Issued in Washington, D.C., January 28, 1998.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 98–2686 Filed 2–3–98; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Office of Energy Research

Basic Energy Sciences Advisory Committee

AGENCY: Department of Energy. **ACTION:** Notice of open meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92–463, 86 Stat. 770), notice is given of a meeting of the Basic Energy Sciences Advisory Committee. DATE: Tuesday, February 24, 1998–8:30 a.m.–5:00 p.m.; Wednesday, February 25, 1998–8:30 a.m.–1:00 p.m. ADDRESS: Gaithersburg Hilton, 620 Perry

Parkway, Gaithersburg, MD 20877.

FOR FURTHER INFORMATION CONTACT: Dr. Patricia M. Dehmer; Basic Energy Sciences Advisory Committee; U.S. Department of Energy; ER–10, GTN; 19901 Germantown Road; Germantown, MD 20874–1290; Telephone: (301) 903– 3081.

SUPPLEMENTARY INFORMATION:

Purpose of the Meeting: The Committee will provide advice and guidance with respect to the basic energy sciences research program.

Tentative Agenda

February 24, 1998

• Introduction of Committee

Members and Guests.

• Comments from the Director of the Office of Energy Research* (Tentativemay be changed to February 25, 1998).

• Assessing and Improving the Environment for Excellent Research—A Research Project Supported by BES.

• Perspectives from the Office of Science and Technology Policy.

• News from the Office of Basic Energy Sciences (BES): FY1999 President's Budget, FY1999 Initiatives & Issues.

• Update on Activities Related to Synchrotron Radiation Light Sources and Neutron Sources.

• Public Comments (10 minute rule).

February 25, 1998

• Comments from the Director of the Office of Energy Research* (Hold for possible change from Feburary 24, 1998).

• General BES Program Discussions.

Public Participation: The meeting is open to the public. The Chairperson of the Committee is empowered to conduct the meeting in a fashion that will, in her judgment, facilitate the orderly conduct of business. Any member of the public who wishes to make oral statements pertaining to agenda items should contact Patricia Dehmer at the address or telephone number listed above. Requests must be received at least five days prior to the meeting and reasonable provision will be made to include the presentation on the agenda.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, between 9:00 a.m. and 4:00 p.m., Monday through Friday, except holidays.

Issued in Washington, D.C. on January 29, 1998.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 98–2687 Filed 2–3–98; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-187-000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization

January 29, 1998.

Take notice that on January 15, 1998, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP98-187-000 a request pursuant to Section 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate an interconnection between ANR and DePere Energy LLC (DePere) for delivery of natural gas to DePere's proposed power plant in DePere, Wisconsin, under ANR's blanket certificate pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

ANR's proposed interconnection facilities will consist of one 8-inch ultrasonic meter and approximately 0.88 miles of 10-inch pipeline extending from ANR's 16-inch Green Bay Lateral to DePere's proposed power plant. The total cost of the facilities will be approximately \$1,125,000, which will be fully reimbursed by DePere. ANR will initially provide deliveries to DePere at the Interconnection pursuant to the provisions of its tariff. The proposed interconnection will accommodate up to 60 MMcf/d.

ANR states that the construction of the proposed interconnection facilities will have no effect on its peak day and annual deliveries, that its existing tariff does not prohibit additional interconnections, that deliveries will be accomplished without detriment or disadvantage to its other customers and that the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 98–2651 Filed 2–3–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP98-91-001 and RP97-406-009]

CNG Transmission Corporation; Notice of Compliance Tariff Filing

January 29, 1998.

Take notice that on January 26, 1998, CNG Transmission Corporation (CNG), tendered for filing supplemental data and information supporting its gathering cost recovery proposal and the following tariff sheet for inclusion in its FERC Gas Tariff, Sub. Second Revised Volume No. 1:

Sub. Second Revised Sheet No. 361A

In accordance with Section 154.206 of the Commission's regulations and with the Commission's January 14, 1998 order, CNG requests an effective date for its substitute tariff sheet of January 15, 1998. The change to Sheet No. 361A reflects a revised Section 18.5 surcharge effective date of June 15, 1998.

CNG states that copies of its filing have been mailed to all parties to the captioned proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–2666 Filed 2–3–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-32-005]

Eastern Shore Natural Gas Company; Notice of Refund Report

January 29, 1998.

Take notice that on January 12, 1997, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing with the Federal Energy Regulatory Commission a Refund Report showing that on December 17, 1997, it issued refunds to its customers as required by the Stipulation and Agreement in Docket No. RP97–32–000.

Eastern Shore states that the refunds totaled \$145,964.80 including interest of \$4,004.93. The refunds were calculated for the period April 14, 1997 to October 31, 1997.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before February 5, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 98–2662 Filed 2–3–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT98-10-001]

Equitrans, L.P.; Notice of Proposed Change in FERC Gas Tariff

January 29, 1998.

Take notice that on January 27, 1998, Equitrans, L.P. (Equitrans), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet, to become effective January 1, 1998:

Substitute Ninth Revised Sheet No. 401

Equitrans states that the purpose of this filing is to comply with the Commission's Letter Order issued on January 21, 1998 in Docket No. GT98– 10–000. In its Order, the Commission required Equitrans to correct a typographical error in the pagination on Tariff Sheet No. 401. Equitrans has corrected the pagination to properly state the superseding designation of "Eighth Revised Sheet No. 401".

Equitrans states that a copy of its filing has been served upon its customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 98–2659 Filed 2–3–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-191-000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authority

January 29, 1998.

Take notice that on January 20, 1998, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP98-191–000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) to construct and operate a new Hialeah-Preston Meter Station and a 50-foot lateral in Dade County, Florida for Metropolitan Dade County (County), under FGT's blanket certificates issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

FGT states that the meter station which would include a tap, meter, electronic flow measurement equipment, and other related appurtenant facilities and the 50-foot lateral would be used for the delivery of natural gas, up to 298,205 MMBtu per year, on a firm basis to County.

FGT states further that the estimated cost of constructing the facilities is approximately \$151,000 and would be reimbursed by County.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.

Acting Secretary. [FR Doc. 98–2653 Filed 2–3–98; 8:45 am] BILLING CODE 6717–01–M