

Mount Diablo Meridian, Nevada

- T. 31 N., R. 51 E.,
 Section 3, that part lying Northwesterly of a line parallel with and 200 feet distant Northwesterly from the center line of Central Pacific Railway Company's Railroad as now constructed;
 Section 9, that part of SE $\frac{1}{4}$ North of a line parallel with and 100 feet distant Northerly of central line of Western Pacific Railway Company's railroad as now constructed.
- T. 32 N., R. 54 E.,
 Section 1, All (lot 1 thru 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$), less three parcels;
 Section 11, All; Section 15, All.
- T. 33 N., R. 54 E.,
 Section 13, That portion lying west of the center of the channel of the South Fork of the Humboldt River;
 Section 23, All, less two parcels;
 Section 25, All, less one parcel;
 Section 27, All, less one parcel;
 Section 35, All.
- T. 33 N., R. 55 E.,
 Section 19, All.
- T. 41 N., R. 57 E.,
 Section 22, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$;
 Section 27, W $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$.
- T. 43 N., R. 57 E.,
 Section 2, SE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Section 11, NE $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$, N $\frac{1}{2}$ SE $\frac{1}{4}$;
 Section 14, W $\frac{1}{2}$, N $\frac{1}{2}$ SE $\frac{1}{4}$;
 Section 15, E $\frac{1}{2}$ E $\frac{1}{2}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Section 22, E $\frac{1}{2}$ NE $\frac{1}{4}$;
 Section 23, NW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Section 26, W $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$.
- Comprising 7,795 acres, more or less.

In exchange, the United States would transfer title to an acreage of equal value, as determined by appraisal and in accordance with the procedures found in 43 CFR 2201.6, from the following described pool of public land:

Mount Diablo Meridian, Nevada

- T. 39 N., R. 43 E.,
 Section 5, All;
 Section 8, All, less and excepting Patent No. 27-96-0036;
 Section 9, W $\frac{1}{2}$;
 Section 17, N $\frac{1}{2}$;
 Section 32, S $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$.
- T. 36 N., R. 50 E.,
 Section 21, SW $\frac{1}{4}$.
- T. 33 N., R. 51 E.,
 Section 12, All;
 Section 14, All.
- T. 34 N., R. 51 E.,
 Section 16, All;
 Section 20, All;
 Section 22, W $\frac{1}{2}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$.
- T. 35 N., R. 51 E.,
 Section 30, E $\frac{1}{2}$.
- T. 32 N., R. 52 E.,
 Section 25, All.
- T. 33 N., R. 52 E.,
 Section 5, lot 4 (a portion thereof), SW $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ (a portion thereof);

- Section 8, All;
 Section 18, All.
- T. 32 N., R. 53 E.,
 Section 21, All;
 Section 23, All;
 Section 25, W $\frac{1}{2}$;
 Section 26, All;
 Section 29, S $\frac{1}{2}$; Section 31, lot 1 thru 18, NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$; Section 35, lot 1 thru 4, N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$.

Comprising 11,611.57 acres, more or less.

Subject to valid existing rights, the public land identified above has been segregated from appropriation under the public land laws and mineral laws.

In accordance with 43 CFR 4110.4-2(b), this Notice of Exchange Proposal constitutes 2 years' prior notification to grazing permittees affected by this action. Completion of the exchange may result in adjustments to the permitted use on public lands within the following grazing allotments:

Bullhead;
 Leppy Hills;
 UT/NV #1 North;
 Pilot;
 East Big Springs;
 West Big Springs.

More detailed information concerning the proposed exchange may be obtained from Robert Marchio, Bureau of Land Management, Elko District, 3900 E. Idaho St., Elko, Nevada 89801, (702) 753-0200.

Interested parties may submit comments concerning the proposed exchange including notification of any liens, encumbrances, or other claims relating to the lands being considered for exchange to the Field Manager, Elko District, at the above address. In order to be considered in the environmental analysis of the proposed exchange, comments must be in writing to the Field Manager and postmarked or delivered within 45 days of initial publication of this notice.

Dated: March 9, 1999.

Helen Hankins,
Field Manager.

