

83.2 MW. This Application is submitted to reflect planned changes in the operation of the Facility which will occur on or about October 1, 2000, the on-line date for the Champion Clean Energy Facility (Clean Energy), a natural gas-fired combined cycle facility to be constructed adjacent to the Champion paper manufacturing facility in Bucksport, Maine. After the on-line date of the Clean Energy Facility, the electric production of the Facility will be reduced to 39.4 MW net under normal operating conditions, but under some conditions may revert to the operational levels certified in QF97-83-000. The Facility presently sells power under long-term contract to Central Maine Power Company (CMP) and will continue to do so after October 1, 2000.

Comment date: March 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Bucksport Energy LLC

[Docket No. QF99-54-000]

Take notice that on February 24, 1999, Bucksport Energy LLC with a mailing address of P.O. Box 9729, Portland, Maine 04104 filed with the Federal Energy Regulatory Commission an application for certification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

The facility is a topping-cycle cogeneration facility located adjacent to the Champion International paper manufacturing facility on River Road at Bucksport, Maine, which uses as its primary energy source natural gas. The facility will use a General Electric P G 7241 F A gas turbine generator with a maximum gross output of 186,867 MW at 45° design ambient conditions. The facility is scheduled to be energized in October 2000. The facility will interconnect with Central Maine Power Company's transmission and distribution system.

Comment date: March 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-6088 Filed 3-11-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-1004-001, et al.]

Entergy Nuclear Generating Company, et al.; Electric Rate and Corporate Regulation Filings

March 3, 1999.

Take notice that the following filings have been made with the Commission:

1. Entergy Nuclear Generating Co.

[Docket No. ER99-1004-001]

Take notice that on February 26, 1999, Entergy Nuclear Generating Company (Entergy Nuclear), tendered for filing an Amended Code of Conduct in accordance with the Commission's February 11, 1999 Order issued in Docket No. ER99-1004.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. TransAlta Energy Marketing Corp. and TransAlta Energy Marketing (U.S.) Inc.

[Docket Nos. EC99-44-000 and ER99-1976-000]

On February 26, 1999, pursuant to Sections 203 and 205 of the Federal Power Act, TransAlta Energy Marketing Corp. (TEMCO) and TransAlta Energy Marketing (U.S.) Inc. (TEMUS) filed a joint application for approval of the transfer of 3 power sales agreements from TEMCO to TEMUS. TEMCO and TEMUS, subsidiaries of TransAlta Energy Corporation, are both jurisdictional power marketers with market-based rate authority. The transfer of the agreements is part of a corporate reorganization.

TEMCO and TEMUS have requested waivers of the Commission's regulations so that the filing may become effective at the earliest possible date.

Comment date: March 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Boston Edison Company

[Docket Nos. ER99-978-001 and EL99-31-000]

Take notice that on February 25, 1999 Boston Edison Company tendered for filing proposed tariff sheets regarding references in its Open Access Transmission Tariff to its return on equity. The proposed tariff sheets change the return on equity from 12.00% to 11.75%, as directed by the Commission in its February 10, 1999 order in this proceeding.

Comment date: March 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. New York State Electric & Gas Corporation

[Docket No. ER99-1947-000]

Take notice that on February 26, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing Service Agreements between NYSEG and AEP Corp., AES Power, Inc., and DukeSolutions, Inc., (Customer). These Service Agreements specify that the Customer has agreed to the rates, terms and conditions of the NYSEG open access transmission tariff filed July 9, 1997 and effective on November 27, 1997, in Docket No. ER97-2353-000.

NYSEG requests waiver of the Commission's sixty-day notice requirements and an effective date of February 26, 1999, for the Service Agreements.

NYSEG has served copies of the filing on The New York State Public Service Commission and on the Customer.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Virginia Electric and Power Company

[Docket No. ER99-1948-000]

Take notice that on February 26, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Long Term Firm Point-to-Point Transmission Service with The Wholesale Power Group under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide Long Term Firm Point-to-Point Transmission Service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of January 1, 2000.

Copies of the filing were served upon The Wholesale Power Group, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Northern Indiana Public Service Company

[Docket No. ER99-1949-000]

Take notice that on February 26, 1999, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Merrill Lynch Capital Services, Inc., (Transmission Customer).

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Transmission Customer pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission.

Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of February 28, 1999.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Northern Indiana Public Service Company

[Docket No. ER99-1950-000]

Take notice that on February 26, 1999, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and American Municipal Power—Ohio, Inc., (Transmission Customer). Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Transmission Customer pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. AQ96-47-000 and allowed to become effective by the Commission.

Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of February 28, 1999.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Florida Power & Light Company

[Docket No. ER99-1951-000]

Take notice that on February 26, 1999, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with Energy Transfer Group, L.L.C., for Short-Term Firm and Non-Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements be permitted to become effective on February 18, 1999.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Florida Power & Light Company

[Docket No. ER99-1952-000]

Take notice that on February 26, 1999, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with Ameren Services Company for Short-Term Firm and Non-Firm Transmission Service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements be permitted to become effective on February 25, 1999.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Central Illinois Light Company

[Docket No. ER99-1953-000]

Take notice that on February 26, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission an Index of Customers under its Coordination Sales Tariff reflecting a name change for two customers, from Eastex Power Marketing, Inc., to El Paso Power Services Company and from Noram Energy Services, Inc., to Reliant Energy Services, Inc. Two customers have asked CILCO to terminate their service agreements, Delhi Energy Services, Inc., and National Energy Services, Inc.

CILCO requested an effective date of February 19, 1999.

Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Central Illinois Light Company

[Docket No. ER99-1954-000]

Take notice that on February 26, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Market Rate Power Sales Tariff and three service agreements with three new customers, American Energy Solutions, Inc., El Paso Power Services Company and Sonat Power Marketing L.P., and a name change for a customer now known as Reliant Energy Services, Inc.

CILCO requested an effective date of February 19, 1999.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER99-1955-000]

Take notice that on February 26, 1999, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement with NEV East, L.L.C., under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Wisconsin Electric Power Company

[Docket No. ER99-1956-000]

Take notice that on February 26, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an electric service agreement under its Market Rate Sales Tariff (FERC Electric Tariff, Original Volume No. 8) with Avista Energy.

Wisconsin Electric respectfully requests an effective date of February 24, 1999, to allow for economic transactions.

Copies of the filing have been served on Avista Energy, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. PJM Interconnection, L.L.C.

[Docket No. ER99-1958-000]

Take notice that on February 26, 1999, PJM Interconnection, L.L.C. (PJM),

tendered for filing 11 executed service agreements network integration transmission service under state required retail access programs and for point-to-point transmission service under the PJM Open Access Transmission Tariff.

Copies of this filing were served upon the parties to the service agreements.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Idaho Power Company

[Docket No. ER99-1959-000]

Take notice that on February 26, 1999, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission an Agreement For Purchase and Sale of Capacity and Energy by Avista Corporation from Idaho Power Company d/b/a IDACORP Energy Solutions (Agreement), pursuant to Idaho Power Company's FERC Electric Tariff, Volume No. 6, Market Rate Power Sales.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. California Independent System Operator Corporation

[Docket No. ER99-1961-000]

Take notice that on February 26, 1999, the California Independent System Operator Corporation (ISO), tendered for filing an amendment to Schedule 1 of the Meter Service Agreement for Scheduling Coordinators between the ISO and Edison Source. The ISO states that the amendment revises Schedule 1 to incorporate meter information about Edison Source's facility.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. UtiliCorp United Inc.

[Docket No. ER99-1962-000]

Take notice that on February 26, 1999, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Market-Based Power Sales Tariff, FERC Electric Tariff Original Volume No. 28, with Wisconsin Electric Power Company. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to Wisconsin Electric Power Company pursuant to the tariff.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective

March 1, 1999 in accordance with its terms.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Niagara Mohawk Power Corporation

[Docket No. ER99-1963-000]

Take notice that on February 26, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and Rainbow Energy Marketing Corporation. This Transmission Service Agreement specifies that Rainbow Energy Marketing Corporation has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow Niagara Mohawk and Rainbow Energy Marketing Corporation to enter into separately scheduled transactions under which Niagara Mohawk will provide transmission service for Rainbow Energy Marketing Corporation as the parties may mutually agree.

Niagara Mohawk requests an effective date of February 19, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon the New York State Public Service Commission and Rainbow Energy Marketing Corporation.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Ocean State Power II

[Docket No. ER99-1964-000]

Take notice that on February 26, 1999, Ocean State Power II (Ocean State II), tendered for filing the following supplements (the Supplements) to its rate schedules with the Federal Energy Regulatory Commission (Commission):

Supplements No. 22 to Rate Schedule FERC No. 5

Supplements No. 24 to Rate Schedule FERC No. 6

Supplements No. 22 to Rate Schedule FERC No. 7

Supplements No. 23 to Rate Schedule FERC No. 8

The Supplements to the rate schedules request approval of Ocean State II's proposed rate of return on equity for the period beginning on April 27, 1999, the requested effective date of the Supplements.

Copies of the Supplements have been served upon, among others, Ocean State

II's power purchasers, the Massachusetts Department of Public Utilities, and the Rhode Island Public Utilities Commission.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Ocean State Power

[Docket No. ER99-1965-000]

Take notice that on February 26, 1999, Ocean State Power (Ocean State), tendered for filing the following supplements (the Supplements) to its rate schedules with the Federal Energy Regulatory Commission (Commission):

Supplements No. 23 to Rate Schedule FERC No. 1

Supplements No. 22 to Rate Schedule FERC No. 2

Supplements No. 20 to Rate Schedule FERC No. 3

Supplements No. 22 to Rate Schedule FERC No. 4

The Supplements to the rate schedules request approval of Ocean State's proposed rate of return on equity for the period beginning on April 27, 1999, the requested effective date of the Supplements.

