

4,000 Dth on a peak day. The facilities will be constructed at an estimated cost of \$75,369 and ARKLA will reimburse REGT the construction costs.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-5159 Filed 3-2-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-200-001]

Trunkline Gas Company; Notice of Compliance Filing

February 25, 1999.

Take notice that on February 22, 1999, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the revised tariff sheets listed on Appendix A attached to the filing to be effective February 6, 1999.

Trunkline states that the purpose of this filing is to comply with the Commission's Letter Order issued on February 5, 1999 in Docket No. RP99-200-000. The revised tariff sheets included herewith modify certain of Trunkline's pro forma service agreements by removing language from the specific details regarding types of discounts Trunkline may agree to, which the Commission directed Trunkline to remove from the pro forma service agreements.

Trunkline states that copies of this filing are being served on all affected customers, applicable state regulatory agencies and parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section

385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-5158 Filed 3-2-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR99-9-000]

The Union Light, Heat and Power Company; Notice of Petition for Rate Approval

February 25, 1999.

Take notice that on February 12, 1999, The Union Light, Heat and Power Company (Union) filed a petition for rate approval, pursuant to Section 284.123(b)(2) of the Commission's Regulations, requesting that the Commission approve as fair and equitable a reservation fee of \$0.3441 per MMBtu for firm-no-notice Section 311 transportation services performed on its system. Union states that this rate was developed using the Straight Fixed Variable method of rate design and is a 100 percent reservation charge rate.

Union states that it is an intrastate pipeline within the meaning of Section 2(16) of the NGPA and it owns and operates pipeline facilities in Kentucky. The proposed cost of service and resulting unit rate are based on actual costs incurred for the 12 month period ended November 30, 1998 on Union's system. Union states that it will commence service on the date on which the petition was filed.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and

for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with Sections 385.211 and 835.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before March 9, 1999. The petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (Call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-5153 Filed 3-2-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-39-000, et al.]

Storm Lake Power Partners II LLC, et al.; Electric Rate and Corporate Regulation Filings

February 24, 1999.

Take notice that the following filings have been made with the Commission:

1. Storm Lake Power Partners II LLC

[Docket No. EC99-39-000]

Take notice that on February 18, 1999, Storm Lake Power Partners II LLC (Storm Lake II) filed an application under Section 203 of the Federal Power Act for approval to transfer a member interest in Storm Lake II to an affiliate of General Electric Capital Corporation. Storm Lake II is constructing a wind power generation facility in Buena Vista and Cherokee Counties, Iowa. Following construction of the facility, Storm Lake II will make sales of capacity and energy at market-based rates to IES Utilities, Inc.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Central Illinois Light Company, and The AES Corporation

[Docket No. EC99-40-000]

Take notice that on February 19, 1999, Central Illinois Light Company (CILCO) and The AES Corporation (AES) submitted for filing, pursuant to section 203 of the Federal Power Act and Part 33 of the Commission's regulations, an application for the approval of the merger of CILCO's parent, CILCORP Inc. (CILCORP), into and with Midwest

Energy, Inc. (Midwest), a wholly-owned subsidiary of AES, with CILCORP being the surviving entity, and thereafter, at the option of AES, the merger of CILCORP into AES.

A copy of the filing has been served upon the regulatory agency of the affected state, the Illinois Commerce Commission.

Comment date: April 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Polaris Electric Power Company

[Docket Nos. ER98-1421-001, ER98-1421-002, ER98-1421-003, ER98-1421-004, and ER98-1421-005]

Take notice that on February 18, 1999, the above-mentioned power marketer filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the Internet at <http://www.ferc.fed.us/online/rims.htm> for viewing and downloading (call 202-208-2222 for assistance).

4. Alfalfa Electric Cooperative, Inc.

[Docket Nos. ER99-922-000, ER99-923-000, and ER99-924-000]

Take notice that on February 19, 1999, Alfalfa Electric Cooperative, Inc. (Alfalfa Electric), tendered for filing information in response to the Commission's letter order issued on January 13, 1999, in the above-referenced dockets.

