

states that due to a landowner's request, REGT has agreed to secure new locations for the taps and meter station. REGT states that since the 45-day notice period has expired, REGT request that the authority filed for in Docket No. CP99-126-000 be vacated. REGT has also filed a new application requesting authority to install the taps and meter station at a new location in Docket number CP99-221-000.

Any person desiring to be heard or to make any protest with reference to said motion to vacate should on or before March 19, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protest filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. All persons who have heretofore filed need not file again.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-5307 Filed 3-3-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-231-000]

Williams Gas Pipelines Central, Inc.; Notice of Filing of Cash-Out Report

February 26, 1999.

Take notice that on February 23, 1999, Williams Gas Pipelines Central Inc. (Williams) tendered for filing, pursuant to Article 9.8(d) of the General Terms and Conditions of its FERC Gas Tariff, its report of net revenue received from cash-outs.

Williams states that pursuant to the cash-out mechanism in Article 9.8(a)(iv) of its FERC Gas Tariff, Shippers were given the option of resolving their imbalances by the end of the calendar month following the month in which the imbalance occurred by cashing-out such imbalances at 100% of the spot market price applicable to Williams as published in the first issue of Inside FERC's Gas Market Report for the month in which the imbalance occurred. Net

monthly imbalances which were not resolved by the end of the second month following the month in which the imbalance occurred and which exceeded the tolerance specified in Article 9.7(b) were cashed-out at a premium or discount from the spot price according to the schedules set forth in Article 9.8(c). Williams is herewith filing its report of net revenue (sales less purchase cost) received from cash-outs.

Williams states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before March 5, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-5316 Filed 3-3-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-230-000]

Williston Basin Interstate Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

February 26, 1999.

Take notice that on February 19, 1999, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the revised tariff sheets listed on Appendix A to the filing, with an effective date of March 21, 1999.

Williston Basin states it is proposing to replace its existing Electronic Data Interchange (EDI) Trading Partner Agreement with the currently approved Gas Industry Standards Board (GISB)

Trading Partner Agreement. Williston Basin further states that its current EDI Trading Partner Agreement is outdated and obsolete and it simply wishes to replace that agreement with a current GISB approved EDI Trading Partner Agreement.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-5315 Filed 3-3-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-41-000, et al.; SCC-L1, L.L.C., et al.]

Electric Rate and Corporate Regulation Filings

February 25, 1999.

Take notice that the following filings have been made with the Commission:

1. SCC-L1, L.L.C., et al.

[Docket No. EC99-41-000]

Take notice that on February 23, 1999, SCC-L1, L.L.C., et al. (SCC-L1), on behalf of itself and present and potential owners of interests therein tendered an application for approval pursuant to Section 203 of the Federal Power Act of a change in ownership.

Comment date: March 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Cabrillo Power II, L.L.C.

[Docket No. EG99-77-000]

Take notice that on February 23, 1999, Cabrillo Power II, L.L.C., with its

principal office at Symphony Towers, Suite 2740, 750 B Street, San Diego, CA, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Cabrillo Power II, L.L.C. is a limited liability company, organized under the laws of the State of Delaware, and engaged directly and exclusively in owning and operating the Cabrillo Power II, L.L.C. electric generating facilities (the Facilities) to be located in the San Diego area in California, and selling electric energy and related ancillary services at wholesale from the Facilities. The Facilities will consist of seventeen combustion turbine generators, nominally rated at approximately 235 MW, metering stations, and associated transmission interconnection components.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Cabrillo Power I, L.L.C.

[Docket No. EG99-78-000]

Take notice that on February 23, 1999, Cabrillo Power I, L.L.C., with its principal office at Symphony Towers, Suite 2740, 750 B Street, San Diego, CA, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Cabrillo Power I, L.L.C. is a limited liability company, organized under the laws of the State of Delaware, and engaged directly and exclusively in owning and operating the Cabrillo Power I, L.L.C. electric generating facility (the Facility) to be located in San Diego County, California, and selling electric energy and related ancillary services at wholesale from the Facility. The Facility will consist of five steam turbine generators, nominally rated at approximately 951 MW and one combustion turbine generator nominally rated at approximately 14 MW, for a total of 965 MW, a metering station, and associated transmission interconnection components.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Brownsville Power I, L.L.C.

[Docket No. EG99-79-000]

Take notice that on February 23, 1999, Brownsville Power I, L.L.C. (Brownsville), a Delaware limited liability company with its principal place of business at Haywood County, Tennessee, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Facility owned by Brownsville, that will be leased to SCC-L1, L.L.C., would consist of a 460 MW natural gas-fired simple cycle power plant in Haywood County, Tennessee. The proposed power plant is expected to commence commercial operation during the second, or early in the third, quarter 1999. All capacity and energy from the plant will be sold exclusively at wholesale.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. SCC-L1, L.L.C.