Copies of the Supplements have been served upon, among others, Ocean State's power purchasers, the Massachusetts Department of Public Utilities, and the Rhode Island Public Utilities Commission.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Commonwealth Edison Company, Commonwealth Edison Company of Indiana

[Docket No. ER99-1967-000]

Take notice that on March 1, 1999, Commonwealth Edison Company and Commonwealth Edison Company of Indiana (collectively ComEd) filed amendments to ComEd's Open Access Transmission Tariff (OATT) to comply with the Commission's December 16, 1998 "Order on Petition for Declaratory Order" issued in Docket No. EL98-52-000, 85 FERC ¶ 61,353.

Copies of the filing were served upon ComEd's jurisdictional customers and interested stated commission.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Entergy Services, Inc.

[Docket No. ER99-1969-000]

Take notice that on March 1, 1999, pursuant to *North American Electric Reliability Council*, 85 FERC ¶ 61,353 (1998) (Commission's Order issued on December 16, 1998 in Docket No. EL98-

52-000), Entergy Services, Inc., as agent and on behalf of the Entergy Operating Companies, filed its response addressing Ordering Paragraphs D, E and F of this order.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Southern Indiana Gas and Electric Company

[Docket No. ER99-1972-000]

Take notice that on March 1, 1999, Southern Indiana Gas and Electric Company (SIGECO) tendered for filing an amendment of its Open Access Transmission Tariff to explicitly incorporate the transmission loading relief (TLR) procedures developed by North American Electric Reliability Council (NERC) approved by the Commission in Docket No. EL98-52-000. See North American Electric Reliability Council, 85 FERC ¶ 61,353 (1999)(December 16 Order). In addition, SIGECO hereby adopts as its own the partial interim TLR procedures developed by NERC to address: (1) parallel flows associated with native load transactions and network service; and (2) redispatch solutions which can be implemented by the 1999 summer period, in compliance with the Commission's December 16 Order.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; LIPA; New York State Electric & Gas Corporation; Orange and Rockland Utilities, Inc.; Rochester Gas and Electric Corporation; Power Authority of the State of New York; New York Power Pool

[Docket No. ER99-1973-000]

Take notice that on February 26, 1999, the Member Systems of the New York Power Pool tendered for filing, its response to the Commission's December 16, 1998, Order in Docket No. EL98-52-000 regarding the North American Electric Reliability Council Transmission Loading Relief (TLR) Procedures.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Southwestern Electric Power Company

[Docket No. ER99-1974-000]

Take notice that on March 1, 1999, Southwestern Electric Power Company (SWEPCO) tendered for filing the final return on common equity (Final ROE) to

be used in establishing final redetermined formula rates for wholesale service in Contract Year 1998 to Northeast Texas Electric Cooperative, Inc., the City of Bentonville, Arkansas, Rayburn Country Electric Cooperative, Inc., Cajun Electric Power Cooperative, Inc., Tex-La Electric Cooperative of Texas, Inc. and East Texas Electric Cooperative, Inc. SWEPCO provides service to these Customers under contracts which provide for periodic changes in rates and charges determined in accordance with cost-of-service formulas, including a formulaic determination of the return on common equity.

In accordance with the provisions of the formula rate contracts, SWEPCO seeks an effective date of January 1, 1998 and, accordingly, seeks waiver, to the extent necessary, of the Commission's notice requirements.

Copies of the filing were served on the affected wholesale Customers, the Public Utility Commission of Texas, the Louisiana Public Service Commission and the Arkansas Public Service Commission.

Comment date: March 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Kansas City Power & Light Company

[Docket No. ER99-1975-000]

Take notice that on March 1, 1999, Kansas City Power & Light Company (KCPL) provided notice to the Commission pursuant to the Commission's December 16, 1998 order in Docket No. EL98-52-000, that it would participate in SPP and MAPP solutions for the interim TLR procedures to address parallel flows associated with native load transactions and network service. Additionally, KCPL will participate in SPP and MAPP redispatch solutions.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-6087 Filed 3-11-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-39-000, et al.]

Storm Lake Power Partners II LLC, et al.; Electric Rate and Corporate Regulation Filings

March 5, 1999.

Take notice that the following filings have been made with the Commission:

1. Storm Lake Power Partners II LLC

[Docket No. EC99-39-000]

Take notice that on March 2, 1999, Storm Lake Power Partners II LLC (Applicant) filed an update to its application under Section 203 of the Federal Power Act. Applicant filed the proposed agreement necessary to effect the transaction, as required by the Commission's Regulations (18 CFR 33.3).

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Carthage Energy, LLC

[Docket No. EG99-87-000]

Take notice that on March 3, 1999, Carthage Energy, LLC, having an address at 2 Court Street, Binghamton, New York 13901, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The applicant is a limited liability company that will be engaged directly and exclusively in the business of owning or operating, or both owning and operating, an eligible facility in Carthage, New York. The facility will consist of a 57 MW, combined-cycle facility fueled primarily by natural gas. The facility will include such interconnection components as are necessary to interconnect the facility with Niagara Mohawk Power Corporation.

Comment date: March 26, 1999, in accordance with Standard Paragraph E