[FR Doc. 99-6837 Filed 3-19-99; 8:45 am]

BILLING CODE 4310-84-P

DEPARTMENT OF THE INTERIOR**Minerals Management Service****Outer Continental Shelf (OCS) Civil Penalties**

AGENCY: Minerals Management Service (MMS).

ACTION: Notice Summarizing OCS Civil Penalties Paid, January 1, 1998—December 31, 1998.

SUMMARY: This notice provides a listing of civil penalties paid January 1, 1998,

through December 31, 1998, for violations of the OCS Lands Act. The goal of the MMS OCS Civil Penalties Program is to ensure safe and clean operations on the OCS. Through the pursuit, assessment, and collection of civil penalties and referrals for the consideration of criminal penalties, we designed the program to encourage compliance with OCS statutes and regulations. The purpose of publishing the penalties summary is to provide information to the public on violations of special concern in OCS operations and to provide an additional incentive for safe and environmentally sound operations.

FOR FURTHER INFORMATION CONTACT: Greg Gould, Program Coordinator, at (703) 787-1591.

SUPPLEMENTARY INFORMATION: The Oil Pollution Act (OPA 90) strengthened section 24 of the OCS Lands Act Amendments of 1978. Subtitle B of OPA 90, titled "Penalties," increased the amount of the civil penalty from a maximum of \$10,000 to a maximum of \$20,000 per violation for each day of noncompliance. More important, in cases where a failure to comply with applicable regulations constitutes or constituted a threat of serious, irreparable, or immediate harm or damage to life (including fish and other aquatic life); property; any mineral deposit; or the marine, coastal, or human environment; OPA 90 provided the Secretary of the Interior (Secretary) with the authority to assess a civil penalty without regard to the requirement of expiration of a period of time allowed for corrective action.

On August 8, 1997, we published new regulations implementing the civil penalty provisions of the OCS Lands Act. Written in "plain language," the new question-and-answer format provides a better understanding of the OCS civil penalty process. In addition, the provisions of OPA 90 require the Secretary to adjust the maximum civil penalty to reflect any increases in the Consumer Price Index. The new rule increased the maximum civil penalty to \$25,000 per day, per violation.

Between August 18, 1990, and December 31, 1998, we initiated 250 civil penalty reviews, assessed 151 civil penalties, and collected \$2,678,020 in fines. We dismissed 24 cases, and 75 are under review.

On September 1, 1997, the Associate Director for Offshore Minerals Management issued a notice informing lessees and operators of Federal oil, gas, and sulphur leases on the OCS that we will publish an annual summary of OCS civil penalties paid. The annual

summary will highlight the identity of the party, the regulation violated, and the amount paid. The following table provides a listing of the penalties paid between January 1, 1998, and December 31, 1998. Please note, we published a

direct final rule (5/29/98, 63 FR 29477) that rennumbers each section in 30 CFR part 250. The regulations cited in the table are the citation numbers that were current at the time of the violation and do not reflect the redesignation.

A quarterly update of this list, along with additional information related to the renumbering of the regulations, is posted on the MMS worldwide web home page, <http://www.mms.gov>.

