agreement between itself and Commonwealth Electric Company (Commonwealth). The Standstill Agreement extends through December 31, 1997, the time in which Commonwealth may institute a legal challenge to the 1995 true-up bill under Boston Edison's FERC Rate Schedule No. 68, governing sales to Commonwealth from the Pilgrim Nuclear Station.

Boston Edison requests waiver of the Commission's notice requirement to allow the Standstill Agreement to become effective December 1, 1997.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 6. Boston Edison Company

[Docket No. ER98-800-000]

Take notice that on November 25, 1997, Boston Edison Company (Boston Edison), tendered for filing a Standstill Agreement between itself and The Boylston Municipal Light Department, City of Holyoke Gas & Electric Department, Hudson Light and Power Department, Littleton Electric Light & Water Departments, Marblehead Municipal Light Department, Middleborough Gas and Electric Department, North Attleborough Electric Department, Peabody Municipal Light Plant, Shrewsbury's Electric Light Plant, Templeton Municipal Light Plant, Wakefield Municipal Light Department, West Boylston Municipal Lighting Plant, and Westfield Gas & Electric Light Department (Municipals). The Standstill Agreement extends through December 31, 1997, the time in which the Municipals may institute a legal challenge to the 1995 true-up bill under their respective contracts to purchase power from Boston Edison's Pilgrim Nuclear Station.

Boston Edison requests waiver of the Commission's notice requirement to allow the Standstill Agreement to become effective December 1, 1997.

The Standstill Agreement relates to the following Boston Edison FERC Rate Schedules:

- (1) Supplement to Rate Schedule No. 77—Standstill Agreement with Boylston Municipal Light Department
- (2) Supplement to Rate Schedule No. 79—Standstill Agreement with Holyoke Gas and Electric Department
- (3) Supplement to Rate Schedule No. 81—Standstill Agreement with Westfield Gas and Electric Light Department
- (4) Supplement to Rate Schedule No. 83—Standstill Agreement with Hudson Light and Power Department
- (5) Supplement to Rate Schedule No. 85—Standstill Agreement with Littleton Electric Light and Water Department
- (6) Supplement to Rate Schedule No. 87—Standstill Agreement with Marblehead Municipal Light Department
- (7) Supplement to Rate Schedule No. 89—Standstill Agreement with North Attleborough Electric Department
- (8) Supplement to Rate Schedule No. 91—Standstill Agreement with Peabody Municipal Light Plant
- (9) Supplement to Rate Schedule No. 93—Standstill Agreement with Shrewsbury's Electric Light Plant
- (10) Supplement to Rate Schedule No. 95—Standstill Agreement with Templeton Municipal Light Plant
- (11) Supplement to Rate Schedule No. 97—Standstill Agreement with Wakefield Municipal Light Department
- (12) Supplement to Rate Schedule No. 99—Standstill Agreement with West Boylston Municipal Lighting Plant
- (13) Supplement to Rate Schedule No. 102—Standstill Agreement with Middleborough Gas and Electric Department

*Comment date:* January 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 7. Northern States Power Company (Minnesota Company) and Northern States Power Company (Wisconsin Company)

[Docket No. ER98-807-000]

Take notice that on November 26, 1997, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing an Electric Service Agreement between NSP and National Gas & Electric (Customer). This Electric Service Agreement is an enabling agreement under which NSP may provide to Customer the electric services identified in NSP Operating Companies Electric Services Tariff Original Volume No. 4. NSP requests that this Electric Service Agreement be made effective on November 7, 1997.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**8. Central Vermont Public Service Corporation**

[Docket No. ER98-812-000]

Take notice that on November 26, 1997, Central Vermont Public Service Corporation (CVPS) tendered for filing the Forecast 1998, Cost Report in accordance with Article IV, Section A (2) of the North Hartland Transmission Service Contract (Contract) between Central Vermont Public Service Corporation (CVPS or Company) and the Vermont Electric Generation and Transmission Cooperative, Incorporated, (VG&T) under which CVPS transmits the output of the VG&T's 4.0 Mw hydroelectric generating facility located on North Hartland, Vermont via a 12.5 kV circuit owned and maintained by CVPS to CVPS's substation in Quechee, Vermont. The North Hartland Transmission Service Contract was filed with the Commission on September 6, 1984 in Docket No. ER-674-000 and was designated as Rate Schedule FERC No. 121.

Article IV, Section A(2) of the Contract requires CVPS to submit the forecast cost report applicable to a service year by December 1, of the preceding year.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**9. Central Vermont Public Service Corporation**

[Docket No. ER98-818-000]

Take notice that on November 26, 1997, Central Vermont Public Service Corporation (CVPS), tendered for filing the Forecast 1998, Cost Report required under paragraph Q-2 on Original Sheet No. 19 of the Rate Schedule FERC No. 135 (RS-2 Rate Schedule) under which CVPS sells electric power to Connecticut Valley Electric Company Incorporated, (Customer). CVPS states that the Cost Report reflects changes to the RS-2 rate schedule which were approved by the Commission's June 6, 1989, order in Docket No. ER88-456-000.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**10. Virginia Electric and Power Company**

[Docket No. ER98-823-000]

Take notice that on November 26, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing Service Agreements between Virginia Electric and Power Company and DPL Energy Inc., Columbia Power Marketing Corporation, Energis Resources, Inc., and ProLiance Energy,

LLC. under the FERC Electric Tariff (Original Volume No. 4), which was accepted by order of the Commission dated September 11, 1997 in Docket No. ER97-3561-000 (80 FERC ¶ 61, 275 (1997)). Under the tendered Service Agreements, Virginia Power will provide services to DPL Energy, Inc., Columbia Power Marketing Corporation, Energis Resources, Inc. and ProLiance Energy, LLC., under the rates, terms and conditions of the applicable Service Schedules included in the Tariff. Virginia Power requests effective dates of the Service Agreements to be October 28, 1997, for DPL Energy, Inc., November 1, 1997, for Columbia Power Marketing Corporation, and November 6, 1997, for both Energis Resources, Inc., and ProLiance Energy, LLC.

Copies of the filing were served upon DPL Energy, Inc., Columbia Power Marketing Corporation, Energis Resources, Inc., and ProLiance Energy, LLC., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**11. Florida Power Corporation**

[Docket No. ER98-824-000]

Take notice that on November 26, 1997, Florida Power Corporation (Florida Power) tendered for filing a service agreement providing for non-firm point-to-point transmission service to Carolina Power and Light Company (CP&L) pursuant to its open access transmission tariff. Florida Power requests that the Commission waive its notice of filing requirements and allow the agreement to become effective on December 1, 1997.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**12. Northeast Utilities Service Company**

[Docket No. ER98-825-000]

Take notice that Northeast Utilities Service Company (NUSCO), on November 26, 1997, tendered for filing a Service Agreement with Braintree Electric Light Department (BELD) under the NU System Companies' System Power Sales/Exchange Tariff No. 6, and a Letter Agreement for specific service under the Tariff.

NUSCO states that a copy of this filing has been mailed to BELD.

NUSCO requests that the Service Agreement and the Letter Agreement become effective November 1, 1997.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**13. Public Service Electric and Gas Company**

[Docket No. ER98-826-000]

Take notice that Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey on November 26, 1997, tendered for filing an agreement for the sale of capacity and energy to ConAgra Energy Services, Inc. (ConAgra), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of October 27, 1997.

Copies of the filing have been served upon ConAgra and the New Jersey Board of Public Utilities.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**14. Southern Company Services, Inc.**

[Docket No. ER98-859-000]

Take notice that on November 26, 1997, Southern Company Services, Inc., acting on behalf of Gulf Power Company, filed an amended Service Agreement by and among itself, as agent for Gulf Power Company, Gulf Power Company and the City of Blountstown, Florida (City of Blountstown), pursuant to which Gulf Power Company will make wholesale power sales to the City of Blountstown for a term in excess of one (1) year.

*Comment date:* December 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

**15. Cinergy Services, Inc.**

[Docket No. ER98-1040-000]

Take notice that on December 11, 1997, on behalf of its operating companies, The Cincinnati Gas & Electric Company and PSI Energy, Inc., Cinergy Services, Inc. (Cinergy), tendered for filing a Service Agreement between Cinergy and the Nordic Electric (Customer).

Cinergy and Customer have requested an effective date of November 17, 1997.

