

Location	Voltage (kV)	Presidential permit No.
San Luis, AZ (San Luis-Industrial Park Line).	34.5	PP-106

Procedural Matters

Any persons desiring to become a party to these proceedings or to be heard by filing comments or protests to these applications should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of such petitions, comments and protests should be filed with the DOE on or before the date listed above.

Comments on SDG&E's request to export to Canada should be clearly marked with Docket EA-100-B. Additional copies are to be filed directly with Betty Cash Hunter, Power Contracts Administration, San Diego Gas & Electric Company, P.O. Box 1831, San Diego, CA 92112 AND James F. Walsh, San Diego Gas & Electric Company, P.O. Box 1831, San Diego, CA 92112.

Comments on NorAm's request to export to Mexico should be clearly marked with Docket EA-105-A-MX. Additional copies are to be filed directly with Kevin P. Erwin, General Attorney, NorAm Energy Services, inc., P.O. Box 4455, 1111 Louisiana, 7th Floor, Houston, TX 77210-4455.

A final decision will be made on these applications after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969 (NEPA), and a determination is made by the DOE that the proposed actions will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of these applications will be made available, upon request, for public inspection and copying at the address provided above.

Issued in Washington, DC on March 10, 1998.

Anthony J. Como,

Manager, Electric Power Regulation, Office of Coal and Power Im/Ex, Office of Coal and Power Systems, Office of Fossil Energy.

[FR Doc. 98-6676 Filed 3-13-98; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-29-000]

Florida Power Corporation; Notice of Filing

March 4, 1998.

Take notice that on February 23, 1998, Florida Power Corporation (Florida Power), filed an Application under Section 203 of the jurisdictional transmission facilities from the City of Ocala, through the Ocala Electric Utility (Ocala).

Florida Power explains that it has agreed to purchase from Ocala portions of the Dearmin Substation together with associated transmission facilities and that the acquisition will result in savings to customers. Florida Power seeks authorization to acquire the transmission facilities by April 1, 1998.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 FR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before March 25, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-6716 Filed 3-13-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-147-001]

NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 10, 1998.

Take notice that on March 5, 1998, NorAm Gas Transmission Company (NGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets to become effective April 1, 1998:

Eleventh Revised Sheet Nos. 5 and 6

NGT states that the revised tariff sheets are filed in compliance with the Stipulation and Agreement (Settlement) approved by Commission order in Docket No. RP91-149 on March 31, 1992. Arkla Energy Resources, a division of Arkla, Inc. 58 FERC ¶ 61,359 (1991). NGT states that its February 27, 1998 filing is its sixth annual filing pursuant to the Settlement, and it proposes to continue the currently effective rate for the CSC Charge as provided in the settlement, at \$0.03 per MMBtu.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulation. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-6607 Filed 3-13-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-85-001]

NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 10, 1998.

Take notice that on March 5, 1998, NorAm Gas Transmission Company (NGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheet to be effective April 1, 1998:

Substitute First Revised Sheet No. 307A

NGT states that the purpose of this filing is to comply with the Commission's order in this docket issued February 27, 1998.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing on are file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6608 Filed 3-13-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-2-28-002]

Panhandle Eastern Pipe Line Company; Notice of Compliance Filing

March 10, 1998.

Take notice that on March 4, 1998, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing additional workpapers to support its Fuel Reimbursement Filing. Panhandle asserts that the purpose of this filing is to comply with the Commission's order issued February 17, 1998 in Docket No. TM98-2-28-001, 82 FERC ¶ 61,164 (1998).

Panhandle further states that copies of this filing are being served on all parties to this proceeding and applicable state regulatory agencies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with section 385.211 of the Commission's Rules and Regulation. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6609 Filed 3-13-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-348-007]

Panhandle Eastern Pipe Line Company; Notice of Compliance Filing

March 10, 1998.

Take notice that on March 5, 1998, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the Pro Forma tariff sheets listed on Appendix A attached to the filing.

Panhandle states that the purpose of this filing is to comply with the Commission's order issued February 18, 1998 in Docket Nos. RP96-348-004 and RP96-348-005, 82 FERC ¶ 61,163 (1998).

Panhandle states that copies of this filing are being served on all affected customers, applicable state regulatory agencies and all parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David R. Boergers,

Acting Secretary.

[FR Doc. 98-6610 Filed 3-13-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-250-000]

Puget Sound Energy, Inc.; Notice of Application

March 5, 1998.

Take notice that on February 25, 1998, Puget Sound Energy, Inc. (Puget Sound), 411-108th Avenue, NE., Bellevue, WA 98004-5515, as Project Operator of the Jackson Prairie Storage Project, filed an application pursuant to Sections 7 (b) and (c) of the Natural Gas Act and Part 157 of the Commission's Regulations

requesting authorization for operational changes and construction of new facilities necessary to increase the maximum working gas capacity of the Jackson Prairie Storage Project in Lewis County, Washington, from 15.1 to 18.3 Bcf, to increase the maximum firm withdrawal deliverability from 550 to 850 MMcf per day and to increase the best-efforts deliverability from 71.8 to 150 MMcf per day in time for the 1999/2000 heating season. Puget Sound also requests any amended certificate authorization and new blanket certificate authorization necessary to implement various operational and administrative changes in conformance with an updated and amended Gas Storage Project Agreement, as well as permission and approval to abandon certain facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

To increase the capacity and deliverability of the Storage Project, Puget Sound proposes to:

- operate the Zone 9 Reservoir, including all existing wells and appurtenant facilities previously installed for testing of that reservoir, to provide up to 5.0 Bcf of storage gas capacity for cushion and working gas;
- decrease the overall cushion gas of the Storage Project from 19.2 to 19.0 Bcf, by increasing the certificated Zone 9 Reservoir cushion gas capacity from 2.0 to 4.0 Bcf and converting 2.2 Bcf of the existing 17.2 Bcf of Zone 2 Reservoir cushion gas capacity to working gas capacity;
- transfer up to 1.0 Bcf of working gas (instead of the currently authorized transfer of up to 0.5 Bcf of cushion gas) between the Zone 9 and Zone 2 Reservoirs as necessary to maximize withdrawal deliverability from the Storage Project;
- modify the current firm withdrawal deliverability formula to reflect that the maximum deliverability of the Storage Project will decline by two percent (instead of the current 1.3 percent) for each one percent that the working gas inventory falls below 60 percent of the maximum working gas capacity of the Storage Project, until reaching a minimum firm withdrawal rate of 85 MMcf per day;
- construct up to eight additional withdrawal wells with appurtenant pipeline facilities in the Zone 2 Reservoir;
- install a new Solar Taurus compressor with 6,960 horsepower (hp) adjacent to existing Storage Project facilities;
- construct 1.8 miles of 24-inch pipeline to loop the existing