OCS CIVIL PENALTIES PAID—CALENDAR YEAR 1998

Operator name and case No.	Violation summary and violation date(s)	Penalty paid and date paid	Regulation(s) violated 30 CFR
Exxon Corp, PAC-96-01.	The failure to close pig launcher drain valves allowed oil to flow into the Pacific Ocean. 5/1/96.	\$25,000 3/24/98	250.40(a)
Union Pacific Re-source, GOM-96-37.	Sump Pump found to be inoperable; pressure safety high level (PSHL) for the sump pump bypassed; PSHL for the platform fuel gas filter bypassed. 5/7/95.	\$9,000 1/14/98	250.123(c)(1), 250.40(b)(4)
Shell Offshore Inc, GOM-97-05.	The gas and fire detection systems for three platforms were not tested within the required timeframes. 02/26/96-02/27/96.	\$18,000 2/12/98	250.124(a)(8)
Shell Offshore Inc, GOM-97-06A.	A breaker used to conduct an emergency shut down (ESD) test had a bad transformer. On numerous occasions when the ESD test was performed, the operator would have to excite the transformer by pulling a 480 volt cable out of the breaker and then be repowered with the 480 volt cable removed. The operator would then stab the 480 volt cable back into the breaker causing an arc. 05/27/96-07/10/96.	\$75,000 5/07/98	250.20(a)
SOCO Offshore Inc, GOM-97-07.	Burner safety low for heater treater inoperable. 07/30/96-11/12/96	\$40,000 04/16/98	250.122(b)
CNG Producing Company, GOM-97-08.	Wells A-2, A-4, A-9, A-10, and A-14 surface controlled subsurface safety valves (SCSSV) were bypassed with the wells hydraulic control lines isolation vales closed. The wells were not attended or flagged. 11/03/96-11/04/96.	\$40,000 05/19/98	250.123(c)(1)
Conoco Inc, GOM-97-13.	ESD was bypassed on Subsea Well No. 5. 09/20/95	\$5,000 01/26/98	250.20(a) 250.53(c)
Union Pacific Re-source, GOM-97-15.	The level safety high (LSH) and level safety low (LSL) were bypassed on the fuel gas scrubber. 12/10/96.	\$5,000 02/18/98	250.123(c)(1)
Phillips Petroleum Company, GOM-97-17.	Multiple safety devices were not tested within the required time frame. 11/20/96	\$72,500 03/26/98	250.124(a)(3)(i), 250.124 (a)(3)(ii), 250.124(a) (4), 250.124(a) (5), 250.124(a) (10)
Century Offshore Management, GOM-97-18.	The total safety system shutdown, the performax, and the LSH on the skimmer sump tank were bypassed. 01/16/97-01/19/97.	\$66,000 01/15/98	250.123(c)(1)
Walter Oil & Gas Corp, GOM-97-19.	Well A-1 hydraulic control line to SCSSV closed and not flagged or monitored. 02/12/97.	\$5,000 02/18/98	250.123(c)(1)
Walter Oil & Gas Corp, GOM-97-25.	Multiple safety devices were bypassed on the pipeline pumps, oil surge tank, and sump tank. 03/22/97.	\$17,000 06/23/98	250.123(c)(1)
Shell Offshore Inc, GOM-97-28.	A flash fire occurred when using a standard electric drill to drill holes in the floatation cell. 06/08/97.	\$12,000 06/04/98	250.123(b)(10)
Chevron USA Inc, GOM-97-29.	There was not an operable firewater system or approved chemical firefighting system on the platform. 07/3/96-07/29/96.	\$162,000 02/23/98	250.123(b)(8)(i)
Conoco Inc, GOM-97-31.	There were 2 openings on the production deck where grating had been removed. There were no barricades or flagging indicating the holes; there was no one monitoring the hole. 05/08/97.	\$5,000 05/27/98	250.20(a)
Chevron USA Inc, GOM-97-32.	During the positioning of a lift barge, the legs of the barge ruptured a high pressure gas pipeline. The pipelines were not marked nor was the captain of the vessel made aware of the pipelines location. 02/02/97.	\$10,000 06/04/98	250.20(a)
Chevron USA Inc, GOM-97-33.	ESD stations were bypassed at the supply control panel. ESD station switches in the wellbay, compressor, blowcase, and +10-foot deck level areas did not activate the ESD. 09/06/96.	\$10,000 04/02/98	250.123(c)(1)
Taylor Energy Company, GOM-97-34.	SCSSV was blocked out of service on Well E-17; tubing plug was not tested within the required time period for Well E-5. 07/03/96.	\$6,500 05/15/98	250.123(c)(1), 250.124(a)(1)(iii)
Chevron USA Inc, GOM-97-36.	An employee was injured when he fell through open grating with no barrier. 03/13/97.	\$15,000 03/4/98	250.20(a)
Chevron USA Inc, GOM-97-38.	Two workers did not have fall protection secured while working near an open hole. 02/05/97.	\$10,000 05/06/98	250.20(a)
Coastal Oil & Gas Corp, GOM-97-41.	Numerous safety devices blocked out of service at the main control panel. 04/2/97.	\$135,000 08/3/98	250.123(c)(1)
Shell Offshore Inc, GOM-97-42.	The gas and fire detection systems were not tested within the required timeframes. 06/24/97.	\$10,000 06/15/98	250.124(a)(8)
Walter Oil & Gas Corp, GOM-97-44.	The LSL sensor for the Compressor Suction Scrubber failed to operate. The adjustment screw was set in such a manner that the sensor would not activate (bypassed). 06/01/97.	\$10,000 06/11/98	250.123(b)(7)(i)
Ocean Energy Inc, GOM-97-45.	A pollution incident occurred because the shutdown relay on floatation cell was blocked out of service (bypassed). 03/4/97.	\$15,000 10/9/98	250.40(a), 250.123(c)(1)

