

before, during or after the meeting. To the extent that time permits, the subcommittee chairman may allow public presentations of oral statements at the meeting.

4. All communications regarding this subcommittee should be addressed to Lieutenant Colonel Nunez-Rosa, Designated Federal Official, U.S. Army School of the Americas, ATTN: ATZB-SAZ-CS, Fort Benning, GA 31905-6245.

Gregory D. Showalter,

Army Federal Register Liaison Officer.

[FR Doc. 98-682 Filed 1-8-98; 8:45 am]

BILLING CODE 3710-08-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96-213-007]

Columbia Gas Transmission Corporation; Notice of Amendment of Application

January 5, 1998.

Take notice that on December 24, 1997, Columbia Gas Transmission Corporation (Columbia), a Delaware corporation, having its principal place of business at 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed on application to amend, pursuant to Section 7(c) of the Natural Gas Act, its certificate previously issued by the Commission in an "Order Denying Rehearing And Issuing Certificates" on May 14, 1997 in Docket Nos. CP96-213-000, *et. al.*, Columbia's Market Expansion Project (MEP).

By this amendment Columbia now proposes to refine certain of its 1998 facility construction proposals. The facility modifications are the result of further detailed design analysis of the proposed projects by Columbia's engineering staff. These modifications to Columbia's existing certificate are:

Pipeline Projects

4.6RR Line VM-105 Loop/VM-106

This project, was originally designated VM-140 (Project Item 4.6); Columbia now proposes a variation of the original VM-140 Project which will provide the operational efficiency and control of a single delivery point. This revised project consists of 0.3 mile of 20-inch loop (VM-105 Loop) on the suction of Boswells Tavern Compressor Station, measurement upgrade at Boswells Tavern, and 0.6 mile of 24-inch pipeline (VM-106) replacing an existing 12-inch pipeline on the discharge of Boswell Compressor Station.

4.18 Line VM-109 (Louisa Loop)

Columbia proposes to install 6.0 miles of 24-inch pipeline loop, from its Mainline Valve 3 to its Louisa Compressor Station, all in Louisa County, Virginia. The proposed pipeline loop will loop out the section of line between mainline Valve 3 and Louisa and provide the necessary capacity to serve Market Expansion service increases. This loop would replace the previously proposed and approved horsepower additions at Louisa (Project No. 5.17) and Petersburg Compressor Station (Project No. 5.18). This additional pipeline loop is estimated to cost \$5,966,700 and is the least cost option to achieve the required Market Expansion service.

Compressor Projects

5.17 Louisa Compressor Station

The installation of 1,350 HP would be canceled.

5.18 Petersburg Compressor Station

The installation of 1,100 HP would be canceled.

5.20R/5.21R Hamlin Compressor Station

The installation of this new station consisting of 3,175 HP would be canceled. Columbia has now determined that it no longer requires the authorized Hamlin Compressor Station since additional long term gas supply is available at its existing Grant Compressor Station and on the Line KA System. Certain piping modifications will be required at the Grant Compressor Station at a cost of \$1,885,000 in order to flow gas south from Line SM-80 via SM-116 into the suction of Grant's high stage cylinders for delivery into the KA System.

Abandonment Projects

7.15 Dugannon Compressor Station

The relocation of a 825 HP Unit to Hamlin Compressor Station would be canceled.

7.20 Petersburg Compressor Station

The relocation of a 1,140 HP Unit to Louisa Compressor Station would be canceled.

7.26 Line VM-106

The existing 12-inch pipeline is to be abandoned in conjunction with 24-inch replacement in Project No. 4.6RR.

Also, Columbia proposes to reduce reacquisition of the TEMCO capacity due to the revisions to customer elected services. Columbia states that, due to certain service level changes requested by two of its customers, Reynolds

Metals Company (Reynolds) and Roanoke Gas Company (Roanoke), it is able to reduce the reacquisition of Transco Energy Marketing Company's (TEMCO) capacity from 53,800 to 50,375 Mdh/d and its associated costs. Specifically, Reynolds has notified Columbia that it no longer desires 3,425 Dth/d of FTS service originally scheduled to commence in 1998. Roanoke has requested and entered into a fifteen year contract for an additional 3,425 Dth/d of FTS service beginning in 1999. Columbia states that the level of the TEMCO capacity reacquisition can be reduced because of the location of the Roanoke delivery.

Columbia states that the revised construction results in a savings in Gross Investment of \$3,280,700 reducing the 1995 Gross Investment estimate for the Market Expansion Project from \$259,348,100 to \$256,067,400.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 22, 1998, file with the Federal Energy Regulation Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Columbia to appear or be represented at the hearing.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-506 Filed 1-8-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-4-23-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

January 5, 1998.

Take notice that Eastern Shore Natural Gas Company (ESNG) tendered for filing on December 18, 1997 certain revised tariff sheets in the above captioned docket as part of its FERC Gas Tariff, First Revised Volume No. 1, with a proposed effective date of December 1, 1997.

The purpose of the instant filing is to track rate changes attributable to storage service purchased from Transcontinental Gas Pipe Line Corporation (Transco) under its Rate Schedules GSS and LSS the costs of which are included in the rates and charges payable under ESNG's Rates Schedules GSS and LSS. This tracking filing is being made pursuant to Section 3 of ESNG's Rate Schedule GSS and Section 3 of ESNG's Rate Schedule LSS.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's rules and regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-520 Filed 1-8-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-20-013]

El Paso Natural Gas Company; Notice of Compliance Filing

January 5, 1998.

Take notice that on December 29, 1997, El Paso Natural Gas Company ("El Paso") tendered for filing and acceptance the following revised tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1-A, to become effective February 1, 1998:

Substitute Fourth Revised Sheet No. 210
Sub Second Revised Sheet No. 210.01
Substitute Second Revised Sheet No. 211
Sub 1st Revised Original Sheet No. 211A
Substitute Fourth Revised Sheet No. 215
Substitute Third Revised Sheet No. 217

El Paso states that the tariff sheets are being filed here to revise El Paso's pooling and intra-day scheduling provisions to comply with the Commission's order issued December 19, 1997 in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's rules and regulations. All such motions or protests should be filed as provided by Section 154.210 of the Commission's rules and regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-511 Filed 1-8-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-287-010]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

January 5, 1998.

Take notice that on December 24, 1997, El Paso Natural Gas Company ("El

Paso") tendered for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1-A, to become effective January 1, 1998:

Eleventh Revised Sheet No. 30
Sixth Revised Sheet No. 31

El Paso states that the above tariff sheets are being filed to implement negotiated rate contracts pursuant to the Commission's statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines issued January 31, 1996 at Docket Nos. RM95-6-000 and RM96-7-000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's rules and regulations. All such motions or protests must be filed as provided by Section 154.210 of the Commission's rules and regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-512 Filed 1-8-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-287-011]

El Paso Natural Gas Company; Notice of Compliance Filing

January 5, 1998.

Take notice that on December 29, 1997, El Paso Natural Gas Company ("El Paso") tendered for filing and acceptance the following revised tariff sheet to its FERC Gas Tariff, Second Revised Volume No. 1-A, to become effective December 1, 1997:

Substitute Tenth Revised Sheet No. 30

El Paso states that the tariff sheet is being filed to revise certain reported