20. Southern Indiana Gas and Electric Company

[Docket No. ER97-1444-000]

Take notice that on January 29, 1997, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing summary information on transactions that occurred during the period October 1, 1996 through December 31, 1996, pursuant to its Market Based Rate Sales Tariff accepted by the Commission in Docket No. ER96–2734–000.

Comment date: February 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. The Dayton Power and Light Company

[Docket No. ER97-1445-000]

Take notice that on January 25, 1997, The Dayton Power and Light Company (Dayton), submitted service agreements establishing Southern Indiana Gas & Electric Company as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of this filing were served upon Southern Indiana Gas & Electric Company and the Public Utilities Commission of Ohio.

Comment date: February 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Ohio Valley Electric Corporation, Indiana-Kentucky Electric Corporation

[Docket No. ER97-1446-000]

Take notice that on January 29, 1997, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation (OVEC)), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission service, dated January 27, 1997 (the Service Agreement) between Enron Power Marketing, Inc. (EPMI) and OVEC. OVEC proposes an effective date of January 27, 1997 and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement provides for non-firm transmission service by OVEC to EPMI.

In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Order No. 888 compliance filing (Docket No. OA96–190–000).

A copy of this filing was served upon EPMI.

Comment date: February 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Great Bay Power Corporation

[Docket No. ER97-1433-000]

Take notice that on January 28, 1997, Great Bay Power Corporation (Great Bay), tendered for filing a service agreement between Central Vermont Public Service Corporation and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on May 17, 1996, in Docket No. ER96–726–000. The revised form of service agreement is proposed to be effective January 23, 1997.

Comment date: February 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–4123 Filed 2–19–97; 8:45 am] BILLING CODE 6717–01–P

[Project No. 2438-007 New York]

Seneca Falls Power Corporation; Notice of Availability of Final Environmental Assessment

February 13, 1997.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for license for the Waterloo and Seneca Falls Hydroelectric Project, located in Seneca, Yates, Schuyler, and Ontario Counties, New York, and has prepared a Final Environmental Assessment (FEA) for the project. In the

FEA, the Commission's staff has analyzed the potential environmental impacts of relicensing the existing project and has concluded that approval of the project, with appropriate environmental protection measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the FEA are available for review in the Public Reference Branch, Room 2–A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426.

Linwood A. Watson, Jr., *Acting Secretary.*

[FR Doc. 97–4158 Filed 2–19–97; 8:45 am] BILLING CODE 6717–01–M

[Project No. 1984-056-Wisconsin; Project No. 11162-002]

Wisconsin River Power Co. & Wisconsin Power & Light Co.; Notice of Intent to Conduct Public Scoping Meetings and Site Visits

February 13, 1997.

The Federal Energy Regulatory
Commission (FERC or the Commission)
will hold public and agency scoping
meetings on March 4, 6, and 7, 1997, for
the preparation of an Environmental
Assessment (EA) under the National
Environmental Policy Act (NEPA) for
the proposed relicensing of the
Petenwell/Castle Rock Project No. 1984–
056, and the issuance of an original
license for the Prairie du Sac Project No.
11162–002. The two projects are located
on the lower Wisconsin River in Dane,
Sauk, Columbia, Adams, Juneau, and
Wood Counties, Wisconsin.

In the December 31, 1996, Federal Register, the Commission published a notice of its intent to prepare an EA for the above listed projects.