Copies of the filing were served upon Nordic Electric and Michigan Public Service Commission.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**16. IES Utilities Inc.**

[Docket No. ER98-2774-000]

Take notice that on December 8, 1997, IES Utilities Inc. (IES) tendered for filing a letter withdrawing Appendix 13 to the Operating and Transmission agreement

between IES and Central Iowa Power Cooperative.

*Comment date:* December 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **17. Western Resources, Inc.**

[Docket No. ER98-677-000]

Take notice that on December 12, 1997, Western Resources Inc. tendered for filing an amendment in the above-referenced docket.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **18. New York State Electric & Gas Corporation**

[Docket No. ER98-796-000]

Take notice that on November 26, 1997, New York State Electric & Gas Corporation (NYSEG), tendered for filing copies of Service Agreements between NYSEG and the List of Customers.

These Service Agreements were entered into under the NYSEG open access transmission tariff filed and effective on June 11, 1997, in the *New York State Electric & Gas Corporation*, Docket No. OA97-571-000 (Tariff). Under the Service Agreements, NYSEG agrees to furnish and the Customers agree to take pay for Short-Term Firm Point-to-Point Transmission Service, in accordance with the terms set forth in the Tariff, using NYSEG transmission facilities. The monthly charges for these services are set forth in the Tariff.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **19. Southern California Edison Company**

[Docket No. ER98-798-000]

Take notice that on November 26, 1997, Southern California Edison Company (Edison), tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 246.46, FERC Rate Schedule No. 246.47, and all supplements thereto.

Edison requests that this cancellation become effective September 30, 1997.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **20. Desert Generation & Transmission Co-operative**

[Docket No. ER98-801-000]

Take notice that on November 25, 1997 Transmission Co-operative, tendered for filing an executed umbrella non-firm point-to-point service agreement with Public Service Company of Colorado under its open access

transmission tariff. Deseret requests an effective date of September 1, 1997.

Deseret's open access transmission tariff is currently on file with the Commission in Docket No. OA97-487-000. Public Service company of Colorado has been provided a copy of this filing.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **21. Deseret Generation of Transmission Co-operative**

[Docket No. ER98-802-000]

Take notice that on November 25, 1997, Deseret Generation & Transmission Co-operative, tendered for filing an executed umbrella non-firm point-to-point service agreement with PacifiCorp under its open access transmission tariff. Deseret requests an effective date of June 17, 1997. Dereret's open access transmission tariff is currently on file with the Commission in Docket No. OA97-487-000. PacifiCorp has been provided a copy of this filing.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **22. Southern California Edison Company**

[Docket No. ER98-803-000]

Take notice that on November 26, 1997, Southern California Edison Company (Edison), tendered for filing a Notice of Cancellation of Rate Schedule No. 246.35, FERC Rate Schedule No. 246.36, and all supplements thereto.

Edison requests that this cancellation become effective October 31, 1997.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **23. Southern California Edison Company**

[Docket No. ER98-804-000]

Take notice that on November 26, 1997, Southern California Edison Company (Edison), tendered for filing a Notice of Cancellation of Rate Schedule No. 246.42, FERC Rate Schedule No. 246.43, FERC Rate Schedule No. 351, and all supplements thereto.

Edison requests that this cancellation become effective October 31, 1997.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **24. Cinergy Services, Inc.**

[Docket No. ER98-805-000]

Take notice that on November 26, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access

Transmission Service Tariff (the Tariff) entered into between Cinergy and CNG Power Services Corporation (CNG).

Cinergy and CNG are requesting an effective date of November 15, 1997.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **25. Cinergy Services, Inc.**

[Docket No. ER98-806-000]

Take notice that on November 26, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Tenaska Power Services Co. (Tenaska).

