

wholesale electricity services that will be sold from the Projects.

Copies of these filings have been provided to the Massachusetts Department of Telecommunications and Energy and the Securities and Exchange Commission.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before April 16, 1998 and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-9304 Filed 4-8-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-173-000]

#### Southern Natural Gas Company; Notice of GSR Revised Tariff Sheets

April 3, 1998.

Take notice that on March 31, 1998, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets to become effective April 1, 1998:

Twenty-Third Revised Sheet No. 14A  
Twenty-Ninth Revised Sheet No. 15A  
Twenty-Third Revised Sheet No. 16A  
Twenty-Ninth Revised Sheet No. 17A  
Thirteenth Revised Sheet No. 18A

Southern submits the revised tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, in accordance with Article VII of the Stipulation and Agreement in Docket Nos. RP89-224-012, et al. (Settlement), approved by Commission order on September 29, 1995. Under Article VII, Southern is required to adjust the GSR volumetric surcharge that was placed into effect January 1, 1998, based on actual GSR costs incurred and the actual GSR revenues collected in 1997 from parties

supporting the Settlement. As a result of the adjustment, the volumetric surcharge decreased from \$.0020/Dth to \$.0018/Dth, effective April 1, 1998.

Southern states that copies of the filing were served upon all parties listed on the official service list complied by the Secretary in these proceedings.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-9313 Filed 4-8-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT98-34-000]

#### Williston Basin Interstate Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

April 3, 1998.

Take notice that on April 1, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective April 1, 1998:

Twelfth Revised Sheet No. 776  
Fourteenth Revised Sheet No. 777  
Thirteenth Revised Sheet No. 826  
Seventeenth Revised Sheet No. 830  
Twenty-third Revised Sheet No. 831

Williston Basin states that the revised tariff sheets are being filed simply to update and simplify its Master Receipt/Delivery Point List.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections

385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-9294 Filed 4-8-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG98-39-000, et al.]

#### Tenaska Frontier Partners, Ltd., et al.; Electric Rate and Corporate Regulation Filings

April 1, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Tenaska Frontier Partners, Ltd.

[Docket No. EG98-39-000]

Take notice that on March 17, 1998, Tenaska Frontier Partners, Ltd., filed a supplement to the application herein.

*Comment date:* April 15, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. New England Power Company, Narragansett Electric Company, AllEnergy Marketing Company, L.L.C. and USGen New England, Inc.

[Docket Nos. EC98-1-000 and ER98-6-000]

Take notice that on March 27, 1998, New England Power Company tendered a compliance filing in the captioned dockets.

*Comment date:* April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Enron Power Marketing, Inc.

[Docket No. ER94-24-023]

Take notice that on March 27, 1998, in compliance with the Commission's orders approving its market-based rate schedule, 65 FERC ¶ 61,305 (1993) and 66 FERC ¶ 61,244 (1994), Enron Power Marketing, Inc., (EPMI) submitted for filing a Notification of Change in Status.

The EPMI filing describes the development of wind energy projects by affiliates of EPMI and concludes that these transactions do not alter the characteristics that the Commission relied upon in approving the market-based pricing for EPMI.

*Comment date:* April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **4. Enron Energy Services, Inc.**

[Docket No. ER98-13-003]

Take notice that on March 27, 1998, in compliance with the Commission's order approving its market-based rate schedule, 81 FERC ¶ 61,257 (1997), Enron Energy Services, Inc. (EES), submitted for filing a Notification of Change in Status. The EES filing describes the development of wind energy projects by affiliates of EES and concludes that these transactions do not alter the characteristics that the Commission relied upon in approving the market-based pricing for EES.

*Comment date:* April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **5. Public Service Company of New Mexico**

[Docket Nos. ER98-1144-000, ER98-1146-000, ER98-1155-000, ER98-1161-000, and ER98-1204-000]

Take notice that on March 27, 1998, Public Service Company of New Mexico (PNM), tendered for filing, Amendment One to the Coronado to Palo Verde Firm Point-to-Point Transmission Service Agreement (Docket No. ER98-1144-000); Amendment One to the Palo Verde to Westwing Firm Point-to-Point Transmission Service Agreement (Docket No. ER98-1146-000); Amendment One to the San Juan to Greenlee Firm Point-to-Point Transmission Service Agreement (Docket No. ER98-1155-000); Amendment One to the San Juan to Coronado Firm Point-to-Point Transmission Service Agreement (Docket No. ER98-1161-000); and Amendment One to the San Juan to Luna firm Point-to-Point Transmission Service Agreement (Docket No. ER98-1204-000); all dated March 26, 1998.

PNM requests waiver of the Commission's notice requirements in order that the proposed effective date of the Five Firm Point-to-Point Service Agreements remain unchanged (i.e. a requested effective date of December 1, 1997 for Docket Nos. ER98-1144, 1146, 1155, and 1161 and a requested effective date of January 1, 1998 for Docket No. ER98-1204).

Copies of this filing have been mailed to the Federal Energy Regulatory

Commission, the New Mexico Public Utility Commission, PNM Transmission Development and Contracts, PNM Wholesale Power Marketing, and PNM International Business Development. PNM's filing is available for inspection at its offices in Albuquerque, New Mexico.

*Comment date:* April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **6. Southern Indiana Gas and Electric Company**

[Docket No. ER98-2325-000]

Take notice that on March 27, 1998, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing one (1) service agreement for firm transmission service under Part II of its Transmission Services Tariff with:

1. Merchant Energy Group of the Americas, Inc. and two (2) service agreements for non-firm transmission service under Part II of its Transmission Services Tariff with:

1. Merchant Energy Group of the Americas, Inc.  
2. ConAgra Energy Services, Inc.  
Copies of the filing were served upon each of the parties to the service agreement.

*Comment date:* April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **7. Central Vermont Public Service Corporation**

[Docket No. ER98-2329-000]

Take notice that on March 27, 1998, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a (1) tariff providing for sales of electric capacity and/or energy at market rates and for the resale of transmission rights, (2) a Code of Conduct as to inter-affiliate transactions, and (3) a form of service agreement. Central Vermont asks that its tariff and related documents be allowed to become effective on May 27, 1998.

*Comment date:* April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Wisconsin Electric Power Company**

[Docket No. ER98-2330-000]

Take notice that on March 27, 1998, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing firm and non-firm transmission service agreements between itself, Amoco Energy Trading Corporation and the Merchant Energy Group of the Americas (MEGA). Additionally, a non-firm transmission service agreement between Wisconsin Electric and Louisville Gas and Electric Company (LG&E) was also

submitted. The transmission service agreements allow these three customers to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Volume No. 7, which is pending Commission consideration in Docket No. OA97-578.

Wisconsin Electric requests an effective date coincident with its filing and waiver of the Commission's notice requirements in order to allow for economic transactions as they appear. Copies of the filing have been served on LG&E, Amoco, and MEGA, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

*Comment date:* April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Niagara Mohawk Power Corporation**

[Docket No. ER98-2331-000]

Take notice that on March 27, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and Plum Street Energy Marketing, Inc. This Transmission Service Agreement specifies that Plum Street Energy Marketing, Inc., has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Plum Street Energy Marketing, Inc., to enter into separately scheduled transactions under which NMPC will provide transmission service for Plum Street Energy Marketing, Inc., as the parties may mutually agree.

NMPC requests an effective date of March 20, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Plum Street Energy Marketing, Inc.

*Comment date:* April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **10. South Carolina Electric & Gas**

[Docket No. ER98-2333-000]

Take notice that on March 27, 1998, South Carolina Electric & Gas Company (SCE&G), submitted a service agreement establishing Southeastern Power Administration (SEPA), as a customer under the terms of SCE&G's Negotiated Market Sales Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreement. Accordingly, SCE&G

requests waiver of the Commission's notice requirements. Copies of this filing were served upon SEPA and the South Carolina Public Service Commission.

*Comment date:* April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Carolina Power & Light Company

[Docket No. ER98-2334-000]

Take notice that on March 27, 1998, Carolina Power & Light Company (Carolina), tendered for filing an executed Service Agreement between Carolina and the following Eligible Entity: Amoco Energy Trading Corporation. Service to the Eligible Entity will be in accordance with the terms and conditions of Carolina's Tariff No. 1 for Sales of Capacity and Energy.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Carolina Power & Light Company

[Docket No. ER98-2335-000]

Take notice that on March 27, 1998, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service executed between CP&L and the following Eligible Transmission Customer: Strategic Energy Ltd.; and a Service Agreement for Short-Term Firm Point-to-Point Transmission Service with Strategic Energy Ltd. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 13. PP&L, Inc.

[Docket No. ER98-2336-000]

Take notice that on March 27, 1998, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated March 25, 1998, with East Kentucky Power Cooperative, Inc. (EKPC), under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds EKPC as an eligible customer under the Tariff.

PP&L requests an effective date of March 27, 1998, for the Service Agreement.

PP&L states that copies of this filing have been supplied to EKPC and to the Pennsylvania Public Utility Commission.

*Comment date:* April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Commonwealth Electric Company

[Docket No. ER98-2337-000]

Take notice that on March 27, 1998, Commonwealth Electric Company (Commonwealth), tendered for filing a non-firm point-to-point transmission service agreement between Commonwealth and VTEC Energy, Inc., (VTEC). Commonwealth states that the service agreement sets out the transmission arrangements under which Commonwealth will provide non-firm point-to-point transmission service to VTEC under Commonwealth's open access transmission tariff accepted for filing in Docket No. ER97-1341-000, subject to refund and issuance of further orders.

*Comment date:* April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 15. South Carolina Electric & Gas

[Docket No. ER98-2338-000]

Take notice that on March 27, 1998, South Carolina Electric & Gas Company (SCE&G), submitted a service agreement establishing Southeastern Power Administration (SEPA), as a customer under the terms of SCE&G's Negotiated Market Sales Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreement. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon SEPA and the South Carolina Public Service Commission.

*Comment date:* April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Minnesota Power & Light Company

[Docket No. ER98-2340-000]

Take notice that on March 27, 1998, Minnesota Power & Light Company (Minnesota Power), filed amendments to its Wholesale Coordination Service Tariff No. 2 (WCS-2), FERC Electric Tariff Original Volume No. 5 (the WCS-2 Tariff). Minnesota Power proposes to amend the WCS-2 Tariff to permit Minnesota Power to sell, assign, or transfer transmission rights held by Minnesota Power to customers taking

service under the WCS-2 Tariff. Minnesota Power requests that the revisions to the WCS-2 Tariff be accepted for filing effective as of a date 60 days after the date of filing or on the date on which the Commission issues an order accepting the revisions for filing, whichever is earlier.

*Comment date:* April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Minnesota Power & Light Company

[Docket No. ER98-2341-000]

Take notice that on March 27, 1998, Minnesota Power & Light Company (Minnesota Power), filed amendments to its Wholesale Coordination Sales Tariff No. 1 (WCS-1), FERC Electric Tariff Original Volume No. 2 (the WCS-1 Tariff). Minnesota Power proposes to amend the WCS-1 Tariff to permit Minnesota Power to sell, assign, or transfer transmission rights held by Minnesota Power to customers taking service under the WCS-1 Tariff. Minnesota Power requests that the revisions to the WCS-1 Tariff be accepted for filing effective as of a date 60 days after the date of filing or on the date on which the Commission issues an order accepting the revisions for filing, whichever is earlier.

*Comment date:* April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-9302 Filed 4-8-98; 8:45 am]

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