[Docket No. EG99-80-000]

Take notice that on February 23, 1999, SCC-L1, L.L.C. (SCC-L1), a Delaware limited liability company with its principal place of business at Chicago, Illinois, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Facility that will be leased by SCC-L1 would consist of a 460 MW natural gas-fired simple cycle power plant in Haywood County, Tennessee and related equipment. The proposed power plant is expected to commence commercial operation during the second, or early in the third, quarter 1999. All capacity and energy from the plant will be sold exclusively at wholesale.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Caledonia Power I, L.L.C.

[Docket No. EG99-81-000]

Take notice that on February 23, 1999, Caledonia Power I, L.L.C. (Caledonia), a Delaware limited liability company with its principal place of business at Lowndes County, Mississippi filed with the Federal Energy Regulatory

Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Facility owned by Caledonia, that will be leased to SCC-L2, L.L.C., would consist of a 440 MW natural gas-fired simple cycle power plant in Lowndes County, Mississippi. The proposed power plant is expected to commence commercial operation during the second, or early in the third, quarter 1999. All capacity and energy from the plant will be sold exclusively at wholesale.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. SCC-L2, L.L.C.

[Docket No. EG99-82-000]

Take notice that on February 23, 1999, SCC-L2, L.L.C. (SCC-L2), a Delaware limited liability company with its principal place of business at Chicago, Illinois, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Facility that will be leased by SCC-L2 would consist of a 440 MW natural gas-fired simple cycle power plant in Lowndes County, Mississippi and related equipment. The proposed power plant is expected to commence commercial operation during the second, or early in the third, quarter 1999. All capacity and energy from the plant will be sold exclusively at wholesale.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

8. Florida Power & Light Company

[Docket No. ER97-2820-000]

Take notice that on February 17, 1999, Florida Power & Light Company (FPL), tendered for filing a Settlement Agreement between FPL, Florida Cities and Seminole Electric Cooperative, Inc., in the above-docketed proceeding. Initial comments on the settlement agreement should be filed on or before March 9, 1999. Reply comments are due on or before March 19, 1999.

9. Amerada Hess Corporation and Micah Tech Industries, Inc.

[Docket Nos. ER97-2153-007 and ER98-1221-002]

Take notice that on February 23, 1999 the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the Internet at <http://www.ferc.fed.us/online/rims.htm> for viewing and downloading (call 202-208-2222 for assistance).

10. PG Energy PowerPlus

[Docket No. ER98-1953-001]

Take notice that on February 22, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the Internet at <http://www.ferc.fed.us/online/rims.htm> for viewing and downloading (call 202-208-2222 for assistance).

11. Cielo Wind Power, L.L.C.

[Docket No. ER99-964-000]

Take notice that on February 22, 1999, Cielo Wind Power, L.L.C. tendered for filing additional information in response to the February 17, 1999, letter order issued in the above-referenced docket.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Entergy Services, Inc.

[Docket No. ER99-1485-000]

Take notice that on February 18, 1999, the above-referenced public utility filed its quarterly transaction report for the quarter ending December 31, 1998.

Comment date: May 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. AES Redondo Beach, L.L.C.

[Docket No. ER99-1860-000]

Take notice that on February 17, 1999, the above-referenced public utility filed its quarterly transaction report for the quarter ending September 30, 1998.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Virginia Electric and Power Company

[Docket No. ER99-1884-000]

Take notice that on February 22, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a

Service Agreement for Long Term Firm Point-to-Point Transmission Service with PECO Energy Company (Transmission Customer). Under the tendered Service Agreement, Virginia Power will provide Long Term Firm Point-to-Point Transmission Service to the Transmission Customer for the period January 1, 1999 to December 31, 2000 under the Company's Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997.

Virginia Power requests waiver of Notice for an effective date of January 1, 1999.

Copies of the filing were served upon the Transmission Customer, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Virginia Electric and Power Company

[Docket No. ER99-1885-000]

Take notice that on February 22, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing two (2) Service Agreements for Long Term Firm Point-to-Point Transmission Service with the Company's Wholesale Power Group (Transmission Customer). Under the Service Agreements, Virginia Power will provide Long Term Firm Point-to-Point Transmission Service for the period January 1, 1999 to December 31, 2000 to the Transmission Customer under the Company's Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997.

Virginia Power requests an effective date of January 1, 1999.

Copies of the filing were served upon the Transmission Customer, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Virginia Electric and Power Company

[Docket No. ER99-1886-000]

Take notice that on February 22, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing an unexecuted Amendment to the Service Agreement for Non-Firm Point-to-Point Transmission Service (Amendment) with The Cincinnati Gas & Electric Company, PSI Energy, Inc., and Cinergy Services, Inc., under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Amendment, Virginia Power will provide non-firm point-to-point service to the Transmission

Customers under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date for the Amendment of September 11, 1998, the date Virginia Power first provided services under the Amendment.

Copies of the filing were served upon The Cincinnati Gas & Electric Company, PSI Energy, Inc., Cinergy Services, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Southern Company Services, Inc.

[Docket No. ER99-1887-000]

Take notice that on February 22, 1999, Southern Company Services, Inc. (SCS), on behalf of Alabama Power Company (APC), tendered for filing a service agreement with the city of Robertsdale under Rate Schedule MUN-1 of Alabama Power Company's FERC Electric Tariff Original Volume No. 1 (Tariff). Under that service agreement, a new delivery point will be added between the parties' systems and will be located near County Road 48 in Baldwin County, Alabama. In addition, the filing also made certain ministerial changes to the Tariff to reflect the addition of the new delivery point.

Accordingly, APC requests that the Commission waive the 60 day prior notice requirement and that the service agreement filed hereunder be given an effective date of March 1, 1999.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Indeck Pepperell Power Associates

[Docket No. ER99-1888-000]

Take notice that on February 22, 1999, Indeck Pepperell Power Associates, Inc. (Indeck Pepperell), tendered for filing with the Federal Energy Regulatory Commission a Power Purchase and Sale Agreement (Service Agreement) between Indeck Pepperell and Green Mountain Power Corporation (GMP), dated January 28, 1999, for service under Indeck Pepperell's Rate Schedule FERC No. 1.

Indeck Pepperell requests that the Service Agreement be made effective as of January 28, 1999.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Allegheny Power Service Corp., on behalf of Monongahela Power Co., The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER99-1891-000]

Take notice that on February 22, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 10-4 to add Statoil Energy, Inc., to Allegheny Power's Open Access Transmission Service Tariff.

The proposed effective date under the agreement is February 1, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. CH Resources, Inc.

[Docket No. ER99-1892-000]

Take notice that on February 22, 1999, CH Resources, Inc. (Resources), tendered for filing a Service Agreement for Electric Power Sales between CH Resources, Inc., and Central Hudson Enterprise Corporation (CHEC). The service agreement provides for the sale by Resources of electric capacity and energy to CHEC from time to time pursuant to Resources' market-based rate schedule which was accepted for filing by the Commission in Docket No. ER99-1001-000.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Central Hudson Gas and Electric Corporation

[Docket No. ER99-1893-000]

Take notice that on February 22, 1999, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Select Energy Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000.

CHG&E requests an effective date of December 24, 1998, and also has requests waiver of the 60-day notice provision pursuant to 18 CFR Section 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Northeast Utilities Service Company

[Docket No. ER99-1895-000]

Take notice that on February 22, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement to provide Firm Point-To-Point Transmission Service to H.Q. Energy Services (U.S.) Inc., under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO requests that the Service Agreement become effective February 26, 1999.

NUSCO states that a copy of this filing has been mailed to H.Q. Energy Services (U.S.) Inc.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Northeast Utilities Service Company

[Docket No. ER99-1896-000]

Take notice that on February 22, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement to provide Non-Firm Point-To-Point Transmission Service to H.Q. Energy Services (U.S.) Inc., under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO requests that the Service Agreement become effective February 26, 1999.

NUSCO states that a copy of this filing has been mailed to H.Q. Energy Services (U.S.) Inc.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. National Fuel Resources, Inc.

[Docket No. ER99-1897-000]

Take notice that on February 22, 1999, National Fuel Resources, Inc., tendered for filing notice that Gateway Energy, Inc., has merged into National Fuel Resources, Inc., effective July 27, 1998. Gateway Energy, Inc., no longer exists as a separate entity, therefore it respectfully notifies the Commission that its rate schedule in the above-referenced docket is hereby terminated.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Atlantic City Electric Company

[Docket No. ER99-1898-000]

Take notice that on February 22, 1999, Atlantic City Electric Company (Atlantic), tendered for filing a Service Agreement with Delmarva Power & Light Company under its FERC Electric Tariff Second Revised, Volume No. 1.

Atlantic requests waiver of the Commission's Regulations to permit the Service Agreement to become effective on February 22, 1999, the day upon which it was filed.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Southern Company Services, Inc.

[Docket No. ER99-1899-000]

Take notice that on February 22, 1999, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Company), tendered for filing four (4) service agreements for firm point-to-point transmission service between SCS, as agent for Southern Company, and (i) Commonwealth Edison Company, (ii) Ameren Services Company, (iii) NorAm Energy Services, Inc. and (iv) SCANA Energy Marketing, Inc., and one (1) service agreement for non-firm point-to-point transmission service between SCS, as agent for Southern Company, and Ameren Services Company under the Open Access Transmission Tariff of Southern Company.

Accordingly SCS requests that the Commission waive its 60 day prior notice requirement and that the service agreements filed be given an effective date of February 19, 1999.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Oklahoma Gas and Electric Company

[Docket No. OA97-185-002]

Take notice that on February 12, 1999 Oklahoma Gas and Electric Company (OG&E) submitted revised standards of conduct in Docket No. OA97-185-002 in response to a Commission order issued on November 13, 1998.¹ On December 14, 1998, the Commission issued a Notice of Extension of Time in the above-captioned proceeding permitting OG&E to file revised

¹ Alliant Services, Inc., et al., 85 FERC ¶ 61,227 (1998).

standards of conduct no later than February 12, 1999.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-5340 Filed 3-3-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-42-000, et al.]

SCC-L2, L.L.C. et al.; Electric Rate and Corporate Regulation Filings

February 26, 1999.

Take notice that the following filings have been made with the Commission:

1. SCC-L2, L.L.C., et al.

[Docket No. EC99-42-000]

Take notice that on February 24, 1999, SCC-L2, L.L.C., et al. (SCC-L2), on behalf of itself and present and potential owners of interests therein tendered an application for approval pursuant to Section 203 of the Federal Power Act of a change in ownership.

Comment date: March 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. SCC-L3, L.L.C., et al.

[Docket No. EC99-43-000]

Take notice that on February 24, 1999, SCC-L3, L.L.C., et al. (SCC-L3), on behalf of itself and present and potential owners of interests therein tendered an

application for approval pursuant to Section 203 of the Federal Power Act of a change in ownership.

Comment date: March 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Dominion Energy Services Company, Inc.

[Docket No. EG99-83-000]

Take notice that on February 24, 1999, Dominion Energy Services Company, Inc. (DESCO) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

DESCO, a Virginia corporation, is a wholly-owned subsidiary of Dominion Energy, Inc. (DEI) also a Virginia corporation. DEI is a wholly-owned subsidiary of Dominion Resources, Inc., a Virginia corporation.

DESCO's application is based on its operation of the Kincaid Generation Facility and the Morgantown Cogeneration Facility. The Kincaid Generation Facility, located in Kincaid, Illinois, consists of two 554 MW coal-fired cyclone boiler generating units with a total net capacity of approximately 1108 MW, two main power transformers, four system auxiliary transformers, four unit auxiliary transformers, coal unloading and handling facilities and associated real and personal property. The Morgantown Cogeneration Facility, located in Morgantown, West Virginia, is a 60.8 MW topping cycle qualifying cogeneration facility consisting of two circulating fluidized bed boilers and an extraction/Condensing steam turbine generator.

Comment date: March 19, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. SCC-L3, L.L.C.

[Docket No. EG99-84-000]

Take notice that on February 24, 1999, SCC-L3, L.L.C. (SCC-L3), a Delaware limited liability company with its principal place of business at Chicago, Illinois, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Facility that will be leased by SCC-L3 would consist of a 390 MW natural gas-fired simple cycle power plant in Union County, Mississippi and related equipment. The proposed power

plant is expected to commence commercial operation during the second, or early in the third, quarter 1999. All capacity and energy from the plant will be sold exclusively at wholesale.

Comment date: March 19, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. New Albany Power I, L.L.C.

[Docket No. EG99-85-000]

Take notice that on February 24, 1999, New Albany Power I, L.L.C. (New Albany), a Delaware limited liability company with its principal place of business at Union County, Mississippi, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Facility owned by New Albany, that will be leased to SCC-L3, L.L.C., would consist of a 390 MW natural gas-fired simple cycle power plant in Union County, Mississippi. The proposed power plant is expected to commence commercial operation during the second, or early in the third, quarter 1999. All capacity and energy from the plant will be sold exclusively at wholesale.

Comment date: March 19, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or the accuracy of the application.

6. AES Ironwood, L.L.C.

[Docket No. EG99-86-000]

Take notice that on February 24, 1999, AES Ironwood, L.L.C. (Applicant), who is developing a generating facility in south central Pennsylvania, filed with the Federal Energy Regulatory Commission an application for a determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

Applicant will own and operate a combined-cycle electric generating facility located in southeastern Pennsylvania and will sell energy, capacity and ancillary services exclusively at wholesale. The electric generating facility has a design net generating capacity of approximately 705 MW.

Comment date: March 19, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration