

commenced on both boundaries to the STM site under Right-of-Way easements from other parties.

Issued in Golden, Colorado, on February 13, 1998.

Frank M. Stewart,

Manager, Golden Field Office.

[FR Doc. 98-4775 Filed 2-24-98; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Secretary of Energy Advisory Board

Notice of Open Meeting

AGENCY: Department of Energy.

SUMMARY: Consistent with the provisions of the Federal Advisory Committee Act (Pub. L. No. 92-463, 86 Stat. 770), notice is hereby given of the following advisory committee meeting:

NAME: Secretary of Energy Advisory Board—Electric System Reliability Task Force.

DATES AND TIMES: Tuesday, March 10, 1998, 8:30 AM–4:00 PM.

ADDRESSES: ANA Hotel, Ballroom I, 2401 M Street, NW, Washington, D.C. 20037.

FOR FURTHER INFORMATION CONTACT:

Richard C. Burrow, Secretary of Energy Advisory Board (AB-1), U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585, (202) 586-1709 or (202) 586-6279 (fax).

SUPPLEMENTARY INFORMATION:

Background

The electric power industry is in the midst of a complex transition to competition, which will induce many far-reaching changes in the structure of the industry and the institutions which regulate it. This transition raises many reliability issues, as new entities emerge in the power markets and as generation becomes less integrated with transmission.

Purpose of the Task Force

The purpose of the Electric System Reliability Task Force is to provide advice and recommendations to the Secretary of Energy Advisory Board regarding the critical institutional, technical, and policy issues that need to be addressed in order to maintain the reliability of the Nation's bulk electric system in the context of a more competitive industry.

Tentative Agenda

Tuesday, March 10, 1998

8:30–8:45 AM Opening Remarks & Objectives—Philip Sharp, ESR Task Force Chairman

8:45–10:15 AM Working Session: Discussion of Draft Position Paper on Technical Issues in Transmission System Reliability—Facilitated by Philip Sharp

10:15–10:30 AM Break

10:30–11:45 AM Working Session: Discussion of a Draft Position Paper on the Role and Shape of the Independent System Operator—Facilitated by Philip Sharp

11:45–12:45 PM Lunch

12:45–1:45 PM Working Session: Discussion of a Draft Position Paper on Ancillary Services and Bulk-Power Reliability—Facilitated by Wm. Newman

1:45–2:45 PM Working Session: Discussion of a Draft Position Paper on Incentives for Transmission Enhancement—Facilitated by Susan Tierney

2:45–3:30 PM Working Session: Guest Presentation & Discussion of State and Regional Reliability Issues—Philip Carver, Oregon Office of Energy and Facilitated by Roger Hamilton

3:30–4:00 PM Public Comment Period

4:00 PM Adjourn

This tentative agenda is subject to change. The final agenda will be available at the meeting.

Public Participation

The Chairman of the Task Force is empowered to conduct the meeting in a fashion that will, in the Chairman's judgment, facilitate the orderly conduct of business. During its meeting in Washington, D.C., the Task Force welcomes public comment. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Task Force will make every effort to hear the views of all interested parties. Written comments may be submitted to Skila Harris, Executive Director, Secretary of Energy Advisory Board, AB-1, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585.

Minutes

Minutes and a transcript of the meeting will be available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C., between 9:00 AM and 4:00 PM, Monday through Friday except Federal holidays. Information on the

Electric System Reliability Task Force and the Task Force's interim report may be found at the Secretary of Energy Advisory Board's web site, located at <http://www.hr.doe.gov/seab>.

Issued at Washington, D.C., on February 20, 1998.

Althea T. Vanzego,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 98-4774 Filed 2-24-98; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1170-000]

CLECO Energy, L.L.C.; Notice of Issuance of Order

February 19, 1998.

CLECO Energy, L.L.C. (CLECO Energy) filed an application for authorization to sell power at market-based rates, and for certain waivers and authorizations. In particular, CLECO Energy requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by CLECO Energy. On February 17, 1998, the Commission issued an Order Accepting For Filing Proposed Market-Based Rates (Order), in the above-docketed proceeding.

The Commission's February 17, 1998 Order granted the request for blanket approval under Part 34, subject to the conditions found in ordering Paragraphs (C), (D), and (F):

(C) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by CLECO Energy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(D) Absent a request to be heard within the period set forth in Ordering Paragraph (C) above, CLECO Energy is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of CLECO Energy, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(F) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of CLECO Energy's issuances of securities or assumptions of liabilities * * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 19, 1998.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-4732 Filed 2-24-98; 8:45 am]

BILLING CODE 6717-01-M

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-4738 Filed 2-24-98; 8:45 am]

BILLING CODE 6717-01-M

file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-4728 Filed 2-24-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-406-010]

CNG Transmission Corporation; Notice of Pro Forma Tariff Sheet Filing

February 19, 1998.

Take notice that on February 13, 1998, CNG Transmission Corporation (CNG), tendered for filing the following pro forma tariff sheets corresponding to its FERC Gas Tariff, First Revised Volume No. 1:

Pro Forma Sheet Nos. 31-35

Pro Forma Sheet No. 37

Pro Forma Sheet No. 37A

CNG states that the purpose of this filing is to comply with Ordering Paragraph D of the "Order Accepting and Suspending Certain Tariff Sheets Subject To Conditions and Rejecting Other Tariff Sheet," issued by the Commission on January 29, 1998.

CNG states that it is submitting these pro forma tariff sheets and supporting work papers to reflect current procedural status of CNG's filings in the captioned proceedings.

CNG states that it has: (1) Removed the Accelerated Cost Recovery Mechanism ("ACRM"); (2) recalculated computer depreciation expenses utilizing the 20% rate requested in CNG's July 1, 1997 filing; and (3) reversed the conditional, voluntary reduction of shrinkage and fuel costs that reflected in the December 31 motion rate filing in Docket No. RP97-406.

CNG states that copies of its filing have been mailed to active parties to the captioned proceeding.

Any person desiring to protest this filing should file a protest with the

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-231-000]

Great Lakes Gas Transmission Limited Partnership; Notice of Request Under Blanket Authorization

February 19, 1998.

Take notice that on February 13, 1998, Great Lakes Gas Transmission Limited Partnership (Great Lakes), One Woodward Avenue, Suite 1600, Detroit, Michigan 48226, filed in Docket No. CP98-231-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a linetap in Beltrami County, Minnesota, under Great Lakes' blanket certificate issued in Docket No. CP90-2053-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Great Lakes states that the proposed linetap, consisting of a side tap, a four-inch valve and approximately four feet of four-inch-diameter steel pipe, will provide flexibility for potential deliveries of natural gas to Northwood Panelboard Company (Northwood), which currently utilizes propane to meet its requirements at its Beltrami County, Minnesota plant. Great Lakes states that the proposed new linetap will be constructed within its right-of-way and within the property boundaries of Northwood's plant. Great Lakes also states that the cost of its proposed facilities is estimated to be \$14,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission,

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-373-011]

Koch Gateway Pipeline Company; Notice of Proposed Changes to FERC Gas Tariff

February 19, 1998.

Take notice that on February 13, 1998, Koch Gateway Pipeline Company (Koch) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet, to be effective December 1, 1997:

Second Substitute Fourth Revised Sheet No. 1807

Koch is submitting this substitute tariff sheet to revise a previously suspended version of Sheet 1807 with a modification that was made and accepted during its suspension period. Koch is also requesting the withdrawal of Substitute Fourth Revised Sheet No. 1807 filed on February 10, 1998.

Koch states that copies of this filing have been served upon each party designated in the official service list as compiled by the Secretary in the above captioned proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings.