

CILCO requested an effective date of March 5, 1999.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: March 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Central Illinois Light Company

[Docket No. ER99-2091-000]

Take notice that on March 8, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission an Index of Customers under its Coordination Sales Tariff reflecting a name change for one customer, from American Energy solutions, Inc., to American Energy Trading, Inc., one customer has asked CILCO to terminate their service agreement, Industrial Energy Applications, Inc.

CILCO requested an effective date of March 5, 1999.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: March 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Avista Corporation

[Docket No. ER99-2092-000]

Take notice that on March 8, 1999, Avista Corporation, tendered for filing, with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, an executed Mutual Netting Agreement for allowing arrangements of amounts which become due and owing to one Party to be set off against amounts which are due and owing to the other Party with Coral Power, LLC.

Avista Corporation requests waiver of the prior notice requirement and requests an effective date of March 1, 1999.

Comment date: March 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Avista Corporation

[Docket No. ER99-2093-000]

Take notice that on March 8, 1999, Avista Corporation, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, an executed Service Agreement and Certificate of Concurrence under Avista Corporation's FERC Electric Tariff First Revised Volume No. 10, with The Montana Power Company.

Avista Corporation requests waiver of the prior notice requirements and requests an effective date of March 1, 1999.

Comment date: March 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Pacific Gas and Electric Company

[Docket No. ER99-2094-000]

Take notice that on March 8, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing two Special Facilities Agreements between PG&E and Geysers Power Company, LLC (Geysers Power). These Special Facilities Agreements permit PG&E to recover the ongoing costs associated with owning, operating and maintaining the Special Facilities including the cost of any alterations and additions. As detailed in the Special Facilities Agreements, PG&E proposes to charge Geysers Power a monthly Cost of Ownership Charge equal to the rate for transmission-level, utility-financed facilities in PG&E's currently effective Electric Rule 2, as filed with the California Public Utilities Commission (CPUC).

PG&E's currently effective rate of 1.141% for transmission-level, utility-financed Special Facilities is contained in the CPUC's Advice Letter 1960-G/1587-E, effective August 5, 1996, a copy of which was included in PG&E's October 23, 1996, filing in FERC Docket No. ER97-205-000 as Attachment 3.

PG&E has requested permission to use automatic rate adjustments whenever the CPUC authorizes a new Electric Rule 2, Cost of Ownership Rate for transmission-level, utility-financed Special Facilities but cap the rate at 1.49% per month.

Copies of this filing have been served upon Geysers Power and the CPUC.

Comment date: March 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Michael E. Rescoe, Bruce R. Worthington

[Docket Nos. ID-3247-002; and ID-3248-002]

Take notice that on March 8, 1999, PG&E Energy Services Corporation, with its principal place of business at 345 California Street, San Francisco, California, 94104, filed with the Federal Energy Regulatory Commission an application for authority to hold interlocking positions on behalf of Michael E. Rescoe and Bruce R. Worthington, under Section 305(b) of the Federal Power Act, 16 U.S.C. 725(b).

Comment date: April 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Pine Bluff Energy LLC

[Docket No. QF97-61-003]

Take notice that on March 4, 1999, Pine Bluff Energy LLC filed supplemental information to their application for certification of the Pine Bluff Energy Center as a qualifying cogeneration facility in response to a request from the commission staff to provide additional information regarding technical aspects of the cogeneration facility.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-6699 Filed 3-18-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

March 15, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11648-000.

c. *Date Filed:* December 10, 1998.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name of Project:* Muskingum L&D #6 Hydroelectric Project.

f. *Location*: On the Muskingum River at river mile 40.2 in Morgan County, Ohio.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Ronald S. Feltenberger, Universal Electric Power Corporation, 1145 Highbrook Street, Akron, Ohio 44301, (330) 535–7115.

i. *FERC Contact*: Any questions on this notice should be addressed to Tom Dean, E-mail address, thomas.dean@ferc.fed.us, or telephone 202–219–2778.

j. *Deadline for filing comments, motions to intervene, and protests*: 60 days from the issuance date of this notice.

All comments, motions to intervene, protests, and competing applications already filed with the Commission for Project No. 11648 are part of the Commission's record and need not be refilled with the Commission.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of the document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of the Project*: The project would consist of the following facilities: (1) the existing 20-foot-high, 482-foot-long Muskingum Lock and Dam No. 6; (2) an existing 476-acre reservoir at normal pool elevation of 634.05 feet msl; (3) a new powerhouse on the tailrace side of the dam with a total installed capacity of 3,500 kW; (4) a new 12.7 or 14.7 kV transmission line; and (5) other appurtenances. The lock and dam is owned by the Ohio Department of Natural Resources, Division of Parks and Recreation.

Applicant estimates that the average annual generation would be 22,000 MWh and that the cost of the studies under the permit would be \$1,000,000.

l. *Locations of the application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims/.htm> (call

202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

A5. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application.

Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. *Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. *Proposed Scope of Studies under Permit*—A Preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

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