Comment date: March 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Wisconsin Public Service Corporation

[Docket No. ER99-994-000]

Take notice that on February 19, 1999, Wisconsin Public Service Corporation (WPSC), tendered for filing an amendment to its December 24, 1998, filing of two short-term transaction specification sheets for wholesale power sales to its affiliate, Upper Peninsula Power Company under its Market-Based Rate Tariff. The amendment documents WPSC's compliance with posting, pricing and reporting requirements for these transactions.

Comment date: March 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Energy Atlantic, LLC

[Docket No. ER99-1499-000]

Take notice that on February 18, 1999, Energy Atlantic, LLC tendered for filing notice withdrawing its January 27, 1999, filing of service agreements for the sale of power at market-based rates and service agreements for the reassignment

of transmission capacity with Griffin Energy Marketing, LLC, Holyoke Gas and Electric Department, Bangor Hydro-Electric Company, and Rainbow Energy Marketing Corporation.

Comment date: March 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. PJM Interconnection, L.L.C.

[Docket No. ER99-1550-000]

Take notice that on February 18, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing an amendment to its January 27, 1999, filing and also tenders for filing additional changes to the PJM Open Access Transmission Tariff (PJM Tariff) regarding the reservation of monthly short-term firm transmission service.

Copies of this filing were served upon all members of PJM, each state electric utility regulatory commission in the PJM control area, and each person on the official service list compiled by the Commission in the above-referenced docket.

Comment date: March 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Legacy Group, Inc.

[Docket No. ER99-1719-000]

Take notice that on February 19, 1999, Legacy Group, Inc., (Legacy), tendered for filing an amendment to its February 4, 1999, petition filed with the Commission.

Comment date: March 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. PacifiCorp

[Docket No. ER99-1870-000]

Take notice that on February 19, 1999, PacifiCorp tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a replacement of the fourth page of the "Scope of Work" contained in Annex C to the Generation Interconnection Agreement (Agreement) between PacifiCorp and Klamath Falls dated February 17, 1999.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: March 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. NIPSCO Energy Services, Inc.

[Docket No. ER99-1874-000]

Take notice that on February 19, 1999, NIPSCO Energy Services, Inc. (NIPSCO Energy), tendered for filing its Notice of Cancellation of FERC Electric Rate

Schedule No. 1, effective April 22, 1999. NIPSCO Energy's FERC Electric Rate Schedule No. 1, was allowed to become effective on June 1, 1996 (75 FERC ¶ 61,213 (1996)).

Comment date: March 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Canadian Niagara Power Company, Limited

[Docket No. ER99-1875-000]

Take notice that on February 19, 1999, Canadian Niagara Power Company, Limited (Canadian Niagara), tendered for filing pursuant to Section 205 of the Federal Power Act, and Part 35 of the Commission's Regulations, a Petition for authorization to make sales of electric capacity and energy, including certain ancillary services, at market-based rates and for related waivers and blanket authorizations.

Comment date: March 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. PS Energy Group, Inc.

[Docket No. ER99-1876-000]

Take notice that on February 18, 1999, PS Energy Group, Inc., P.O. Box 29399, Atlanta, GA 30359, tendered for filing its notice that effective April 20, 1999, PS Energy Group, Inc. (formerly Petroleum Source & Systems Group, Inc.), adopts, ratifies and makes its own in every respect all applicable rate schedules and supplements thereto, to Rate Schedule FERC No. 1, hereto filed with the Federal Energy Regulatory Commission by Petroleum Source & Systems Group, Inc.

Comment date: March 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Great Bay Power Corporation

[Docket No. ER99-1877-000]

Take notice that on February 19, 1999, Great Bay Power Corporation (Great Bay), tendered for filing a service agreement between Southern Company Energy Marketing, L.P., and Great Bay for service under Great Bay's Tariff for Short Term Sales (Tariff). The Tariff was accepted for filing by the Commission on May 17, 1996, effective as of December 30, 1995, in Docket No. ER96-726-000. The Commission accepted amendments to the Tariff, effective July 24, 1998, by letter order issued July 22, 1998 in Docket No. ER98-3470-000.