OCS CIVIL PENALTIES PAID—CALENDAR YEAR 1998—Continued

Operator name and case No.	Violation summary and violation date(s)	Penalty paid and date paid	Regulation(s) violated 30 CFR
Norcen Explorer Inc, GOM-97-46.	Safety devices on 7 vessels were found bypassed. Pollution occurred when the LSH on the bad oil tank was bypassed. Well A-10 produced for 32 days without a subsurface safety valve. 01/14/97-06/29/97.	\$103,200, 12/29/98	250.40(a), 250.121(e)(3), 250.123(c)(1)
Ocean Energy Inc, GOM-97-48.	Three open holes were not properly barricaded or flagged. 06/19/97	\$15,000 07/09/98	250.20(a)
Burlington Resources, GOM-97-49.	LSH on Vent Scrubber was inoperable. 07/09/97	\$5,000 05/05/98	250.123(c)(1)
Panaco Inc, GOM-97-50.	Platform sump system was inoperable; sump tank LSH was not tested within the required time period. 04/25/96.	\$64,000 08/6/98	250.40(b)(4), 250.122(b)
Apache Corporation, GOM-97-51.	The safety system for the compressor was bypassed at the master panel. 03/12/96.	\$8,000 08/19/98	250.123(c)(1)
Conoco Inc, GOM-97-52.	LSH for the platform sump tank was bypassed. 02/22/97	\$8,000 05/18/98	250.123(c)(1)
Callon Petroleum Oper, GOM-97-54.	SCSSV for Well A-1 was bypassed at the wellhead; isolation valve was closed during testing and remained closed for 2 days until discovered during inspection. 07/10/97-07/11/97.	\$10,000 05/06/98	250.123(c)(1)
Seneca Resources Corp, GOM-97-58.	The SCSSV was detected in the by-pass mode for Well E016. 02/03/97	\$6,000 06/22/98	250.123(c)(1)
Marathon Oil Company, GOM-97-59.	The air supply valves to the air pumps that operate the blowout preventer accumulator charging system were detected in the by-passed position during the inspection. 07/18/97-07/25/97.	\$26,000 06/04/98	250.56(d)(2)
Norcen Explorer Inc, GOM-97-60.	PSHL bypassed on Well 16 A; SCSSV bypassed on Well 32. 09/07/97	\$12,000 04/17/98	250.123(c)(1), 250.123(c)(4)
Nuevo Energy Company, PAC-98-01.	Failure to have a qualified crane operator, exceeding dynamic rating for crane, and failure to prevent pollution. 01/15/98.	\$35,000 07/30/98	250.20(a), 250.20(c), 250.40(a)
Conoco Inc, GOM-98-02.	When Plug and Abandon operations were being conducted, a small fire flashed from a pneumatic saw that was being powered by instrument gas to cut casing. The fire burned an employee standing next to the operator of the saw. 08/06/97.	\$9,000 05/18/98	250.20(a)&(b)
Nuevo Energy Company, PAC-98-02.	Failure to perform pre-use inspection on a crane. 04/4/98	\$18,000 09/10/98	250.20(c)
Taylor Energy Company, GOM-98-03.	Taylor did not test the safety devices within the required 6-week interval. 08/20/97.	\$7,000 03/19/98	250.124(a)(3), 250.124(a)(5), 250.124(a)(6), 250.20 (a)&(b)
Panaco Inc, GOM-98-05.	The fire watch did not have a portable gas detector while conducting welding operations. Production equipment within 35 feet of the welding did not have flame-proof covers. The platform sump's LSH was pinned out of service. 08/18/97-09/02/97.	\$15,000 06/05/98	250.52(a)(4), 250.52(d)(2), 250.123(c)(1)
Ocean Energy Inc, GOM-98-06.	The hydraulic line for Well 9 was found isolated in the hydraulic panel (manual override) in a closed position. The valve was not flagged or being monitored. 07/21/97.	\$6,000 06/12/98	250.123(c)(1)
Shell Deepwater Development, GOM-98-07.	An employee was observed working near an unflagged open hole that did not have a barrier around it. The employee was not wearing full protection gear. 09/19/97.	\$15,000 09/1/98	250.20(a)(b)
Samedan Oil Corporation, GOM-98-08.	The PSHL was locked in open position, no fire detection system, pressure safety element set higher than allowed, and the LSH was bypassed. 08/10/96-10/8/96.	\$24,000 07/8/98	250.123(b)(1)(i), 250.123(b)(9), 250.123(c), 250.123(c)(1)
Gulfstar Energy Inc, GOM-98-09.	Failure to test pressure safety valves. 03/15/96-01/15/97	\$15,000 07/17/98	250.124(a)(2)
Aviva America Inc, GOM-98-16.	The SCSSV was found bypassed for 6 wells. 12/18/97	\$42,000 09/10/98	250.123(c)(1)
OXY USA Inc, GOM-98-18.	Rig personnel were working in a hazardous area without wearing full protection gear. 09/18/97.	5,00 06/22/98	250.20(a)
Ocean Energy Inc, GOM-98-24.	The hydraulic line for well 11-D ball valve (SCSSV) found isolated at the tree. Valve was not flagged or being monitored. 07/21/97.	\$6,000 12/21/98	250.123(c)(1)
Chevron USA Inc, GOM-98-25.	ESD system remote on the boat landing was bypassed. 11/24/97	\$15,000 06/09/98	250.123(c)(1)
Chevron USA Inc, GOM-98-32.	An injury occurred when the break-out tong was rigged up and used without hanging the tong off from an air hoist line and without securing the tong with a snub line. 11/11/97.	\$23,000 06/17/98	250.20(a)
Unocal Exploration Corp, GOM-98-33.	The LSH on the sump was bypassed. 09/27/97	\$3,000 09/15/98	250.40(a), 250.123(c)(1)
Flextrend Development, GOM-98-34.	The SCSSV was bypassed for Wells A-2, A-4, and A-5. 11/16/97-11/17/97 ..	\$24,000 08/12/98	250.123(c)(1)

Total Penalties Paid 1/1/98-12/31/98; 50 Cases: \$1,297,200

Dated: March 16, 1999.

Carolita U. Kallaur,

Associate Director for Offshore Minerals Management.

[FR Doc. 99-6868 Filed 3-19-99; 8:45 am]

BILLING CODE 4310-MR-P

DEPARTMENT OF THE INTERIOR

National Park Service

Final General Management Plan/ Environmental Impact Statement for Isle Royale National Park, Keweenaw County, MI

AGENCY: National Park Service, Interior.

ACTION: Notice; correction.

SUMMARY: The National Park Service published a notice in the **Federal Register** of November 3, 1998, (63 FR 59328) concerning the availability of the Final General Management Plan and Final Environmental Impact Statement (GMP/EIS) for Isle Royale National Park. The Environmental Protection Agency's notice of availability for this document appeared in the **Federal Register** dated November 6, 1998 (63 FR 59988). The Final EIS circulated in association with these notices inadvertently did not include the cover sheet as required by 40 CFR 1502.11. The omission may have resulted in lack of clarity about where to send comments or about the due date for those comments. Accordingly, the National Park Service is reannouncing the availability of the Final GMP/EIS, and is reinitiating the no action period for review of the EIS as required by 40 CFR 1506.10(a)(2).

DATES: The required no action period for review of the Final GMP/EIS will end 30 days after the Environmental Protection Agency has again listed the availability of the document (with cover sheet) in the **Federal Register**. A record of decision will follow the no action period.

FOR FURTHER INFORMATION CONTACT: Superintendent, Isle Royale National Park, 800 E. Lakeshore Drive, Houghton, Michigan 49931 or telephone: 906-482-0984.