Cinergy and Tenaska are requesting an effective date of November 15, 1997.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **26. Central Vermont Public Service Corporation**

[Docket No. ER98-816-000]

Take notice that on November 26, 1997, Central Vermont Public Service Corporation (CVPS) tendered for filing the Forecast 1998 Cost Report required under Article 2.3 on Second Revised Sheet No. 18 of FERC Electric Tariff, Original Volume No. 3, of CVPS under which CVPS provides transmission and distribution service to the following Customers:

Vermont Electric Cooperative, Incorporated.  
Lyndonville Electric Department.  
Village of Ludlow Electric Light Department.  
Village of Johnson Water and Light Department.  
Village of Hyde Park Water and Light Department.  
Rochester Electric Light and Power Company.  
Woodsville Fire District Water and Light Department.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **27. Washington Water Power**

[Docket No. ER98-821-000]

Take notice that on November 26, 1997, Washington Water Power, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, executed a Service Agreement and Certificate of Concurrence under WWP's FERC Electric Tariff First Revised Volume No. 9, with Power Fuels, Inc. WWP requests waiver of the prior notice requirement and requests an effective date of November 1, 1997.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**28. Public Service Electric and Gas Company**

[Docket No. ER98-827-000]

Take notice that on November 26, 1997, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to New Energy Ventures, L.L.C. (New Energy), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of October 27, 1997.

Copies of the filing have been served upon New Energy and the New Jersey Board of Public Utilities.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**29. Public Service Electric and Gas Company**

[Docket No. ER98-828-000]

Take notice that on November 26, 1997, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to the Borough of Park Ridge, New Jersey (Park Ridge) pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of October 27, 1997.

Copies of the filing have been served upon Park Ridge and the New Jersey Board of Public Utilities.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**30. Public Service Electric and Gas Company**

[Docket No. ER98-829-000]

Take notice that on November 26, 1997, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to the Monongahela Power Company, the Potomac Edison Company, West Penn Power Company (AP) pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of October 27, 1997.

Copies of the filing have been served upon AP the New Jersey Board of Public Utilities.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**31. Central Vermont Public Service Corporation**

[Docket No. ER98-886-000]

Take notice that on November 26, 1997, Central Vermont Public Service Corporation (CVPS) tendered for filing a letter stating that CVPS does not plan to file a Forecast 1998 Cost Report for FERC Electric Tariff, Original Volume No. 4, since there are no customers expected to take such service.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-33832 Filed 12-29-97; 8:45 am]

BILLING CODE 6717-01-M

**ENVIRONMENTAL PROTECTION AGENCY**

[FRL-5942-3]

**Agency Information Collection Activities**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following proposed and/or continuing Information Collection Requests (ICRs) to the Office of Management and Budget (OMB). Before submitting the ICR to OMB for

review and approval, EPA is soliciting comments on specific aspects of the proposed information collections as described below:

**DATES:** Comments must be submitted on or before March 2, 1998.

**ADDRESSES:** U.S. Environmental Protection Agency, Office of Mobile Sources, Office of Air and Radiation, 401 M Street, S.W., Washington, D.C. 20460. Interested persons can obtain copies of the ICR at no charge by accessing "What's New" on the OMS Website, "<http://www.epa.gov/omswww>".

**FOR FURTHER INFORMATION CONTACT:** Susan Bullard, Telephone No. (202) 260-2614; Facsimile No. (202) 260-6011; or e-mail at "[bullard.susan@epamail.epa.gov](mailto:bullard.susan@epamail.epa.gov)".

**SUPPLEMENTARY INFORMATION:**

*Affected entities:* Entities potentially affected by this action are those who have an interest in the reduction of air emissions from mobile sources.

*Title:* "ICR for gathering information about: the public's understanding of air quality, the impact of mobile sources, and actions individuals can take to improve air quality; and programs to increase the public's awareness."

*Abstract:* EPA's Office of Mobile Sources (OMS) is charged with reducing air pollution from mobile sources. Although there's been significant and measurable progress in reducing air pollution in the past 20 years, it is clearly not enough to solve the problem. Ultimate solutions will require action by individuals as well as industry.

OMS and its partners in state, local and regional air and transportation agencies, other federal/state/local agencies, public health and other organizations are working to increase public awareness of air quality, the impact of mobile sources and choices individuals can make to help solve the problem of air pollution. To accomplish this mission in the public interest, air and transportation managers must better understand the public's knowledge of the problem as well as possible solutions. In order for individual consumers and drivers to make responsible choices, it is incumbent upon EPA and other air and transportation organizations to provide education and information as to choices available and impacts of those choices on the environment and quality of life.

Before we expend limited federal resources, we must conduct research to answer a number of questions vital to the mission. For example—how much does the public understand about air pollution, the impact of mobile sources,