The service agreement is proposed to be effective January 12, 1999.

Comment date: March 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. PECO Energy Company

[Docket No. ER99-1878-000]

Take notice that on February 19, 1999, PECO Energy Company (PECO), tendered for filing a Service Agreement dated February 16, 1999 with Entergy Services, Inc. (ESI), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds ESI as a customer under the Tariff.

PECO requests an effective date of February 16, 1999, for the Service Agreement.

PECO states that copies of this filing have been supplied to ESI and to the Pennsylvania Public Utility Commission.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. California Independent System Operator Corporation

[Docket No. ER99-1879-000]

Take notice that on February 19, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO Metered Entities (Meter Service Agreement) between the ISO and Harbor Cogeneration Company (Harbor Cogeneration), for acceptance by the Commission.

The ISO states that this filing has been served on Harbor Cogeneration and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of February 5, 1999.

Comment date: March 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. California Independent System Operator Corporation

[Docket No. ER99-1880-000]

Take notice that on February 19, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between Harbor Cogeneration Company (Harbor Cogeneration) and the ISO for acceptance by the Commission.

The ISO states that this filing has been served on Harbor Cogeneration and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective as of February 5, 1999.

Comment date: March 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Citizens Utilities Company

[Docket No. ER99-1881-000]

Take notice that on February 19, 1999, Citizens Utilities Company tendered for filing a revised Attachment E, (Index of Point-to-Point Transmission Service Customers) to update the Open Access Transmission Tariff of the Vermont Electric Division of Citizens Utilities Company.

Comment date: March 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Citizens Utilities Company

[Docket No. ER99-1882-000]

Take notice that on February 19, 1999, Citizens Utilities Company tendered for filing on behalf of itself and H.Q. Energy Services (U.S.) Inc., a Service Agreement for Non-Firm Point-to-Point Transmission Service under Citizens' Open Access Transmission Tariff.

Comment date: March 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. California Power Exchange Corporation

[Docket No. ER99-1883-000]

Take notice that on February 19, 1999, the California Power Exchange Corporation (PX), tendered for filing Amendment No. 9, to the PX Tariff, which establishes a PX "Bookout" option under which offsetting transactions at common delivery points located outside of the California Independent System Operator (ISO) grid will be matched and reported as net schedules of imports into or exports from the ISO grid. The PX proposes to make Amendment No. 9 effective on the later of April 25, 1999, which is more than 60 days after the date of filing, or when all necessary software enhancements are operational.

The PX states that it has served copies of its filing on the PX Participants and on the California Public Utilities Commission. The filing also has been posted on the PX website at <http://www.calpx.com>.

Comment date: March 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Southern California Edison Company

[Docket No. ER99-1889-000]

Take notice that on February 19, 1999, Southern California Edison Company (SCE), tendered for filing its notice of cancellation of the First Revised Sheet No. 75A to its Transmission Owners Tariff.

SCE requests that the Commission deem this Notice of Cancellation of

Sheet 75A, effective on April 1, 1999. Accordingly SCE respectfully requests waiver of the Commission's prior notice requirements.

Comment date: March 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

David P. Boergers,*Secretary.*

[FR Doc. 99-5150 Filed 3-2-99; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[OPP-00582; FRL-6059-1]

Federal Insecticide, Fungicide, and Rodenticide Act Section 29 Annual Report on Conditional Registrations; Renewal of Pesticide Information Collection Activities and Request for Comments

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (PRA) (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is seeking public comment on the following Information Collection Request (ICR): "Federal Insecticide, Fungicide, and Rodenticide Act Section 29 Annual Report on Conditional Registrations" (EPA ICR No. 0601.06, OMB No. 2070-0026). This ICR involves a collection activity that is currently approved. The ICR describes the nature of the information collection activity and its expected burden and costs. Before submitting this ICR to the