SUPPLEMENTARY INFORMATION: No changes have been made to the Final GMP/EIS since originally made available on November 3, 1998. Only a cover sheet has been added to the document. The Final GMP/EIS presents five alternatives for future management of Isle Royale National Park. The draft plan was on review in April and May 1998. This final plan incorporates comments made during that public review.

Copies of the Final GMP/EIS are available at the following locations: Office of Public Affairs, National Park Service, 1849 C Street, NW, Washington, D.C. 20013; Department of Interior Natural Resource Library, 1849 C Street, NW, Washington, D.C. 20013; National Park Service, Midwest Regional Office, 1709 Jackson Street, Omaha, Nebraska 68102; and Isle Royale National Park, 800 E. Lakeshore Drive, Houghton, Michigan 49931. A copy of the document can also be viewed via the Internet at: www.nps.gov/planning/isro/fgmp/fgmp.htm.

Dated: March 12, 1999.

William W. Schenk,

Regional Director, Midwest Region.

[FR Doc. 99-6842 Filed 3-19-99; 8:45 am]

BILLING CODE 4310-70-P

DEPARTMENT OF THE INTERIOR

National Park Service

National Register of Historic Places; Notification of Pending Nominations

Nominations for the following properties being considered for listing in the National Register were received by the National Park Service before March 13, 1999. Pursuant to section 60.13 of 36 CFR Part 60 written comments concerning the significance of these properties under the National Register criteria for evaluation may be forwarded to the National Register, National Park Service, 1849 C St. NW, NC400, Washington, DC 20240. Written comments should be submitted by April 6, 1999.

Carol D. Shull,

Keeper of the National Register.

CONNECTICUT

Fairfield County

Shambaugh House, 12 Old Hill Rd., Westport, 99000432

New London County

Jail Hill Historic District, Roughly along Cedar, School, Fountain, Happy, and John Sts., Norwich, 99000431

MICHIGAN

Washtenaw County

Main Street Historic District, 3-153 E. Main, 1-41 W. Main, and 8 Park Lane, Milan, 99000434

Wayne County

Kington Arms Apartments, 296 E. Grand Blvd., Detroit, 99000433
Saint Paul Manor Apartments, 356 E. Grand Blvd., Detroit, 99000435

NORTH CAROLINA

Gaston County

Robinson—Gardner Building, 173-175 W. Main Ave., Gastonia, 99000436

Henderson County

Bryn Avon, Jct. of River Rd. and Mallett Rd., Etowah vicinity, 99000437

WASHINGTON

Thurston County

Allen—Beals House (Women's History in Olympia MPS) 726 S. Percival, Olympia, 99000438

Kearney House—YWCA Clubhouse (Women's History in Olympia MPS), 220 E. Union, Olympia, 99000439

WISCONSIN

Shawano County

Shawano Main Street Historic District, Roughly including E. Division St. and S. Main St., Shawano, 99000440

[FR Doc. 99-6855 Filed 3-19-99; 8:45 am]

BILLING CODE 4310-70-P

DEPARTMENT OF JUSTICE

Civil Rights Division; Office of Special Counsel for Immigration Related Unfair Employment Practices; Immigration Related Employment Discrimination; Public Education Grants

AGENCY: Office of Special Counsel for Immigration Related Unfair Employment Practices, Civil Rights Division, U.S. Department of Justice.

ACTION: Notice of availability of funds and solicitation for grant applications.

SUMMARY: The Office of Special Counsel for Immigration Related Unfair Employment Practices (OSC) announces the availability of funds for grants to conduct public education programs about the rights afforded potential victims of employment discrimination and the responsibilities of employers under the antidiscrimination provisions of the Immigration and Nationality Act (INA), 8 U.S.C. 1324b.

It is anticipated that a number of grants will be competitively awarded to applicants who can demonstrate a capacity to design and successfully implement public education campaigns to combat immigration related employment discrimination. Grants will range in size from \$40,000 to \$100,000.

OSC will accept proposals from applicants who have access to potential victims of discrimination or whose experience qualifies them to educate workers, employers and the general public about the antidiscrimination provisions of the INA. OSC welcomes proposals from diverse nonprofit