

extension of the existing experimental augmented conservation release program for Pepacton and Neversink Reservoirs for a three year period. New release valves at the Cannonsville Reservoir allow a more flexible release schedule and make it feasible to reserve additional storage for thermal stress release when needed. The Neversink Reservoir is located in Sullivan County and the Cannonsville and Pepacton Reservoirs are located in Delaware County, all in New York State.

2. *Merrill Creek Owners Group (MCOG) D-77-110 CP (Amendment No. 10)*. An application for inclusion of PECO Energy Company's Fairless Hills Generating Station (a 72 megawatt combustion turbine facility formerly owned by U.S. Steel and approved for operation by PECO via Docket No. D-96-63 on January 22, 1997) as a Designated Unit to Table A (Revised) of the Merrill Creek Reservoir project. This action will allow releases from the reservoir to make up consumptive water use of the plant during drought periods. MCOG expects the Fairless Hills Generating Station to have maximum monthly consumptive water uses of 385,000 gallons per day (gpd) during winter, 124,000 gpd during summer, and 324,000 gpd during spring and fall. The plant is located at the existing U.S. Steel Fairless Hills plant site in Falls Township, Bucks County, Pennsylvania.

3. *Pennsylvania-American Water Company D-85-86 CP RENEWAL 2*. An application for the renewal of a ground water withdrawal project, previously approved under the ownership of Pocono Farms East Water Company, to supply up to 4.68 million gallons (mg)/30 days of water to the applicant's Whispering Glen and Hickory Glen systems from Well Nos. 2E, 3E and 4E. Commission approval on April 24, 1991 was limited to five years. The applicant requests that the total withdrawal from all wells remain limited to 4.68 mg/30 days. The project is located in Coolbaugh Township, Monroe County, Pennsylvania.

4. *Crystal Water Supply Company, Inc. D-86-22 CP RENEWAL 2*. An application for the renewal of a ground water withdrawal project to supply up to 11.23 mg/30 days of water to the applicant's distribution system from Well Nos. A, B and 1. Commission approval on December 11, 1991 was limited to five years. The applicant requests that the total withdrawal from all wells remain limited to 11.23 mg/30 days. The project is located in the Town of Thompson, Sullivan County, New York.

5. *Lake Wynonah Municipal Authority D-91-20 CP RENEWAL*. An application

for the renewal of a ground water withdrawal project to supply up to 12 mg/30 days of water to the applicant's distribution system from Well Nos. 1, 2, 3 and 6. Commission approval on August 14, 1991 was limited to five years. The applicant requests that the total withdrawal from all wells remain limited to 12 mg/30 days. The project is located in South Manheim and Wayne Townships, Schuylkill County, Pennsylvania.

6. *City of Coatesville Authority D-96-16 CP*. An application to amend the City of Coatesville Authority (CCA) Docket by extension of the time for compliance with Docket DECISION II.e. which requires the CCA to submit an Operating Plan for conjunctive use of its West Branch Brandywine Creek withdrawal with its multiple-source water supply system including the Rock Run and Hibernia (renamed Chambers Lake) Reservoirs. The project withdrawal is located in West Caln Township, Chester County, Pennsylvania.

7. *Borough of West Grove D-96-26 CP*. An application to replace the withdrawal of water from Well Nos. 1 and 6 in the applicant's water supply system which has been contaminated by leakage of gasoline from an underground storage tank. The applicant requests that the withdrawal from replacement Well No. 4 (Harmony Road) be limited to 4.5 mg/30 days, and that the total withdrawal from all wells remain limited to 10.8 mg/30 days. The project is located in West Grove Borough, Chester County, Pennsylvania.

8. *Paunacussing Founders, Inc. D-96-42*. An application for approval of a ground water withdrawal project to supply up to 6.0 mg/30 days of water to the applicant's Look-A-Way Golf Club from new Well Nos. 2 and 3, and to limit the withdrawal from all wells to 6.0 mg/30 days. The project is located in Buckingham Township, Bucks County in the Southeastern Pennsylvania Ground Water Protected Area.

9. *Fox Valley Community Services, Inc. D-96-60*. A project to modify and rerate the applicant's existing sewage treatment plant (STP) from 0.056 million gallons/day (mgd) to 0.074 mgd. The STP will continue to provide secondary biological treatment via the extended aeration activated sludge process; after modification to equalize flow (and other minor modifications), the STP will be able to increase its capacity to 0.074 mgd. The STP will continue to serve the Fox Valley residential development in Concord Township, Delaware County, Pennsylvania. The project is located in Concord Township just south of U.S.