Scoping Meetings

FERC staff will conduct two public scoping meetings and one agency scoping meeting. The public scoping meetings are primarily for public input while the agency scoping meeting will focus on resource agency and nongovernmental organization (NGO) concerns. All interested individuals, organizations, and agencies are invited to attend one or all of the meetings, and assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA. The times and locations of these meetings are as follows:

Public Scoping Meeting 1, Tuesday March 4, 1997, 7:00 p.m. to 10:00 p.m., Prairie du Sac Village Hall, 280 Washington Street, Prairie du Sac, WI 53578

Public Scoping Meeting 2, Thursday March 6, 1997, 7:00 p.m. to 10:00 p.m., Adams-Columbia Electric Cooperative, 401 E. Lake Street, Friendship, WI Agency Scoping Meeting, Friday March 7, 1997, 8:30 a.m., Holiday Inn, 655 Frontage Road—Exit 87, Wisconsin Dells, WI 53965

To help focus discussions, a preliminary scoping document (Scoping

Document 1) outlining subject areas to be addressed at the meeting will be distributed by mail to the parties on the FERC mailing list for each project. Copies of Scoping Document 1 will also be available at the scoping meetings.

Site Visits

Site visits will be held at the two projects; anyone with questions regarding the site visits should contact the appropriate contact person below. All participants must furnish their own transportation. The date and time of the site visits are as follows:

Date/Time	Project/Dev.	Contact
Monday March 3, 1997, 2:00 p.m. Tuesday March 4, 1997, 8:30 a.m. Wednesday March 5, 1997, 8:30 a.m. Thursday March 6, 1997, 8:30 a.m.	Prairie du SacCastle Rock Development	Linda Hinseth, WPLCo, (608) 252–3341. Linda Hinseth, WPLCo, (608) 252–3341. Dick Hilliker, WRPCo, (715) 422–3722. Dick Hilliker, WRPCo, (715) 422–3722.

The location of the site visits will be as follows:

Project/Dev.	Location
T TOJCCO DCV.	Location
Prairie du Sac	Wisconsin Power and Light Co. Prairie du Sac Dam Site Directions: From STH 78, turn east on Dam Road, continue east to project site.
Castle Rock	Castle Rock Development Dam Site Wisconsin River Power Co. Directions: From CTH Z, travel west on Edgewood Dr. to dam access road, continue west to project site.
Petenwell	Petenwell Development Dam Site Wisconsin River Power Co. Directions: From STH 21, travel north on 18th Ave., to dam ac- cess road, continue north to project site.

Objectives

At the scoping meetings, the staff will: (1) summarize the environmental issues tentatively identified for analysis in the planned EA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the relative depth of analysis for issues to be addressed in the EA; and (5) identify resource issues that are of lesser importance, and, therefore, do not require detailed analysis.

Procedures

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission proceeding on the projects under consideration. Individuals presenting statements at the meetings will be asked to sign in before the meeting starts and to clearly identify themselves for the record. Speaking time for attendees at the evening meetings will be determined before the meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session. All speakers will be provided at least 5 minutes to present their views.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and to assist the staff in defining and clarifying the issues to be addressed in the EA.

Persons choosing not to speak at the meetings, but who have views on the issues, may submit written statements for inclusion in the public record at the meeting. In addition, written scoping comments may be field with the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426. All such filings should conform with the requirements outlined in detail in Scoping Document 1.

For further information, please contact Frank Karwoski of (202) 219–2782.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–4125 Filed 2–19–97; 8:45 am]

BILLING CODE 6717–01–M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5691-4]

Request for Comments: Implementation of the Oil Pollution Act Facility Response Plan Requirements; Agency Information Collection Activities up for Renewal (OMB Control Number: 2050–0135)

AGENCY: Environmental Protection Agency (EPA). **ACTION:** Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB). Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before April 21, 1997.

ADDRESSES: Oil Program Center, 401 M Street SW (5203G), Washington, DC 20460. Materials relevant to this ICR may be inspected by visiting Public Docket No. SPCC-5, located at 1235 Jefferson Davis Highway (ground floor), Arlington, Virginia. The docket is available for inspection between 9:00 a.m. and 4:00 p.m. Monday through Friday, excluding Federal holidays. Appointments are necessary and can be made by calling (703) 603–9232. A reasonable fee may be charged for copying docket material.

FOR FURTHER INFORMATION CONTACT: Bobbie Lively-Diebold, (703) 356–8774. Facsimile number: (703) 603–9116. Electronic address: