

Generation LLC would sell ancillary services at cost-based rates. Long Beach Generation LLC has requested an effective date of April 14, 1998.

Comment date: May 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Duke Energy Corporation

[Docket No. ER98-2538-000]

Take notice that on April 14, 1998, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Transmission Service Agreement between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and Allegheny Power. The parties have not engaged in any transactions under the TSA prior to thirty (30) days prior to the filing date. Duke requests that the TSA be made effective as a rate schedule as of April 1, 1998.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Southern Indiana Gas and Electric Company

[Docket No. ER98-2539-000]

Take notice that on April 14, 1998, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing the following agreements concerning the provision of electric service to the Town of Ferdinand, Indiana:

1. Agreement for the Supply of Electric Energy Between the Town of Ferdinand, Indiana and Southern Indiana Gas and Electric Company
2. Service Agreement for Network Integration Transmission Service
3. Transmission Service

Specifications for Network Integration

4. Network Operating Agreement

Comment date: May 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Tucson Electric Power Company

[Docket No. ER98-2541-000]

Take notice that on April 14, 1998, Tucson Electric Power Company (TEP), tendered for filing a Umbrella Service Agreement for Short-Term Transactions with American Electric Power Service Corp., dated March 26, 1998, for sales under TEP's Market-Based Power Sales Tariff, FERC Electric Tariff Original Volume No. 3.

Comment date: May 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Tucson Electric Power Company

[Docket No. ER98-2542-000]

Take notice that on April 14, 1998, Tucson Electric Power Company (TEP),

tendered for filing a Umbrella Service Agreement for Short-Term Transactions with New Energy Ventures L.L.C., dated April 1, 1998, for sales under TEP's Market-Based Power Sales Tariff for Affiliate Sales, FERC Electric Tariff Original Volume No. 4. Service has not yet commenced under this service agreement.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. MidAmerican Energy Company

[Docket No. ER98-2544-000]

Take notice that on April 14, 1998, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, filed with the Commission a Firm Transmission Service Agreement with Amoco Energy Trading Corporation (Amoco) dated March 23, 1998, and a Non-Firm Transmission Service Agreement with Amoco dated March 23, 1998, entered into pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of March 23, 1998, for the Agreements with Amoco, and accordingly seeks a waiver of the Commission's notice requirement.

MidAmerican has served a copy of the filing on Amoco, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-10825 Filed 4-22-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF98-5171-000, et al.]

Western Area Power Administration, et al.; Electric Rate and Corporate Regulation Filings

April 16, 1998.

Take notice that the following filings have been made with the Commission:

1. Western Area Power Administration

[Docket No. EF98-5171-000]

Take notice that on March 27, 1998, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-78, did confirm and approve on an interim basis, to be effective on April 1, 1998, Western Area Power Administration's (Western) Rate Schedules SLIP-F6 for firm power service from the Salt Lake City Area Integrated Projects (SLCA/IP) SP-PTP5 for firm point-to-point transmission over the Colorado River Storage Project (CRSP) transmission system. SP-NW1 for network Integration transmission service over the CRSP transmission system, SP-NFT4 for nonfirm transmission over the same system, and SP-SD1, SP-RS1, SP-EL1, SP-FR1, and SP-SSR1 for ancillary services.

The rates in Rate Schedules SLIP-F6, SP-PTP5, SP-NW1, SP-NFT4, SP-SD1, SP-RS1, SP-EL1, SP-FR1, and SP-SSR1 will be in effect pending the Federal Energy Regulatory Commission's (FERC) approval of these or of substitute rates on a final basis, ending March 1, 2003.

Comment date: May 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Western Area Power Administration

[Docket No. EF98-5181-000]

Take notice that on March 27, 1998, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-80, did confirm and approve on an interim basis, to be effective on April 1, 1998, Western Area Power Administration's (Western), formula rates under Rate Schedules L-NT1, L-FPT1, and L-NFPT1 for firm and non-firm transmission over the Loveland Area Projects (LAP), system and L-AS1, L-AS2, L-AS3, L-AS4, L-AS5, and L-AS6 for ancillary services for the Western Area Colorado Missouri control area.

The formula rates in Rate Schedules L-NT1, L-FPT1, L-NFPT1, L-AS1, L-AS2, L-AS3, L-AS4, L-AS5, and L-AS6 will be in effect pending the Federal

Energy Regulatory Commission's (FERC) approval of these or of substitute formula rates on a final basis, ending March 31, 2003.

Comment date: May 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. GMR Vasavi Power Corporation Private Limited

[Docket No. EG98-54-000]

Take notice on March 9, 1998, GMR Vasavi Power Corporation Private Limited (Applicant), with its principal office at 25/1 SKIP House, Ground Floor, Museum Road, Bangalore 560 025, India, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. On April 14, 1998, Applicant filed an amendment to this application. In its amendment, Applicant provides background information supporting the need for the sewage water treatment plant and amends Section III(B) of its application in its entirety including the footnote provided therein by replacing it with language providing clarification of the sewage water treatment plant which will treat untreated water for use only in the Facility.

Applicant will own a 200 MW diesel engine based power project in the State of Tamil Nadu in southern India (Facility). Electric energy produced by the Facility will be sold at wholesale to the state-owned Tamil Nadu Electricity Board in southern Indiana. In no event will any electric energy be sold to consumers in the United States.

Comment date: May 7, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Long Beach Generation LLC

[Docket No. EG98-61-000]

Take notice that on April 14, 1998, Long Beach Generation LLC, tendered for filing an amended application to its March 27, 1998, filing submitted in the above-referenced docket.

Comment date: May 7, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. ESI Vansycle Partners, L.P.

[Docket No. EG98-64-000]

Take notice that on April 8, 1998, ESI Vansycle Partners, L.P. (ESI Vansycle), filed with the Federal Energy Regulatory

Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

ESI Vansycle is developing a wind-powered eligible facility with a capacity of 24.9 megawatts (net), powered by 660-750-kW wind turbines, which will be located on Vansycle Ridge in eastern Umatilla County, Oregon.

Comment date: May 7, 1998, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Cinergy Services, Inc.

[Docket No. ER98-746-001]

Take notice that on April 13, 1998, Cinergy Services, Inc., (Cinergy), tendered for filing unbundled pricing in the above-referenced docket.

Copies of the filing have been served upon the Town of Etna Green, Indiana, the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Cinergy Services, Inc.

[Docket No. ER98-747-001]

Take notice that on April 13, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing unbundled pricing in the above-referenced docket.

Copies of the filing have been served upon the Town of Walkerton, Indiana, the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Cinergy Services, Inc.

[Docket No. ER98-748-001]

Take notice that on April 13, 1998, Cinergy Services, Inc., (Cinergy), tendered a filing providing unbundled pricing in the above-referenced docket.

Copies of the filing have been served upon the Town of Chalmers, Indiana, the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Cinergy Services, Inc.

[Docket No. ER98-749-001]

Take notice that on April 13, 1998, Cinergy Services, Inc., (Cinergy), tendered a filing providing unbundled pricing in the above-referenced docket.

Copies of the filing have been served upon the Town of Winamac, Indiana, the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Cinergy Services, Inc.

[Docket No. ER98-750-001]

Take notice that on April 13, 1998, Cinergy Services, Inc., (Cinergy), tendered a filing providing unbundled pricing in the above-referenced docket.

Copies of the filing have been served upon the Town of Kingsford Heights, Indiana, the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Cinergy Services, Inc.

[Docket No. ER98-751-001]

Take notice that on April 13, 1998, Cinergy Services, Inc., (Cinergy), tendered a filing providing unbundled pricing in the above-referenced docket.

Copies of the filing have been served upon the Town of Bremen, Indiana, the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Cinergy Services, Inc.

[Docket No. ER98-752-001]

Take notice that on April 13, 1998, Cinergy Services, Inc., (Cinergy), tendered a filing providing unbundled pricing in the above-referenced docket.

Copies of the filing have been served upon the Town of Brookston, Indiana, the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Southwest Power Pool

[Docket No. ER98-1163-002]

Take notice that on April 13, 1998, Southwest Power Pool submitted its compliance filing in response to the Commission's March 13, 1998, order.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. TransCurrent, LLC.

[Docket No. ER98-1297-000]

Take notice that on April 13, 1998, TransCurrent, LLC. (TransCurrent),

petitioned the Commission for acceptance of TransCurrent Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

TransCurrent intends to engage in wholesale electric power and energy purchases and sales as a marketer (trading). In addition to power marketing TransCurrent is offering consulting services and portfolio management. TransCurrent is not in the business of generating or transmitting electric power. TransCurrent is owned by—

—Kraftholding USA AS, a Norwegian based company owned by private investors.

—Calpol LLC., The business activity of Calpol is to act as a Scheduling Coordinator and to offer standardized physical contracts (OTC brokering).

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER98-1438-000]

Take notice that on April 13, 1998, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO), tendered for filing certain additional executed signature pages in order to supplement its January 15, 1998, filing in Docket No. ER98-1438.

Specifically, the Midwest ISO tendered signature pages to the "Agreement of the Transmission Facilities Owners to Organize the Midwest Independent Transmission System Operator, Inc., A Delaware Non-Stock Corporation," and the "Agency Agreement for Open Access Transmission Service Offered by the Midwest ISO for Nontransferred Transmission Facilities" executed by Allegheny Energy, Inc., and Dusquesne Light Company.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Western Resources, Inc.

[Docket No. ER98-1743-001]

Take notice that on April 13, 1998, Western Resources, Inc., tendered for filing a refund report in compliance with letter order issued March 27, 1998, issued in the above-referenced docket.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Tenaska Frontier Partners, Ltd.

[Docket No. ER98-1767-003]

Take notice that on April 13, 1998, Tenaska Frontier Partners, Ltd., filed a supplement to Rate Schedule No. 1 to comply with Ordering Paragraph (A) of the Commission's order of March 30, 1998 in Tenaska Frontier Partners, Ltd., Docket No. ER97-1767 (82 FERC ¶ 61,323).

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Cinergy Services, Inc.

[Docket No. ER98-1781-000]

Take notice that on April 13, 1998, Cinergy Services, Inc., (Cinergy), tendered for filing unbundled pricing in the above-referenced docket.

Copies of the filing have been served upon Nordic Electric and Michigan Public Service Commission.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. PacifiCorp

[Docket No. ER98-2262-000]

Take notice that PacifiCorp, on April 13, 1998, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, an exhibit unbundling a power sale to Citizens Power Sales.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

A copy of this filing may be obtained from PacifiCorp's Transmission Function's Bulletin Board System through a personal computer by calling (503) 813-5758 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Commonwealth Edison Company

[Docket No. ER98-2531-000]

Take notice that on April 13, 1998, Commonwealth Edison Company (ComEd), submitted for filing two Short-Term Firm Service Agreements with Southern Illinois Power Cooperative (SIPC) and Southern Company Energy Marketing L.P. (SCEM), and a Non-Firm Service Agreement establishing Merchant Energy Group of the Americas, Inc. (MEGA), as non-firm transmission customer under the terms of ComEd's Open Access Transmission Tariff (OATT). ComEd also submitted a revised Index of Customers reflecting the addition of the two new customers and a name change for current customer Heartland Energy Services, Inc.

ComEd requests an effective date of April 13, 1998, for the service agreements, and accordingly seeks waiver of the Commission's notice requirements. Copies of this filing were served on SIPC, SCEM, MEGA, CIEG, and the Illinois Commerce Commission.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Western Resources, Inc.

[Docket No. ER98-2533-000]

Take notice that on April 13, 1998, Western Resources, Inc., tendered for filing a long-term firm transmission agreement between Western Resources and Public Service Company of Oklahoma. Western Resources states that the purpose of the agreement is to permit non-discriminatory access to the transmission facilities owned or controlled by Western Resources in accordance with Western Resources' open access transmission tariff on file with the Commission. The agreement is proposed to become effective June 1, 1999.

Copies of the filing were served upon Public Service Company of Oklahoma and the Kansas Corporation Commission.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Wisconsin Power and Light Company

[Docket No. ER98-2534-000]

Take notice that on April 13, 1998, Wisconsin Power and Light Company (WP&L), tendered for filing executed Form Of Service Agreements for Firm and Non-Firm Point-to-Point Transmission Service, establishing AYP Energy, Inc., as a point-to-point transmission customer under the terms of WP&L's transmission tariff.

WP&L requests an effective date of April 6, 1998, and; accordingly, seeks waiver of the Commission's notice requirements.

A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Louisville Gas And Electric Company

[Docket No. ER98-2543-000]

Take notice that on April 13, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Non-Firm Point-To-Point Transmission Service Agreement between LG&E and Allegheny Power Service Corporation

under LG&E's Open Access Transmission Tariff.

Comment date: May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-10824 Filed 4-22-98; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6001-9]

Agency Information Collection Activities: Proposed Collection; Comment Request; Application for NPDES Discharge Permit and the Sewage Sludge Management Permit

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Application for National Pollutant Discharge Elimination System (NPDES) Discharge Permit and the Sewage Sludge Management Permit ICR (Applications ICR), EPA ICR No. 0226.13, OMB Control No. 2040-0086, expires August 31, 1998. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before June 22, 1998.

ADDRESSES: A copy of the ICR will be available at the Water Docket (W-98-12), Mail Code-4101, U.S. Environmental Protection Agency, 401 M. Street, S.W., Washington, D.C. 20460. Copies of the ICR can be obtained free of charge by writing to this address. All public comments shall be submitted to: ATTN: NPDES Applications ICR Renewal Comment Clerk, W-98-12, Water Docket MC-4101, U.S. EPA, 401 M Street SW, Washington, DC 20460.

Please submit the original and three copies of your comments and enclosures (including references). Commenters who want EPA to acknowledge receipt of their comments should enclose a self-addressed stamped envelope. No facsimiles (faxes) will be accepted. Comments may also be submitted electronically to: ow-docket@epamail.epa.gov Electronic comments must be submitted as an ASCII file avoiding the use of special characters and forms of encryption. Electronic comments must be identified by the docket number W-98-12. No Confidential Business Information (CBI) should be submitted through e-mail. Comments and data will also be accepted on disks in WordPerfect 5.1 format or ASCII file format. Electronic comments on this notice may be filed online at many Federal Depository Libraries. The record for this proposed ICR revision has been established under docket number W-98-12, and includes supporting documentation as well as printed, paper versions of electronic comments. It does not include any information claimed as CBI. The record is available for inspection from 9 am to 4 pm, Monday through Friday, excluding legal holidays, at the Water Docket, Room M2616, Washington, DC 20460. For access to the docket materials, please call (202) 260-3027 to schedule an appointment.

FOR FURTHER INFORMATION CONTACT: Angela Lee, Phone: (202)260-6814, Fax: (202) 260-9544, E-mail: Lee.Angela@EPAMail.EPA.gov.

SUPPLEMENTARY INFORMATION:

Affected entities: Publicly owned treatment works (POTWs), privately owned treatment works, new and existing manufacturing and commercial dischargers, storm water dischargers, treatment works treating domestic sewage (TWTDS), and other entities that apply for NPDES permits.

Title: Application for NPDES Discharge Permit and the Sewage Sludge Management Permit (EPA ICR No. 0226.13, OMB Control No. 2040-0086, expiring 8/31/98).

Abstract: This ICR calculates the burden and costs associated with permit applications for NPDES discharges and sewage sludge management activities. EPA uses the data contained in applications and supplemental information requests to set appropriate permit conditions, issue permits, and assess permit compliance. EPA maintains national applications information in databases, which assist permit writers in determining permit conditions. For most permits, EPA has developed standard application forms. In some cases, such as requests for additional information and storm water applications from municipal separate sewer systems, standard forms do not exist because standard forms are not appropriate for the information collected or because they have not been developed. Application forms correspond to the different types of applicants, each form requesting information necessary for issuing permits to the associated applicants. Applicants include POTWs, privately owned treatment works, new and existing manufacturing and commercial dischargers, storm water dischargers, TWTDS, and others. Depending on the application form they are using, applicants may be required to supply information about their facilities, discharges, treatment systems, sewage sludge use and disposal practices, pollutant sampling data, or other relevant information. Section 308 of the Clean Water Act authorized EPA to request from dischargers any information that may be reasonably required to carry out the objectives and provisions of the Act. Under this authority, EPA sometimes requests information supplemental to that contained in permit applications. In its burden and cost calculations, this ICR includes requests for information supplemental to permit applications. Other parts of the Clean Water Act and federal regulations authorize EPA to collect information that supplements permit applications, such as section 403(c). This ICR calculates the burden and costs for all information collection activities associated with applications for permits. Application information is necessary to obtain an NPDES or sewage sludge permit. Information provided can be accessed by the public through a Freedom of Information Act request. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15.