Route 1 and north of the West Branch Chester Creek to which it will continue to discharge.

10. *Simpson Paper Company D-97-3*. An application for approval of an existing combined ground water and surface water withdrawal project to supply up to 60 mg/30 days of water to the applicant's paper mill from existing Well Nos. 1 and 2 and Bubbling Springs, and to limit the withdrawal from the wells to 42 mg/30 days, and from Bubbling Springs to 60 mg/30 days. The project withdrawals are located in Whitemarsh Township, Montgomery County in the Southeastern Pennsylvania Ground Water Protected Area. Bubbling Springs is situated on Spring Mill Run, a tributary of the Schuylkill River.

Documents relating to these items may be examined at the Commission's offices. Preliminary dockets are available in single copies upon request. Please contact George C. Elias concerning docket-related questions. Persons wishing to testify at this hearing are requested to register with the Secretary prior to the hearing.

Dated: February 10, 1997.

Susan M. Weisman,

Secretary.

[FR Doc. 97-4093 Filed 2-19-97; 8:45 am]

BILLING CODE 6360-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Nevada Test Site

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770) notice is hereby given of the following Advisory Committee meeting: Environmental Management Site-Specific Advisory Board (EM SSAB), Nevada Test Site.

DATES: Wednesday, March 5, 1997: 5:30 p.m.—9:00 p.m.

ADDRESSES: Community College of Southern Nevada (Cheyenne Avenue Campus), High Desert Conference and Training Center, Room 1422, 3200 East Cheyenne Avenue, North Las Vegas, Nevada 89030-4296, 702-651-4294.

FOR FURTHER INFORMATION CONTACT: Kevin Rohrer, U.S. Department of Energy, Office of Environmental Management, P.O. Box 98518, Las Vegas, Nevada 89193-8513, phone: 702-295-0197.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Advisory Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

February Agenda

5:30 pm Call to Order
 5:40 pm Presentations
 7:00 pm Public Comment/Questions
 7:30 pm Break
 7:45 pm Review Action Items
 8:00 pm Approve Meeting Minutes
 8:10 pm Committee Reports
 8:45 pm Public Comment
 9:00 pm Adjourn

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Kevin Rohrer, at the telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Kevin Rohrer at the address listed above.

Issued at Washington, DC on February 14, 1996.

Rachel M. Samuel,
*Acting Deputy Advisory Committee
 Management Officer.*

[FR Doc. 97-4147 Filed 2-19-97; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. MT97-3-000]

El Paso Natural Gas Company; Notice of Tariff Filing

February 13, 1997.

Take notice that on February 3, 1997, El Paso Natural Gas Company (El Paso) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1-A, Fourth Revised Sheet No. 357, to become effective March 5, 1997.

El Paso states that the tendered tariff sheet revises the identification of

marketing affiliates to state that affiliate contract information is provided on El Paso's Electronic Bulletin Board.

El Paso states that copies of the filing have been served upon all interstate pipeline system transportation customers of El Paso and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-4128 Filed 2-19-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MG96-13-004]

K N Interstate Gas Transmission Company; Notice of Filing

February 13, 1997.

Take notice that on February 7, K N Interstate Gas Transmission Company (KNI) submitted a response to the Commission's December 24, 1996 order.¹

KNI states that copies of this filing have been mailed to all parties on the official service list compiled by the Secretary in this proceeding. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before February 28, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-4127 Filed 2-19-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-320-007]

Koch Gateway Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

February 13, 1997.

Take notice that on February 10, 1997, Koch Gateway Pipeline Company (Koch) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following revised tariff sheet, to be effective February 5, 1997:

Substitute Second Revised Sheet No. 29

Koch states that the above-mentioned tariff sheet is being filed to correct an administrative error on Second Revised Sheet No. 29 filed in Docket No. RP96-320 on February 5, 1997.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's regulations. All such protest must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-4129 Filed 2-19-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-250-000]

NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

February 13, 1997.

Take notice that on February 10, 1997, NorAm Gas Transmission Company (NGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets, to be effective May 1, 1997:

Second Revised Sheet No. 170

Original Sheet No. 170A

Second Revised Sheet No. 280

Original Sheet No. 280A

First Revised Sheet No. 282

Original Sheet No. 282A

Original Sheet No. 360

¹ 77 FERC ¶61,309 (1996).